

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address BTA OIL PRODUCERS, LLC		260297
<i>104 S. Pecos, Midland Tx 79701</i>		<sup>3</sup> Reason for Filing Code/ Effective Date <i>NW</i>
<sup>4</sup> API Number 30 - 025-44296	<sup>5</sup> Pool Name BOBCAT DRAW; UPPER WOLFCAMP	<sup>6</sup> Pool Code <del>97900</del> <i>98094</i>
<sup>7</sup> Property Code <i>320523</i>	<sup>8</sup> Property Name ROJO 7811 27 FED COM	13H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
	27	25S	33E		220	NORTH	1340	EAST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	27	25S	33E		50	SOUTH	2310	EAST	LEA

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
34053	PLAINS MARKETING LP P.O. BOX 4648 HOUSTON, TX 77210-4648	
371058	ETC FIELD SERVICES LLC 8111 WESTCHESTER DR., DTE 600 DALLAS, TX. 75225	

HOBBS OCD  
NOV 27 2018  
RECEIVED

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforation	<sup>26</sup> DHC, MC
3/18/2018	9/14/2018	17,370		12700-17110	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1125	945		
12 1/2"	9 5/8"	4980	1660		
8 1/2"	7"	12246	1270		
6 1/2"	4 1/2"	17354	380		
<i>3hg exemption</i>					

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
9/14/2018	9/24/2018	9/24/2018	24 HOURS	N/A	4450
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
14	503	533	627		

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Katy Reddell</i>	OIL CONSERVATION DIVISION	
	Approved by: <i>Karen Sharp</i>	Title: <i>Staff Mgr</i>
	Printed name: KATY REDDELL	Approval Date: <i>11-27-18</i>
	Title: REGULATORY ANALYST kreddell@btaoil.com 11/19/2018 432-682-3753	

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM15091

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM138717

2. Name of Operator  
BTA OIL PRODUCERS LLC  
Contact: KATY REDDELL  
E-Mail: kredell@btaoil.com

8. Lease Name and Well No.  
ROJO 7811 27 FEDERAL COM 13H

3. Address 104 S. PECOS  
MIDLAND, TX 79701

3a. Phone No. (include area code)  
Ph: 432-682-3753 Ext: 139

9. API Well No.  
30-025-44296-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NWNE 220FNL 1340FEL 32.108176 N Lat, 103.555985 W Lon  
At top prod interval reported below NWNE 220FNL 1340FEL 32.108176 N Lat, 103.555985 W Lon  
At total depth SWSE 50FSL 2310FEL 32.094402 N Lat, 103.559116 W Lon

10. Field and Pool, or Exploratory  
BOBCAT DRAW-UPR WOLFCAMP

11. Sec., T., R., M., or Block and Survey  
or Area Sec 27 T25S R33E Mer NMP

12. County or Parish  
LEA

13. State  
NM

14. Date Spudded  
03/18/2018

15. Date T.D. Reached  
07/01/2018

16. Date Completed  
 D & A  Ready to Prod.  
09/14/2018

17. Elevations (DF, KB, RT, GL)\*  
3344 GL

18. Total Depth: MD 17360  
TVD 12389

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1125		945		0	
12.250	9.625 J55	40.0	0	4980		1660		0	
8.750	7.000 P-110	29.0	0	12246		1270		2760	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12700	16965	12700 TO 16965			OPEN - WOLFCAMP
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
12700 TO 16965	207,886 FLUID; 9,494,690 LBS 100MEST AND 40/70 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/14/2018	09/24/2018	24	→	503.0	627.0	533.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64	SI	4450.0	→	503	627	533	1247	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #441288 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Documents pending BLM approvals will  
subsequently be reviewed and scanned

USED \*\*

**28b. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**28c. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**29. Disposition of Gas(Sold, used for fuel, vented, etc.)**

**SOLD**

**30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**31. Formation (Log) Markers**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WOLFCAMP	12700	16965	OIL;GAS;WATER	RUSTLER TOP SALT BASE OF SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING	1039 1406 4771 4953 4986 6302 7648 9146

**32. Additional remarks (include plugging procedure):**

FORMATION LOG MARKERS CONT:  
FIRST BONE SPRING SAND: 10084  
SECOND BONE SPRING SAND: 10830  
THIRD BONE SPRING SAND: 11215  
WOLFCAMP: 12246

**33. Circle enclosed attachments:**

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

**34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):**

**Electronic Submission #441288 Verified by the BLM Well Information System.  
For BTA OIL PRODUCERS LLC, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 11/05/2018 (19DMH0012SE)**

Name (please print) KATY REDDELL Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 10/25/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Revisions to Operator-Submitted EC Data for Well Completion #441288

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Lease:	NMNM15091	NMNM15091
Agreement:		NMNM138717 (NMNM138717)
Operator:	BTA OIL PRODUCERS LLC 104 S PECOS STREET MIDLAND, TX 79701 Ph: 432-682-3753	BTA OIL PRODUCERS LLC 104 S. PECOS MIDLAND, TX 79701 Ph: 4326823753
Admin Contact:	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com  Ph: 432-682-3753 Ext: 139	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com  Ph: 432-682-3753 Ext: 139
Tech Contact:	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com  Ph: 432-682-3753 Ext: 139	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com  Ph: 432-682-3753 Ext: 139
Well Name: Number:	ROJO 7811 27 FED COM 13H	ROJO 7811 27 FEDERAL COM 13H
Location: State: County: S/T/R: Surf Loc:	NM LEA Sec 27 T25S R33E Mer NMP 220FNL 1340FEL 32.108176 N Lat, 103.555985 W Lon	NM LEA Sec 27 T25S R33E Mer NMP NWNE 220FNL 1340FEL 32.108176 N Lat, 103.555985 W Lon
Field/Pool:	BOBCAT DRAW;UPPER WOLFCAM	BOBCAT DRAW-UPR WOLFCAMP
Logs Run:	GR	GR
Producing Intervals - Formations:		WOLFCAMP
Porous Zones:	WOLFCAMP	WOLFCAMP
Markers:	RUSTLER TOP SALT BASE SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING	RUSTLER TOP SALT BASE OF SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well.  
 Use Form 3160-3 (APD) for such proposals.**

**Bold\* fields are required.**

**Section 1 - Completed by Operator**

<b>1. BLM Office*</b> Hobbs, NM	<b>2. Well Type*</b> OIL
<b>3. Submission Type*</b> <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	<b>4. Action*</b> Drilling Operations

**Operating Company Information**

<b>5. Company Name*</b> BTA OIL PRODUCERS LLC	
<b>6. Address*</b> 104 S PECOS STREET  MIDLAND TX 79701	<b>7. Phone Number*</b> 432-682-3753

**Administrative Contact Information**

<b>8. Contact Name*</b> KATY _ REDDELL	<b>9. Title*</b> REGULATORY ANALYST
<b>10. Address*</b> 104 S PECOS STREET  MIDLAND TX 79701	<b>11. Phone Number*</b> 432-682-3753  <b>12. Mobile Number</b> _____
<b>13. E-mail*</b> kreddell@btaoil.com	<b>14. Fax Number</b> _____

**Technical Contact Information**

<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
<b>15. Contact Name*</b> KATY _ REDDELL	<b>16. Title*</b> REGULATORY ANALYST
<b>17. Address*</b> _____ _____ _____	<b>18. Phone Number*</b> _____  <b>19. Mobile Number</b> _____
<b>20. E-mail*</b> _____	<b>21. Fax Number</b> _____

**Lease and Agreement**

<b>22. Lease Serial Number*</b>	
---------------------------------	--

*Documents pending BLM approvals will  
 subsequently be reviewed and scanned*

NMNM15091

24. If Unit or CA/Agreement, Name and/or Number

25. Field and Pool, or Exploratory Area\*

BOBCAT DRAW;UPPER WOLFCAM

County and State for Well

26. County or Parish, State\*

LEA NM

## Associated Well Information

27. Specify well using one of the following methods:

- a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage  
 b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description

Well Name\*

ROJO 7811 27 FED COM

Well Number\*

13H

API Number

30-025-44296

Section

27

Township

25S

Range

33E

Meridian

Qtr/Qtr

—

N/S Footage

220 FNL

E/W Footage

1340 FEL

Latitude

—

Longitude

—

Metes and Bounds

28. Describe Proposed or Completed Operation

Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

3/18/2018 SPUD WELL.

3/20/2018 DRILLED 17 1/2" HOLE. SET 13 3/8" J-55 54.5# CASING TO 1125' WITH 945 SX CEMENT. CEMENT CIRCULATED TO SURFACE.

3/22/2018 TEST 13 3/8" CASING TO 1000 PSI FOR 30 MIN. GOOD TEST.

3/23-25/2018 DRILLED 12-1/4" HOLE. SET 9 5/8" J-55 40# CASING @ 4,980' WITH 1660 SX CEMENT. CEMENT CIRCULATED TO SURFACE. TEST CASING TO 2765 PSI FOR 3 MIN. GOOD TEST.

3/27/2018 - 4/2/2018 DRILLED 8 3/4" HOLE. SET 7" P-110 29# CASING @ 12,246' WITH 1270SX CEMENT. CEMENT DID NOT CIRCULATE AND TOC CALCULATED TO 2760'.

6/18-29/2018 RESUME DRILLING. DRILLED 6 1/8" HOLE. SET 4 1/2" P-110 13.5# LINER FROM 11,751 - 17,330' WITH 380 SX CEMENT. CEMENT CIRCULATED TO SURFACE. TEST LINE TO 1500 PSI. GOOD TEST.

7/1/2018 RIG RELEASED.

I hereby certify that the foregoing is true and correct.

**29. Name\***

KATY \_ REDDELL

**30. Title**

REGULATORY ANALYST

**31. Date\*** (MM/DD/YYYY)10/04/2018 **32. Signature\***

*You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### Section 2 - System Receipt Confirmation

**33. Transaction**

438304

**34. Date Sent**

10/04/2018

**35. Processing Office**

Hobbs, NM

### Section 3 - Internal Review #1 Status

**36. Review Category**

Engineering

**37. Date Completed**

10/04/2018

**38. Reviewer Name**

JONATHON W SHEPARD

**39. Comments**

### Section 4 - Internal Review #2 Status

**40. Review Category**

N/A

**41. Date Completed**

\_\_\_\_\_

**42. Reviewer Name**

\_\_\_\_\_

**43. Comments**

### Section 5 - Internal Review #3 Status

**44. Review Category**

N/A

**45. Date Completed**

\_\_\_\_\_

**46. Reviewer Name**

\_\_\_\_\_

**47. Comments**

### Section 6 - Internal Review #4 Status

**48. Review Category**

N/A

**49. Date Completed**

\_\_\_\_\_

**50. Reviewer Name**

\_\_\_\_\_

**51. Comments**

<b>Section 7 - Final Approval Status</b>			
<b>52. Disposition</b>	<b>53. Date Completed</b>	<b>54. Reviewer Name</b>	<b>55. Reviewer Title</b>
Accepted	10/04/2018	JONATHON SHEPARD	PETROELUM ENGINEER
<b>56. Comments</b>			
10/04/2018: PRISCILLA PEREZ: 3/18/2018 SPUD WELL.			
3/20/2018 DRILLED 17 1/2" HOLE. SET 13 3/8" J-55 54.5# CASING TO 1125' WITH 945 SX CEMENT. CEMENT CIRCULATED TO SURFACE.			
3/22/2018 TEST 13 3/8" CASING TO 1000 PSI FOR 30 MIN. GOOD TEST.			
3/23-25/2018 DRILLED 12-1/4" HOLE. SET 9 5/8" J-55 40# CASING @ 4,980' WITH 1660 SX CEMENT. CEMENT CIRCULATED TO SURFACE. TEST CASING TO 2765 PSI FOR 3 MIN. GOOD TEST.			
3/27/2018 - 4/2/2018 DRILLED 8 3/4" HOLE. SET 7" P-110 29# CASING @ 12,246' WITH 1270SX CEMENT. CEMENT DID NOT CIRCULATE AND TOC CALCULATED TO 2760'.			
6/18-29/2018 RESUME DRILLING. DRILLED 6 1/8" HOLE. SET 4 1/2" P-110 13.5# LINER FROM 11,751 - 17,330' WITH 380 SX CEMENT. CEMENT CIRCULATED TO SURFACE. TEST LINE TO 1500 PSI. GOOD TEST.			
7/1/2018 RIG RELEASED.			

### GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 27* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 28* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM15091

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ROJO 7811 27 FED COM 13H
2. Name of Operator BTA OIL PRODUCERS LLC		9. API Well No. 30-025-44296
Contact: KATY REDDELL E-Mail: kreddell@btaoil.com		
3a. Address 104 S PECOS STREET MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-682-3753	10. Field and Pool or Exploratory Area BOBCAT DRAW; UPPER WOLFCAM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T25S R33E 220FNL 1340FEL		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

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3/22/2018 TEST 13 3/8" CASING TO 1000 PSI FOR 30 MIN. GOOD TEST.

3/23-25/2018 DRILLED 12-1/4" HOLE. SET 9 5/8" J-55 40# CASING @ 4,980' WITH 1660 SX CEMENT. CEMENT CIRCULATED TO SURFACE. TEST CASING TO 2765 PSI FOR 3 MIN. GOOD TEST.

3/27/2018 - 4/2/2018 DRILLED 8 3/4" HOLE. SET 7" P-110 29# CASING @ 12,246' WITH 1270SX CEMENT. CEMENT DID NOT CIRCULATE AND TOC CALCULATED TO 2760'.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #438304 verified by the BLM Well Information System  
For BTA OIL PRODUCERS LLC, sent to the Hobbs**

Name (Printed/Typed) KATY REDDELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/04/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

*Documents pending BLM approvals will  
subsequently be reviewed and scanned*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Department or agency of the United States

**Additional data for EC transaction #438304 that would not fit on the form**

**32. Additional remarks, continued**

6/18-29/2018 RESUME DRILLING. DRILLED 6 1/8" HOLE. SET 4 1/2" P-110 13.5# LINER FROM 11,751 - 17,330' WITH 380 SX CEMENT. CEMENT CIRCULATED TO SURFACE. TEST LINE TO 1500 PSI. GOOD TEST.

7/1/2018 RIG RELEASED.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM15091

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
ROJO 7811 27 FED COM 13H

2. Name of Operator  
BTA OIL PRODUCERS LLC  
Contact: KATY REDDELL  
E-Mail: kredell@btaoil.com

9. API Well No.  
30-025-44296

3a. Address  
104 S PECOS STREET  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-682-3753

10. Field and Pool or Exploratory Area  
BOBCAT DRAW; UPPER WOLFCAM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T25S R33E 220FNL 1340FEL

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BTA RESPECTFULLY REQUESTS AN EXEMPTION ON TUBING AT THIS TIME TO TEST THE WELL.

SPUD DATE: 3/18/2018

RIG RELEASE DATE: 7/1/2018

FIRST FLOW DATE: 9/14/2018

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #438308 verified by the BLM Well Information System For BTA OIL PRODUCERS LLC, sent to the Hobbs**

Name (Printed/Typed) KATY REDDELL Title REGULATORY ANALYST

Signature (Electronic Submission) Date 10/04/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

*Documents pending BLM approvals will subsequently be reviewed and scanned*

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(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***