Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
DEC 05 2018
RECEIVED

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-42595	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
1. Type of Well: Oil Well ☐ Gas Well ☒ Other: Injector	8. Well Number: 254
2. Name of Operator Occidental Permian Ltd.	9. OGRID Number: 157984
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location Unit Letter L : 2400 feet from the South line and 781 feet from the West line Section 4 Township 19S Range 38S NMPM Lea County	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3625.4' (KB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER:		OTHER:	☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU, NDWH, NUBOP, POOH injection tubing and packer
2. Set CIBP at 4535'
3. Cap with 8' of cement
4. RIH injection equipment and set packer at 4275'
5. Circulate packer fluid and NDBOP, NUWH
6. Turn well to injection

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Production Engineer DATE 12/3/2018

Type or print name Jake Perry E-mail address: Jake_Perry@oxy.com PHONE: 713-215-7546

For State Use Only

APPROVED BY: Maley Brown TITLE AO/I DATE 12/5/2018

Conditions of Approval (if any):