

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; left: 0; font-size: 2em; opacity: 0.5;">RECEIVED</div> <div style="position: absolute; top: 0; left: 0; font-size: 1.5em; opacity: 0.5;">DEC 05 2018</div>			<b>Form C-105</b> Revised April 3, 2017		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					1. WELL API NO. <div style="font-size: 1.5em; font-family: cursive;">30-025-44458</div>		
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					5. Lease Name or Unit Agreement Name ROJO 7811 27 FEE COM 10H 6. Well Number: 10H		
8. Name of Operator BTA OIL PRODUCERS, LLC					9. OGRID 260297		
10. Address of Operator 104 S. PECOS; MIDLAND, TX 79701					11. Pool name or Wildcat BOBCAT DRAW; UPPER WOLFCAMP		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	A	27	25S	33E		220'	
BH:	P	27	25S	33E		43.1'	
13. Date Spudded 4/30/2018	14. Date T.D. Reached 5/27/2018	15. Date Rig Released 5/27/2018		16. Date Completed (Ready to Produce) 9/4/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3344'	
18. Total Measured Depth of Well 17,449'		19. Plug Back Measured Depth		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA RAY	
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,780' - 17,155' UPPER WOLFCAMP							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13.375	54.5	1118		17.50	945 SKS		
9.625	40.0	4952		12.25	1660 SKS		
7.000	29.0	12525		8.750	1265 SKS		
<b>24. LINER RECORD</b>							
SIZE 4.5	TOP 11,878	BOTTOM 17,434	SACKS CEMENT 380	SCREEN			
<b>25. TUBING RECORD</b>							
SIZE	DEPTH SET	PACKER SET					
26. Perforation record (interval, size, and number) 12,780-17,155 245,098 BBLS TLTR; 240,596 BBLS FLUID; 11,407,940 LBS 100 MESH SAND AND 40/70 SAND.							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED							
<b>28. PRODUCTION</b>							
Date First Production 9/14/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 9/25/2018	Hours Tested 24	Choke Size 15/64	Prod'n For Test Period	Oil - Bbl 505	Gas - MCF 709	Water - Bbl. 1104	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 505	Gas - MCF 709	Water - Bbl. 1104	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial.							
Latitude			Longitude		NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Katy Reddell</i>			Name KATY REDDELL		Title REGULATORY ANALYST		
E-mail Address kreddell@btaoil.com					Date 11/6/2018		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 5014	T. Ojo Alamo	T. Penn A"
T. Salt 1404	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 9792	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 12299	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology