PECOS DISTRICT
DRILLING OPERATIONS
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Kaiser Francis Oil Company
LEASE NO.:	NMLC0063993
WELL NAME & NO.:	Bell Lake Unit South 203H
SURFACE HOLE FOOTAGE:	2399'/N & 2163'/W
BOTTOM HOLE FOOTAGE	330'/S & 2110'/W
LOCATION:	Section 1, T.24 S., R.33 E., NMPM
COUNTY:	Lea County, New Mexico

H2S	Yes	No	
Potash	None	Secretary	R-111-P
Cave/Karst Potential	Low	Medium	High
Variance	None	Flex Hose	Other
Wellhead	Conventional	Multibowl	Both
Other	4 String Area	Capitan Reef	WIPP

Commercial Well Determination
The proposed well is not within a participating area. A commercial well determination must be submitted to the BLM Carlsbad Office.

Unit Wells
The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

A. **Hydrogen Sulfide**

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM. Note to Operator, H2S has been reported within two miles of location in the lower Wolfcamp formation.

Approval Date: 06/12/2018

B. **CASING**

1. The **13-3/8** inch surface casing shall be set at approximately **1350 feet** (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

    • Cement to surface. If cement does not circulate see B.1.a, c-d above.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

    • Cement should tie-back at least 500 feet into previous casing string. As proposed by operator. Operator shall provide method of verification. **Additional cement may be required – excess calculates to 18%.**

C. **PRESSURE CONTROL**

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).

2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi. As proposed by operator

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☐ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 3933612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
   - Notify the BLM when moving in and removing the Spudder Rig.
   - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
   - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. **Wait on cement (WOC) for Water Basin**: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
    e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

5. The appropriate BLM office shall be notified a minimum of hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin

after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

a. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).

b. The tests shall be done by an independent service company utilizing a test plug. The results of the test shall be reported to the appropriate BLM office.

c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

d. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

e. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes. This test shall be performed prior to the test at full stack pressure.

f. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Waste Minimization Plan (WMP)

In the interest of resource development, submission of additional well gas capture development plan information is deferred but may be required by the BLM Authorized Officer at a later date.

EGF 040218

PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Kaiser Francis Oil Company
LEASE NO.:	NMLC0063993
WELL NAME & NO.:	Bell Lake Unit South 203H
SURFACE HOLE FOOTAGE:	2399'/N & 2163'/W
BOTTOM HOLE FOOTAGE	330'/S & 2110'/W
LOCATION:	Section 1, T.24 S., R.33 E., NMPM
COUNTY:	Lea County, New Mexico

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Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

Approval Date: 06/12/2018

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Hydrology:
The entire well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The berm shall be maintained through the life of the well and after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion.

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production, whichever is greater. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing
The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS

Road Width
The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing
Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching
Ditching shall be required on both sides of the road.

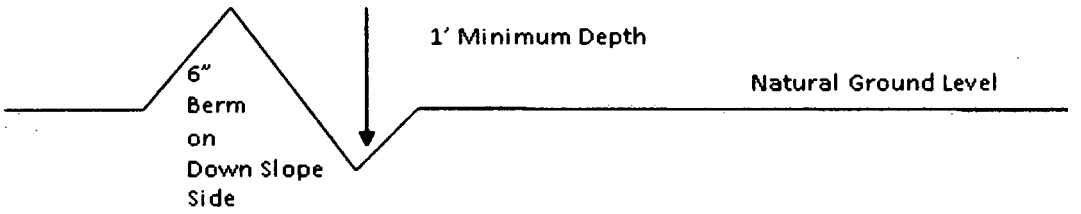
Turnouts
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

400 foot road with 4% road slope: $\frac{400'}{4\%} + 100' = 200'$ lead-off ditch interval

Cattle guards
An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

Fence Requirement
Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access
Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road
3. Redistribute topsoil
4. Revegetate slopes

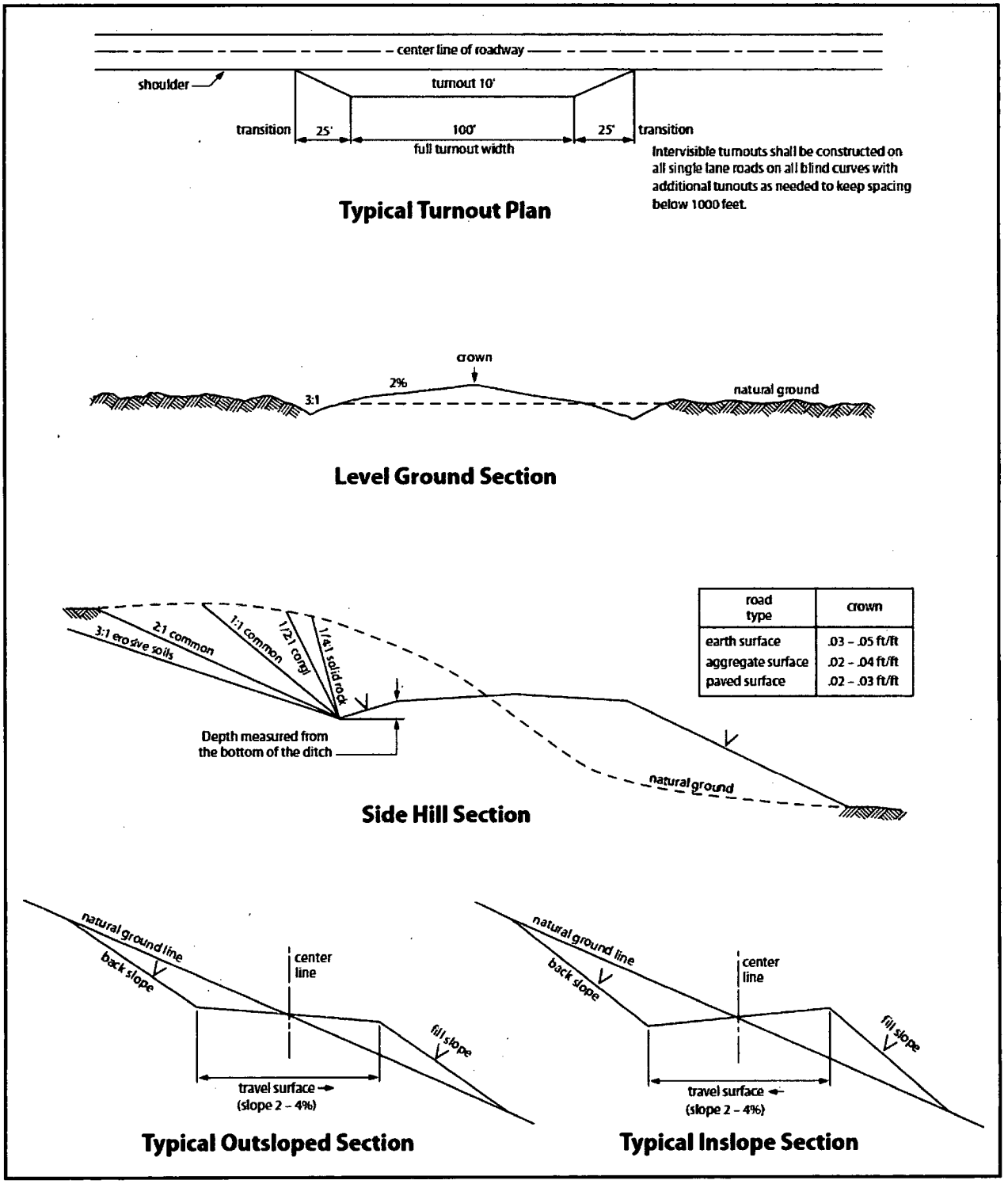


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities
Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)
Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening
The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures
The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement
All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory

revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

Species	lb/acre
Sand dropseed (Sporobolus cryptandrus)	1.0
Sand love grass (Eragrostis trichodes)	1.0
Plains bristlegrass (Setaria macrostachya)	2.0

*Pounds of pure live seed:

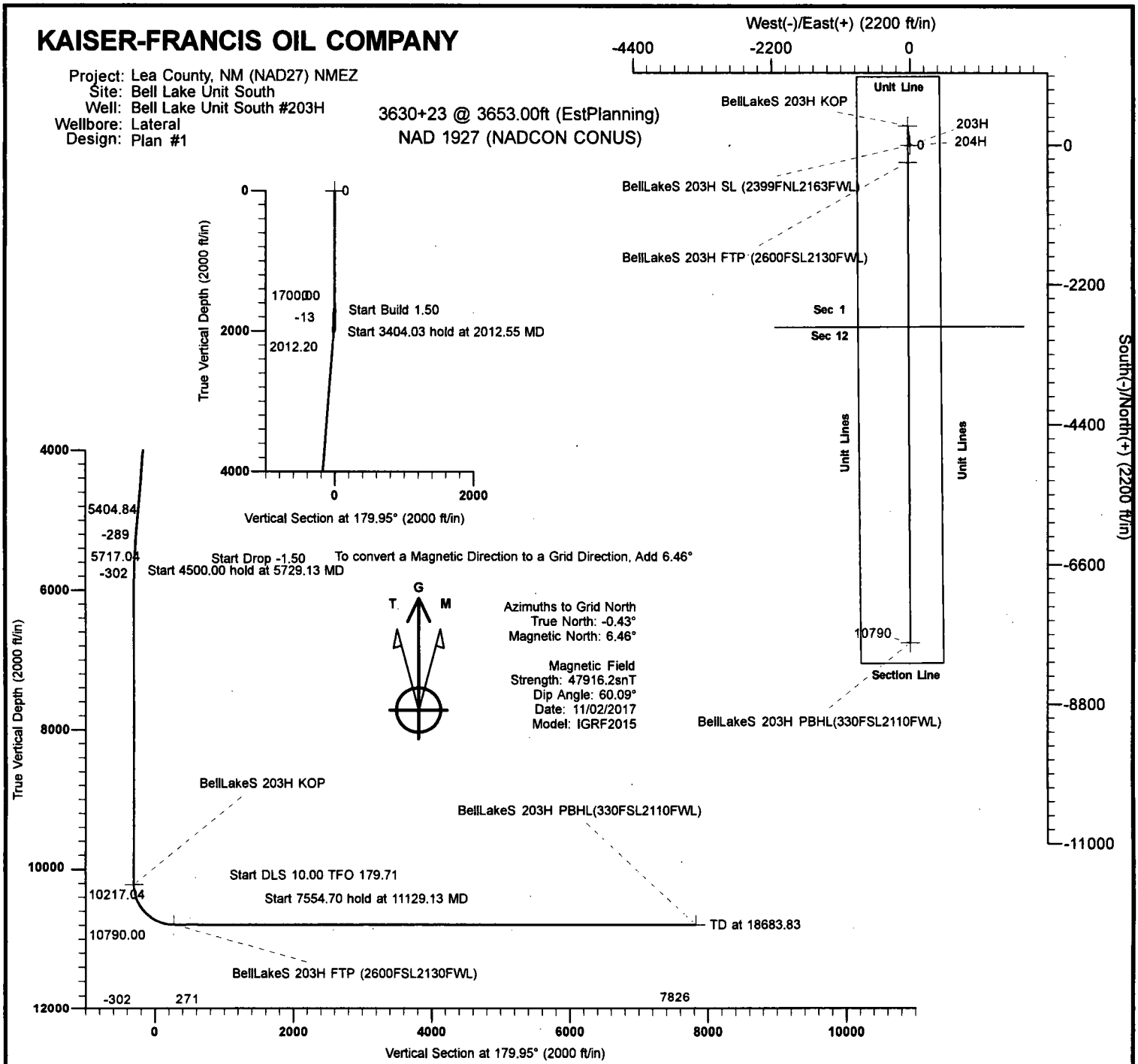
Pounds of seed **x** percent purity **x** percent germination = pounds pure live seed

Approval Date: 06/12/2018

KAISER-FRANCIS OIL COMPANY

Project: Lea County, NM (NAD27) NMEZ
Site: Bell Lake Unit South
Well: Bell Lake Unit South #203H
Wellbore: Lateral
Design: Plan #1

3630+23 @ 3653.00ft (EstPlanning)
NAD 1927 (NADCON CONUS)



TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
BellLakeS 203H SL (2399FNL2163FWL)	0.00	0.00	0.00	454562.00	749246.40	Point
BellLakeS 203H KOP	10217.04	301.85	-34.24	454863.85	749212.16	Point
BellLakeS 203H FTP (2600FSL2130FWL)	10790.00	-271.10	-31.30	454290.90	749215.10	Point
BellLakeS 203H PBHL(330FSL2110FWL)	10790.00	-7825.70	7.40	446736.30	749253.80	Point

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1700.00	0.00	0.00	1700.00	0.00	0.00	0.00	0.00	0.00	
2012.55	4.69	353.53	2012.20	12.70	-1.44	1.50	353.53	-12.70	
5416.58	4.69	353.53	5404.84	289.15	-32.79	0.00	0.00	-289.18	
5729.13	0.00	0.00	5717.04	301.85	-34.24	1.50	180.00	-301.88	
10229.13	0.00	0.00	10217.04	301.85	-34.24	0.00	0.00	-301.88	BellLakeS 203H KOP
11129.13	90.00	179.71	10790.00	-271.10	-31.30	10.00	179.71	271.07	
18683.83	90.00	179.71	10790.00	-7825.70	7.40	0.00	0.00	7825.70	BellLakeS 203H PBHL(330FSL2110FWL)

Plan: Plan #1 (Bell Lake Unit South #203H/Lateral)
Created By: Mekka Williams
eSomina Well Design
mekka@esominawelldesign.com
14:00, November 02 2017

VON DIRECTIONAL
12074 FM 3083 Conroe, Texas 77301
936-756-2400

VON DIRECTIONAL SERVICES, LLC.

Database:	VON_EDM	**Local Co-ordinate Reference:**	Well Bell Lake Unit South #203H - Slot 203H
Company:	KAISER-FRANCIS OIL COMPANY	**TVD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Project:	Lea County, NM (NAD27) NMEZ	**MD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Site:	Bell Lake Unit South	**North Reference:**	Grid
Well:	Bell Lake Unit South #203H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Lateral		
Design:	Plan #1		

Project	Lea County, NM (NAD27) NMEZ		
Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Bell Lake Unit South, Centered on 402H				
Site Position:		**Northing:**	454,919.60 ft	**Latitude:**	32° 14' 53.357 N
From:	Map	**Easting:**	747,377.20 ft	**Longitude:**	103° 31' 59.456 W
Position Uncertainty:	0.00 ft	**Slot Radius:**	13.20 in	**Grid Convergence:**	0.43 °

Well	Bell Lake Unit South #203H - Slot 203H					
Well Position	**+N/-S**	-357.60 ft	**Northing:**	454,562.00 ft	**Latitude:**	32° 14' 49.680 N
	+E/-W	1,869.20 ft	**Easting:**	749,246.40 ft	**Longitude:**	103° 31' 37.724 W
Position Uncertainty		0.00 ft	**Wellhead Elevation:**		**Ground Level:**	3,630.00 ft

Wellbore	Lateral				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2015	11/02/17	6.89	60.09	47,916

Design	Plan #1				
Audit Notes:					
Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.00
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**	
	0.00	0.00	0.00	179.95	

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,012.55	4.69	353.53	2,012.20	12.70	-1.44	1.50	1.50	0.00	353.53	
5,416.58	4.69	353.53	5,404.84	289.15	-32.79	0.00	0.00	0.00	0.00	
5,729.13	0.00	0.00	5,717.04	301.85	-34.24	1.50	-1.50	0.00	180.00	
10,229.13	0.00	0.00	10,217.04	301.85	-34.24	0.00	0.00	0.00	0.00	BellLakeS 203H KOP
11,129.13	90.00	179.71	10,790.00	-271.10	-31.30	10.00	10.00	19.97	179.71	
18,683.83	90.00	179.71	10,790.00	-7,825.70	7.40	0.00	0.00	0.00	0.00	BellLakeS 203H PBH

Database:	VON_EDM	**Local Co-ordinate Reference:**	Well Bell Lake Unit South #203H - Slot 203H
Company:	KAISER-FRANCIS OIL COMPANY	**TVD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Project:	Lea County, NM (NAD27) NMEZ	**MD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Site:	Bell Lake Unit South	**North Reference:**	Grid
Well:	Bell Lake Unit South #203H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Lateral		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	1.50	353.53	1,799.99	1.30	-0.15	-1.30	1.50	1.50	0.00
1,900.00	3.00	353.53	1,899.91	5.20	-0.59	-5.20	1.50	1.50	0.00
2,000.00	4.50	353.53	1,999.69	11.70	-1.33	-11.70	1.50	1.50	0.00
2,012.55	4.69	353.53	2,012.20	12.70	-1.44	-12.70	1.50	1.50	0.00
2,100.00	4.69	353.53	2,099.36	19.80	-2.25	-19.80	0.00	0.00	0.00
2,200.00	4.69	353.53	2,199.02	27.92	-3.17	-27.93	0.00	0.00	0.00
2,300.00	4.69	353.53	2,298.69	36.04	-4.09	-36.05	0.00	0.00	0.00
2,400.00	4.69	353.53	2,398.36	44.16	-5.01	-44.17	0.00	0.00	0.00
2,500.00	4.69	353.53	2,498.02	52.29	-5.93	-52.29	0.00	0.00	0.00
2,600.00	4.69	353.53	2,597.69	60.41	-6.85	-60.41	0.00	0.00	0.00
2,700.00	4.69	353.53	2,697.35	68.53	-7.77	-68.54	0.00	0.00	0.00
2,800.00	4.69	353.53	2,797.02	76.65	-8.69	-76.66	0.00	0.00	0.00
2,900.00	4.69	353.53	2,896.68	84.77	-9.61	-84.78	0.00	0.00	0.00
3,000.00	4.69	353.53	2,996.35	92.89	-10.54	-92.90	0.00	0.00	0.00
3,100.00	4.69	353.53	3,096.01	101.01	-11.46	-101.03	0.00	0.00	0.00
3,200.00	4.69	353.53	3,195.68	109.14	-12.38	-109.15	0.00	0.00	0.00
3,300.00	4.69	353.53	3,295.34	117.26	-13.30	-117.27	0.00	0.00	0.00
3,400.00	4.69	353.53	3,395.01	125.38	-14.22	-125.39	0.00	0.00	0.00
3,500.00	4.69	353.53	3,494.67	133.50	-15.14	-133.51	0.00	0.00	0.00
3,600.00	4.69	353.53	3,594.34	141.62	-16.06	-141.64	0.00	0.00	0.00
3,700.00	4.69	353.53	3,694.01	149.74	-16.98	-149.76	0.00	0.00	0.00
3,800.00	4.69	353.53	3,793.67	157.86	-17.90	-157.88	0.00	0.00	0.00
3,900.00	4.69	353.53	3,893.34	165.98	-18.83	-166.00	0.00	0.00	0.00
4,000.00	4.69	353.53	3,993.00	174.11	-19.75	-174.12	0.00	0.00	0.00
4,100.00	4.69	353.53	4,092.67	182.23	-20.67	-182.25	0.00	0.00	0.00
4,200.00	4.69	353.53	4,192.33	190.35	-21.59	-190.37	0.00	0.00	0.00
4,300.00	4.69	353.53	4,292.00	198.47	-22.51	-198.49	0.00	0.00	0.00
4,400.00	4.69	353.53	4,391.66	206.59	-23.43	-206.61	0.00	0.00	0.00
4,500.00	4.69	353.53	4,491.33	214.71	-24.35	-214.74	0.00	0.00	0.00
4,600.00	4.69	353.53	4,590.99	222.83	-25.27	-222.86	0.00	0.00	0.00
4,700.00	4.69	353.53	4,690.66	230.96	-26.19	-230.98	0.00	0.00	0.00
4,800.00	4.69	353.53	4,790.33	239.08	-27.12	-239.10	0.00	0.00	0.00
4,900.00	4.69	353.53	4,889.99	247.20	-28.04	-247.22	0.00	0.00	0.00
5,000.00	4.69	353.53	4,989.66	255.32	-28.96	-255.35	0.00	0.00	0.00
5,100.00	4.69	353.53	5,089.32	263.44	-29.88	-263.47	0.00	0.00	0.00
5,200.00	4.69	353.53	5,188.99	271.56	-30.80	-271.59	0.00	0.00	0.00

Database:	VON_EDM	**Local Co-ordinate Reference:**	Well Bell Lake Unit South #203H - Slot 203H
Company:	KAISER-FRANCIS OIL COMPANY	**TVD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Project:	Lea County, NM (NAD27) NMEZ	**MD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Site:	Bell Lake Unit South	**North Reference:**	Grid
Well:	Bell Lake Unit South #203H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Lateral		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	4.69	353.53	5,288.65	279.68	-31.72	-279.71	0.00	0.00	0.00
5,400.00	4.69	353.53	5,388.32	287.81	-32.64	-287.84	0.00	0.00	0.00
5,416.58	4.69	353.53	5,404.84	289.15	-32.79	-289.18	0.00	0.00	0.00
5,500.00	3.44	353.53	5,488.05	295.02	-33.46	-295.06	1.50	-1.50	0.00
5,600.00	1.94	353.53	5,587.94	299.68	-33.99	-299.71	1.50	-1.50	0.00
5,700.00	0.44	353.53	5,687.91	301.74	-34.22	-301.77	1.50	-1.50	0.00
5,729.13	0.00	0.00	5,717.04	301.85	-34.24	-301.88	1.50	-1.50	0.00
5,800.00	0.00	0.00	5,787.91	301.85	-34.24	-301.88	0.00	0.00	0.00
5,900.00	0.00	0.00	5,887.91	301.85	-34.24	-301.88	0.00	0.00	0.00
6,000.00	0.00	0.00	5,987.91	301.85	-34.24	-301.88	0.00	0.00	0.00
6,100.00	0.00	0.00	6,087.91	301.85	-34.24	-301.88	0.00	0.00	0.00
6,200.00	0.00	0.00	6,187.91	301.85	-34.24	-301.88	0.00	0.00	0.00
6,300.00	0.00	0.00	6,287.91	301.85	-34.24	-301.88	0.00	0.00	0.00
6,400.00	0.00	0.00	6,387.91	301.85	-34.24	-301.88	0.00	0.00	0.00
6,500.00	0.00	0.00	6,487.91	301.85	-34.24	-301.88	0.00	0.00	0.00
6,600.00	0.00	0.00	6,587.91	301.85	-34.24	-301.88	0.00	0.00	0.00
6,700.00	0.00	0.00	6,687.91	301.85	-34.24	-301.88	0.00	0.00	0.00
6,800.00	0.00	0.00	6,787.91	301.85	-34.24	-301.88	0.00	0.00	0.00
6,900.00	0.00	0.00	6,887.91	301.85	-34.24	-301.88	0.00	0.00	0.00
7,000.00	0.00	0.00	6,987.91	301.85	-34.24	-301.88	0.00	0.00	0.00
7,100.00	0.00	0.00	7,087.91	301.85	-34.24	-301.88	0.00	0.00	0.00
7,200.00	0.00	0.00	7,187.91	301.85	-34.24	-301.88	0.00	0.00	0.00
7,300.00	0.00	0.00	7,287.91	301.85	-34.24	-301.88	0.00	0.00	0.00
7,400.00	0.00	0.00	7,387.91	301.85	-34.24	-301.88	0.00	0.00	0.00
7,500.00	0.00	0.00	7,487.91	301.85	-34.24	-301.88	0.00	0.00	0.00
7,600.00	0.00	0.00	7,587.91	301.85	-34.24	-301.88	0.00	0.00	0.00
7,700.00	0.00	0.00	7,687.91	301.85	-34.24	-301.88	0.00	0.00	0.00
7,800.00	0.00	0.00	7,787.91	301.85	-34.24	-301.88	0.00	0.00	0.00
7,900.00	0.00	0.00	7,887.91	301.85	-34.24	-301.88	0.00	0.00	0.00
8,000.00	0.00	0.00	7,987.91	301.85	-34.24	-301.88	0.00	0.00	0.00
8,100.00	0.00	0.00	8,087.91	301.85	-34.24	-301.88	0.00	0.00	0.00
8,200.00	0.00	0.00	8,187.91	301.85	-34.24	-301.88	0.00	0.00	0.00
8,300.00	0.00	0.00	8,287.91	301.85	-34.24	-301.88	0.00	0.00	0.00
8,400.00	0.00	0.00	8,387.91	301.85	-34.24	-301.88	0.00	0.00	0.00
8,500.00	0.00	0.00	8,487.91	301.85	-34.24	-301.88	0.00	0.00	0.00
8,600.00	0.00	0.00	8,587.91	301.85	-34.24	-301.88	0.00	0.00	0.00
8,700.00	0.00	0.00	8,687.91	301.85	-34.24	-301.88	0.00	0.00	0.00
8,800.00	0.00	0.00	8,787.91	301.85	-34.24	-301.88	0.00	0.00	0.00
8,900.00	0.00	0.00	8,887.91	301.85	-34.24	-301.88	0.00	0.00	0.00
9,000.00	0.00	0.00	8,987.91	301.85	-34.24	-301.88	0.00	0.00	0.00
9,100.00	0.00	0.00	9,087.91	301.85	-34.24	-301.88	0.00	0.00	0.00
9,200.00	0.00	0.00	9,187.91	301.85	-34.24	-301.88	0.00	0.00	0.00
9,300.00	0.00	0.00	9,287.91	301.85	-34.24	-301.88	0.00	0.00	0.00
9,400.00	0.00	0.00	9,387.91	301.85	-34.24	-301.88	0.00	0.00	0.00
9,500.00	0.00	0.00	9,487.91	301.85	-34.24	-301.88	0.00	0.00	0.00
9,600.00	0.00	0.00	9,587.91	301.85	-34.24	-301.88	0.00	0.00	0.00
9,700.00	0.00	0.00	9,687.91	301.85	-34.24	-301.88	0.00	0.00	0.00
9,800.00	0.00	0.00	9,787.91	301.85	-34.24	-301.88	0.00	0.00	0.00
9,900.00	0.00	0.00	9,887.91	301.85	-34.24	-301.88	0.00	0.00	0.00
10,000.00	0.00	0.00	9,987.91	301.85	-34.24	-301.88	0.00	0.00	0.00
10,100.00	0.00	0.00	10,087.91	301.85	-34.24	-301.88	0.00	0.00	0.00
10,200.00	0.00	0.00	10,187.91	301.85	-34.24	-301.88	0.00	0.00	0.00
10,229.13	0.00	0.00	10,217.04	301.85	-34.24	-301.88	0.00	0.00	0.00
10,250.00	2.09	179.71	10,237.91	301.47	-34.23	-301.50	10.00	10.00	0.00

Database:	VON_EDM	**Local Co-ordinate Reference:**	Well Bell Lake Unit South #203H - Slot 203H
Company:	KAISER-FRANCIS OIL COMPANY	**TVD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Project:	Lea County, NM (NAD27) NMEZ	**MD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Site:	Bell Lake Unit South	**North Reference:**	Grid
Well:	Bell Lake Unit South #203H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Lateral		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
10,300.00	7.09	179.71	10,287.73	297.47	-34.21	-297.50	10.00	10.00	0.00
10,350.00	12.09	179.71	10,337.02	289.15	-34.17	-289.18	10.00	10.00	0.00
10,400.00	17.09	179.71	10,385.39	276.56	-34.11	-276.59	10.00	10.00	0.00
10,450.00	22.09	179.71	10,432.48	259.80	-34.02	-259.83	10.00	10.00	0.00
10,500.00	27.09	179.71	10,477.94	239.01	-33.91	-239.04	10.00	10.00	0.00
10,550.00	32.09	179.71	10,521.40	214.33	-33.79	-214.36	10.00	10.00	0.00
10,600.00	37.09	179.71	10,562.55	185.95	-33.64	-185.98	10.00	10.00	0.00
10,650.00	42.09	179.71	10,601.07	154.10	-33.48	-154.13	10.00	10.00	0.00
10,700.00	47.09	179.71	10,636.67	119.01	-33.30	-119.04	10.00	10.00	0.00
10,750.00	52.09	179.71	10,669.07	80.95	-33.10	-80.99	10.00	10.00	0.00
10,800.00	57.09	179.71	10,698.04	40.22	-32.89	-40.25	10.00	10.00	0.00
10,850.00	62.09	179.71	10,723.34	-2.89	-32.67	2.86	10.00	10.00	0.00
10,900.00	67.09	179.71	10,744.79	-48.03	-32.44	48.00	10.00	10.00	0.00
10,950.00	72.09	179.71	10,762.22	-94.88	-32.20	94.85	10.00	10.00	0.00
11,000.00	77.09	179.71	10,775.51	-143.07	-31.96	143.04	10.00	10.00	0.00
11,050.00	82.09	179.71	10,784.54	-192.23	-31.70	192.20	10.00	10.00	0.00
11,100.00	87.09	179.71	10,789.26	-241.99	-31.45	241.96	10.00	10.00	0.00
11,129.13	90.00	179.71	10,790.00	-271.10	-31.30	271.07	10.00	10.00	0.00
11,200.00	90.00	179.71	10,790.00	-341.97	-30.94	341.94	0.00	0.00	0.00
11,300.00	90.00	179.71	10,790.00	-441.97	-30.42	441.94	0.00	0.00	0.00
11,400.00	90.00	179.71	10,790.00	-541.97	-29.91	541.94	0.00	0.00	0.00
11,500.00	90.00	179.71	10,790.00	-641.97	-29.40	641.94	0.00	0.00	0.00
11,600.00	90.00	179.71	10,790.00	-741.97	-28.89	741.94	0.00	0.00	0.00
11,700.00	90.00	179.71	10,790.00	-841.97	-28.38	841.94	0.00	0.00	0.00
11,800.00	90.00	179.71	10,790.00	-941.96	-27.86	941.94	0.00	0.00	0.00
11,900.00	90.00	179.71	10,790.00	-1,041.96	-27.35	1,041.94	0.00	0.00	0.00
12,000.00	90.00	179.71	10,790.00	-1,141.96	-26.84	1,141.94	0.00	0.00	0.00
12,100.00	90.00	179.71	10,790.00	-1,241.96	-26.33	1,241.94	0.00	0.00	0.00
12,200.00	90.00	179.71	10,790.00	-1,341.96	-25.81	1,341.93	0.00	0.00	0.00
12,300.00	90.00	179.71	10,790.00	-1,441.96	-25.30	1,441.93	0.00	0.00	0.00
12,400.00	90.00	179.71	10,790.00	-1,541.96	-24.79	1,541.93	0.00	0.00	0.00
12,500.00	90.00	179.71	10,790.00	-1,641.96	-24.28	1,641.93	0.00	0.00	0.00
12,600.00	90.00	179.71	10,790.00	-1,741.95	-23.77	1,741.93	0.00	0.00	0.00
12,700.00	90.00	179.71	10,790.00	-1,841.95	-23.25	1,841.93	0.00	0.00	0.00
12,800.00	90.00	179.71	10,790.00	-1,941.95	-22.74	1,941.93	0.00	0.00	0.00
12,900.00	90.00	179.71	10,790.00	-2,041.95	-22.23	2,041.93	0.00	0.00	0.00
13,000.00	90.00	179.71	10,790.00	-2,141.95	-21.72	2,141.93	0.00	0.00	0.00
13,100.00	90.00	179.71	10,790.00	-2,241.95	-21.20	2,241.93	0.00	0.00	0.00
13,200.00	90.00	179.71	10,790.00	-2,341.95	-20.69	2,341.93	0.00	0.00	0.00
13,300.00	90.00	179.71	10,790.00	-2,441.95	-20.18	2,441.93	0.00	0.00	0.00
13,400.00	90.00	179.71	10,790.00	-2,541.94	-19.67	2,541.92	0.00	0.00	0.00
13,500.00	90.00	179.71	10,790.00	-2,641.94	-19.15	2,641.92	0.00	0.00	0.00
13,600.00	90.00	179.71	10,790.00	-2,741.94	-18.64	2,741.92	0.00	0.00	0.00
13,700.00	90.00	179.71	10,790.00	-2,841.94	-18.13	2,841.92	0.00	0.00	0.00
13,800.00	90.00	179.71	10,790.00	-2,941.94	-17.62	2,941.92	0.00	0.00	0.00
13,900.00	90.00	179.71	10,790.00	-3,041.94	-17.11	3,041.92	0.00	0.00	0.00
14,000.00	90.00	179.71	10,790.00	-3,141.94	-16.59	3,141.92	0.00	0.00	0.00
14,100.00	90.00	179.71	10,790.00	-3,241.93	-16.08	3,241.92	0.00	0.00	0.00
14,200.00	90.00	179.71	10,790.00	-3,341.93	-15.57	3,341.92	0.00	0.00	0.00
14,300.00	90.00	179.71	10,790.00	-3,441.93	-15.06	3,441.92	0.00	0.00	0.00
14,400.00	90.00	179.71	10,790.00	-3,541.93	-14.54	3,541.92	0.00	0.00	0.00
14,500.00	90.00	179.71	10,790.00	-3,641.93	-14.03	3,641.91	0.00	0.00	0.00
14,600.00	90.00	179.71	10,790.00	-3,741.93	-13.52	3,741.91	0.00	0.00	0.00
14,700.00	90.00	179.71	10,790.00	-3,841.93	-13.01	3,841.91	0.00	0.00	0.00

Database:	VON_EDM	**Local Co-ordinate Reference:**	Well Bell Lake Unit South #203H - Slot 203H
Company:	KAISER-FRANCIS OIL COMPANY	**TVD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Project:	Lea County, NM (NAD27) NMEZ	**MD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Site:	Bell Lake Unit South	**North Reference:**	Grid
Well:	Bell Lake Unit South #203H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Lateral		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
14,800.00	90.00	179.71	10,790.00	-3,941.93	-12.50	3,941.91	0.00	0.00	0.00
14,900.00	90.00	179.71	10,790.00	-4,041.92	-11.98	4,041.91	0.00	0.00	0.00
15,000.00	90.00	179.71	10,790.00	-4,141.92	-11.47	4,141.91	0.00	0.00	0.00
15,100.00	90.00	179.71	10,790.00	-4,241.92	-10.96	4,241.91	0.00	0.00	0.00
15,200.00	90.00	179.71	10,790.00	-4,341.92	-10.45	4,341.91	0.00	0.00	0.00
15,300.00	90.00	179.71	10,790.00	-4,441.92	-9.93	4,441.91	0.00	0.00	0.00
15,400.00	90.00	179.71	10,790.00	-4,541.92	-9.42	4,541.91	0.00	0.00	0.00
15,500.00	90.00	179.71	10,790.00	-4,641.92	-8.91	4,641.91	0.00	0.00	0.00
15,600.00	90.00	179.71	10,790.00	-4,741.92	-8.40	4,741.91	0.00	0.00	0.00
15,700.00	90.00	179.71	10,790.00	-4,841.91	-7.89	4,841.90	0.00	0.00	0.00
15,800.00	90.00	179.71	10,790.00	-4,941.91	-7.37	4,941.90	0.00	0.00	0.00
15,900.00	90.00	179.71	10,790.00	-5,041.91	-6.86	5,041.90	0.00	0.00	0.00
16,000.00	90.00	179.71	10,790.00	-5,141.91	-6.35	5,141.90	0.00	0.00	0.00
16,100.00	90.00	179.71	10,790.00	-5,241.91	-5.84	5,241.90	0.00	0.00	0.00
16,200.00	90.00	179.71	10,790.00	-5,341.91	-5.32	5,341.90	0.00	0.00	0.00
16,300.00	90.00	179.71	10,790.00	-5,441.91	-4.81	5,441.90	0.00	0.00	0.00
16,400.00	90.00	179.71	10,790.00	-5,541.90	-4.30	5,541.90	0.00	0.00	0.00
16,500.00	90.00	179.71	10,790.00	-5,641.90	-3.79	5,641.90	0.00	0.00	0.00
16,600.00	90.00	179.71	10,790.00	-5,741.90	-3.27	5,741.90	0.00	0.00	0.00
16,700.00	90.00	179.71	10,790.00	-5,841.90	-2.76	5,841.90	0.00	0.00	0.00
16,800.00	90.00	179.71	10,790.00	-5,941.90	-2.25	5,941.89	0.00	0.00	0.00
16,900.00	90.00	179.71	10,790.00	-6,041.90	-1.74	6,041.89	0.00	0.00	0.00
17,000.00	90.00	179.71	10,790.00	-6,141.90	-1.23	6,141.89	0.00	0.00	0.00
17,100.00	90.00	179.71	10,790.00	-6,241.90	-0.71	6,241.89	0.00	0.00	0.00
17,200.00	90.00	179.71	10,790.00	-6,341.89	-0.20	6,341.89	0.00	0.00	0.00
17,300.00	90.00	179.71	10,790.00	-6,441.89	0.31	6,441.89	0.00	0.00	0.00
17,400.00	90.00	179.71	10,790.00	-6,541.89	0.82	6,541.89	0.00	0.00	0.00
17,500.00	90.00	179.71	10,790.00	-6,641.89	1.34	6,641.89	0.00	0.00	0.00
17,600.00	90.00	179.71	10,790.00	-6,741.89	1.85	6,741.89	0.00	0.00	0.00
17,700.00	90.00	179.71	10,790.00	-6,841.89	2.36	6,841.89	0.00	0.00	0.00
17,800.00	90.00	179.71	10,790.00	-6,941.89	2.87	6,941.89	0.00	0.00	0.00
17,900.00	90.00	179.71	10,790.00	-7,041.88	3.38	7,041.89	0.00	0.00	0.00
18,000.00	90.00	179.71	10,790.00	-7,141.88	3.90	7,141.88	0.00	0.00	0.00
18,100.00	90.00	179.71	10,790.00	-7,241.88	4.41	7,241.88	0.00	0.00	0.00
18,200.00	90.00	179.71	10,790.00	-7,341.88	4.92	7,341.88	0.00	0.00	0.00
18,300.00	90.00	179.71	10,790.00	-7,441.88	5.43	7,441.88	0.00	0.00	0.00
18,400.00	90.00	179.71	10,790.00	-7,541.88	5.95	7,541.88	0.00	0.00	0.00
18,500.00	90.00	179.71	10,790.00	-7,641.88	6.46	7,641.88	0.00	0.00	0.00
18,600.00	90.00	179.71	10,790.00	-7,741.88	6.97	7,741.88	0.00	0.00	0.00
18,683.83	90.00	179.71	10,790.00	-7,825.70	7.40	7,825.70	0.00	0.00	0.00

Database:	VON_EDM	**Local Co-ordinate Reference:**	Well Bell Lake Unit South #203H - Slot 203H
Company:	KAISER-FRANCIS OIL COMPANY	**TVD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Project:	Lea County, NM (NAD27) NMEZ	**MD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Site:	Bell Lake Unit South	**North Reference:**	Grid
Well:	Bell Lake Unit South #203H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Lateral		
Design:	Plan #1		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
BellLakeS 203H SL (239 - plan hits target center - Point	0.00	0.00	0.00	0.00	0.00	454,562.00	749,246.40	32° 14' 49.680 N	103° 31' 37.724 W
BellLakeS 203H KOP - plan hits target center - Point	0.00	0.00	10,217.04	301.85	-34.24	454,863.85	749,212.16	32° 14' 52.669 N	103° 31' 38.096 W
BellLakeS 203H FTP (2€ - plan hits target center - Point	0.00	0.00	10,790.00	-271.10	-31.30	454,290.90	749,215.10	32° 14' 47.000 N	103° 31' 38.112 W
BellLakeS 203H PBHL(3 - plan hits target center - Point	0.00	0.00	10,790.00	-7,825.70	7.40	446,736.30	749,253.80	32° 13' 32.241 N	103° 31' 38.321 W

Anticollision Report

Company:	KAISER-FRANCIS OIL COMPANY	**Local Co-ordinate Reference:**	Well Bell Lake Unit South #203H - Slot 203H
Project:	Lea County, NM (NAD27) NMEZ	**TVD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Reference Site:	Bell Lake Unit South	**MD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Site Error:	0.00 ft	**North Reference:**	Grid
Reference Well:	Bell Lake Unit South #203H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Lateral	**Database:**	VON_EDM
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Reference	Plan #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.00ft	**Error Model:**	ISCWSA
Depth Range:	Unlimited	**Scan Method:**	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 1,000.00 ft	**Error Surface:**	Elliptical Conic
Warning Levels Evaluated at:	2.00 **Sigma**	**Casing Method:**	Not applied

Survey Tool Program **Date** 11/02/17

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.00	18,683.83	Plan #1 (Lateral)	MWD	OWSG MWD - Standard

Summary

Site Name Offset Well - Wellbore - Design	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Bell Lake Unit South						
Bell Lake Unit South #204H - Lateral - Plan #1	1,700.00	1,700.00	20.04	8.29	1.706	CC
Bell Lake Unit South #204H - Lateral - Plan #1	1,800.00	1,800.01	20.41	7.94	1.637	ES, SF

Offset Design Bell Lake Unit South - Bell Lake Unit South #204H - Lateral - Plan #1 — **Offset Site Error:** 0.00 ft

Survey Program: 0-MWD — **Offset Well Error:** 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	-111.06	-7.20	-18.70	20.04				
100.00	100.00	100.00	100.00	0.14	0.14	-111.06	-7.20	-18.70	20.04	19.76	0.28	72.596	
200.00	200.00	200.00	200.00	0.50	0.50	-111.06	-7.20	-18.70	20.04	19.05	0.99	20.180	
300.00	300.00	300.00	300.00	0.85	0.85	-111.06	-7.20	-18.70	20.04	18.33	1.71	11.719	
400.00	400.00	400.00	400.00	1.21	1.21	-111.06	-7.20	-18.70	20.04	17.61	2.43	8.257	
500.00	500.00	500.00	500.00	1.57	1.57	-111.06	-7.20	-18.70	20.04	16.89	3.14	6.374	
600.00	600.00	600.00	600.00	1.93	1.93	-111.06	-7.20	-18.70	20.04	16.18	3.86	5.190	
700.00	700.00	700.00	700.00	2.29	2.29	-111.06	-7.20	-18.70	20.04	15.46	4.58	4.377	
800.00	800.00	800.00	800.00	2.65	2.65	-111.06	-7.20	-18.70	20.04	14.74	5.29	3.785	
900.00	900.00	900.00	900.00	3.01	3.01	-111.06	-7.20	-18.70	20.04	14.03	6.01	3.333	
1,000.00	1,000.00	1,000.00	1,000.00	3.36	3.36	-111.06	-7.20	-18.70	20.04	13.31	6.73	2.978	
1,100.00	1,100.00	1,100.00	1,100.00	3.72	3.72	-111.06	-7.20	-18.70	20.04	12.59	7.45	2.691	
1,200.00	1,200.00	1,200.00	1,200.00	4.08	4.08	-111.06	-7.20	-18.70	20.04	11.88	8.16	2.455	
1,300.00	1,300.00	1,300.00	1,300.00	4.44	4.44	-111.06	-7.20	-18.70	20.04	11.16	8.88	2.257	
1,400.00	1,400.00	1,400.00	1,400.00	4.80	4.80	-111.06	-7.20	-18.70	20.04	10.44	9.60	2.088	
1,500.00	1,500.00	1,500.00	1,500.00	5.16	5.16	-111.06	-7.20	-18.70	20.04	9.72	10.31	1.943	
1,600.00	1,600.00	1,600.00	1,600.00	5.52	5.52	-111.06	-7.20	-18.70	20.04	9.01	11.03	1.817	
1,700.00	1,700.00	1,700.00	1,700.00	5.87	5.87	-111.06	-7.20	-18.70	20.04	8.29	11.75	1.706	CC
1,800.00	1,799.99	1,800.01	1,799.99	6.23	6.23	-108.14	-7.20	-18.70	20.41	7.94	12.46	1.637	ES, SF
1,900.00	1,899.91	1,900.09	1,899.91	6.59	6.59	-117.90	-7.20	-18.70	21.95	8.77	13.18	1.665	
2,000.00	1,999.69	2,000.31	1,999.69	6.95	6.95	-130.85	-7.20	-18.70	25.67	11.77	13.90	1.847	
2,100.00	2,099.36	2,100.64	2,099.36	7.31	7.31	-142.08	-7.20	-18.70	31.62	17.00	14.62	2.163	
2,200.00	2,199.02	2,200.98	2,199.02	7.67	7.67	-149.59	-7.20	-18.70	38.40	23.07	15.34	2.504	
2,300.00	2,298.69	2,301.31	2,298.69	8.03	8.03	-154.79	-7.20	-18.70	45.65	29.59	16.05	2.843	
2,400.00	2,398.36	2,401.65	2,398.36	8.39	8.39	-158.54	-7.20	-18.70	53.16	36.39	16.77	3.169	

Anticollision Report

Company:	KAISER-FRANCIS OIL COMPANY	**Local Co-ordinate Reference:**	Well Bell Lake Unit South #203H - Slot 203H
Project:	Lea County, NM (NAD27) NMEZ	**TVD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Reference Site:	Bell Lake Unit South	**MD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Site Error:	0.00 ft	**North Reference:**	Grid
Reference Well:	Bell Lake Unit South #203H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Lateral	**Database:**	VON_EDM
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Bell Lake Unit South - Bell Lake Unit South #204H - Lateral - Plan #1 — **Offset Site Error:** 0.00 ft

Survey Program: 0-MWD — **Offset Well Error:** 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
2,500.00	2,498.02	2,498.02	2,498.02	8.76	8.73	-161.36	-7.20	-18.70	60.84	43.36	17.48	3.481	
2,600.00	2,597.69	2,598.54	2,598.52	9.13	9.09	-164.49	-6.78	-17.50	68.03	49.84	18.19	3.740	
2,700.00	2,697.35	2,699.03	2,698.94	9.49	9.44	-168.84	-5.47	-13.81	74.26	55.36	18.90	3.929	
2,800.00	2,797.02	2,799.34	2,799.04	9.86	9.79	-174.27	-3.28	-7.65	79.96	60.36	19.61	4.078	
2,900.00	2,896.68	2,899.34	2,898.62	10.23	10.14	179.38	-0.23	0.96	85.68	65.36	20.32	4.217	
3,000.00	2,996.35	2,998.90	2,997.48	10.60	10.50	172.30	3.67	11.96	92.02	70.98	21.03	4.375	
3,100.00	3,096.01	3,097.93	3,095.58	10.97	10.86	165.10	8.21	24.76	99.62	77.87	21.75	4.580	
3,200.00	3,195.68	3,203.11	3,193.59	11.34	11.24	158.92	12.79	37.67	108.59	86.10	22.49	4.828	
3,300.00	3,295.34	3,304.15	3,291.59	11.71	11.61	153.73	17.37	50.59	118.63	95.41	23.22	5.110	
3,400.00	3,395.01	3,405.19	3,389.60	12.08	11.99	149.36	21.95	63.50	129.49	105.54	23.95	5.408	
3,500.00	3,494.67	3,506.22	3,487.61	12.46	12.37	145.69	26.53	76.41	140.98	116.30	24.68	5.713	
3,600.00	3,594.34	3,607.26	3,585.62	12.83	12.75	142.58	31.11	89.32	152.95	127.55	25.41	6.020	
3,700.00	3,694.01	3,708.30	3,683.63	13.20	13.14	139.92	35.69	102.23	165.32	139.17	26.14	6.323	
3,800.00	3,793.67	3,809.34	3,781.64	13.58	13.53	137.63	40.27	115.15	177.98	151.10	26.88	6.621	
3,900.00	3,893.34	3,889.62	3,879.64	13.95	13.83	135.65	44.84	128.06	190.89	163.35	27.54	6.931	
4,000.00	3,993.00	3,988.58	3,977.65	14.32	14.22	133.92	49.42	140.97	203.99	175.72	28.27	7.215	
4,100.00	4,092.67	4,087.54	4,075.66	14.70	14.60	132.40	54.00	153.88	217.25	188.25	29.00	7.490	
4,200.00	4,192.33	4,186.51	4,173.67	15.07	14.99	131.06	58.58	166.80	230.65	200.91	29.74	7.756	
4,300.00	4,292.00	4,285.47	4,271.68	15.45	15.38	129.86	63.16	179.71	244.16	213.68	30.47	8.012	
4,400.00	4,391.66	4,384.43	4,369.69	15.82	15.77	128.79	67.74	192.62	257.76	226.55	31.21	8.259	
4,500.00	4,491.33	4,483.39	4,467.70	16.20	16.16	127.83	72.32	205.53	271.44	239.49	31.95	8.496	
4,600.00	4,590.99	4,582.35	4,565.70	16.57	16.55	126.96	76.90	218.44	285.19	252.51	32.69	8.725	
4,700.00	4,690.66	4,681.31	4,663.71	16.95	16.94	126.17	81.48	231.36	299.00	265.58	33.43	8.945	
4,800.00	4,790.33	4,780.27	4,761.72	17.32	17.34	125.45	86.06	244.27	312.86	278.70	34.17	9.157	
4,900.00	4,889.99	4,879.23	4,859.73	17.70	17.73	124.79	90.63	257.18	326.77	291.86	34.91	9.361	
5,000.00	4,989.66	4,978.20	4,957.74	18.07	18.13	124.18	95.21	270.09	340.71	305.06	35.65	9.558	
5,100.00	5,089.32	5,077.16	5,055.75	18.45	18.52	123.62	99.79	283.00	354.69	318.30	36.39	9.747	
5,200.00	5,188.99	5,176.12	5,153.76	18.82	18.92	123.11	104.37	295.92	368.70	331.57	37.13	9.930	
5,300.00	5,288.65	5,275.08	5,251.76	19.20	19.32	122.63	108.95	308.83	382.73	344.86	37.87	10.105	
5,400.00	5,388.32	5,374.04	5,349.77	19.58	19.72	122.18	113.53	321.74	396.79	358.17	38.62	10.275	
5,500.00	5,488.05	5,473.04	5,447.82	19.95	20.12	121.81	118.11	334.66	410.40	371.04	39.36	10.427	
5,600.00	5,587.94	5,572.11	5,545.94	20.31	20.52	121.17	122.69	347.58	422.71	382.62	40.09	10.544	
5,700.00	5,687.91	5,671.19	5,644.06	20.67	20.92	120.28	127.28	360.51	433.79	392.98	40.81	10.629	
5,800.00	5,787.91	5,770.23	5,742.15	21.02	21.32	112.64	131.86	373.43	444.05	402.53	41.52	10.694	
5,900.00	5,887.91	5,869.27	5,840.23	21.37	21.72	111.47	136.44	386.35	454.45	412.22	42.24	10.760	
6,000.00	5,987.91	5,968.31	5,938.31	21.71	22.13	110.35	141.03	399.28	465.03	422.09	42.95	10.828	
6,100.00	6,087.91	6,067.34	6,036.40	22.06	22.53	109.29	145.61	412.20	475.78	432.12	43.66	10.898	
6,200.00	6,187.91	6,166.38	6,134.48	22.41	22.93	108.27	150.19	425.12	486.69	442.32	44.37	10.969	
6,300.00	6,287.91	6,265.42	6,232.57	22.76	23.34	107.30	154.77	438.04	497.74	452.65	45.08	11.041	
6,400.00	6,387.91	6,364.45	6,330.65	23.11	23.74	106.37	159.36	450.96	508.92	463.13	45.79	11.114	
6,500.00	6,487.91	6,463.49	6,428.73	23.46	24.15	105.48	163.94	463.89	520.24	473.73	46.50	11.187	
6,600.00	6,587.91	6,562.53	6,526.82	23.81	24.55	104.62	168.52	476.81	531.67	484.46	47.21	11.261	
6,700.00	6,687.91	6,661.57	6,624.90	24.16	24.96	103.81	173.10	489.73	543.22	495.29	47.92	11.335	
6,800.00	6,787.91	6,760.60	6,722.98	24.52	25.36	103.02	177.69	502.65	554.87	506.24	48.63	11.409	
6,900.00	6,887.91	6,859.64	6,821.07	24.87	25.77	102.27	182.27	515.57	566.62	517.27	49.35	11.483	
7,000.00	6,987.91	6,958.68	6,919.15	25.22	26.18	101.55	186.85	528.50	578.46	528.41	50.06	11.556	
7,100.00	7,087.91	7,057.71	7,017.23	25.57	26.58	100.86	191.43	541.42	590.39	539.63	50.77	11.629	
7,200.00	7,187.91	7,156.75	7,115.32	25.92	26.99	100.19	196.02	554.34	602.40	550.93	51.48	11.702	
7,300.00	7,287.91	7,255.79	7,213.40	26.27	27.40	99.56	200.60	567.26	614.49	562.30	52.19	11.774	
7,400.00	7,387.91	7,354.83	7,311.48	26.63	27.80	98.94	205.18	580.18	626.65	573.75	52.90	11.846	
7,500.00	7,487.91	7,453.86	7,409.57	26.98	28.21	98.35	209.76	593.11	638.89	585.27	53.61	11.917	
7,600.00	7,587.91	7,552.90	7,507.65	27.33	28.62	97.78	214.35	606.03	651.18	596.85	54.32	11.987	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	KAISER-FRANCIS OIL COMPANY	**Local Co-ordinate Reference:**	Well Bell Lake Unit South #203H - Slot 203H
Project:	Lea County, NM (NAD27) NMEZ	**TVD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Reference Site:	Bell Lake Unit South	**MD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Site Error:	0.00 ft	**North Reference:**	Grid
Reference Well:	Bell Lake Unit South #203H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Lateral	**Database:**	VON_EDM
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Bell Lake Unit South - Bell Lake Unit South #204H - Lateral - Plan #1 — **Offset Site Error:** 0.00 ft

Survey Program: 0-MWD — **Offset Well Error:** 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
7,700.00	7,687.91	7,651.94	7,605.73	27.68	29.03	97.24	218.93	618.95	663.54	608.50	55.04	12.056	
7,800.00	7,787.91	7,750.97	7,703.82	28.04	29.44	96.71	223.51	631.87	675.95	620.20	55.75	12.125	
7,900.00	7,887.91	7,850.01	7,801.90	28.39	29.85	96.20	228.09	644.79	688.42	631.95	56.46	12.193	
8,000.00	7,987.91	7,949.05	7,899.99	28.74	30.25	95.71	232.68	657.71	700.94	643.76	57.17	12.259	
8,100.00	8,087.91	8,048.09	7,998.07	29.10	30.66	95.24	237.26	670.64	713.50	655.62	57.89	12.326	
8,200.00	8,187.91	8,147.12	8,096.15	29.45	31.07	94.78	241.84	683.56	726.12	667.52	58.60	12.391	
8,300.00	8,287.91	8,246.16	8,194.24	29.80	31.48	94.34	246.42	696.48	738.78	679.46	59.31	12.455	
8,400.00	8,387.91	8,345.20	8,292.32	30.16	31.89	93.91	251.01	709.40	751.48	691.45	60.03	12.519	
8,500.00	8,487.91	8,444.23	8,390.40	30.51	32.30	93.50	255.59	722.32	764.22	703.48	60.74	12.581	
8,600.00	8,587.91	8,543.27	8,488.49	30.86	32.71	93.10	260.17	735.25	777.00	715.54	61.46	12.643	
8,700.00	8,687.91	8,642.31	8,586.57	31.22	33.12	92.71	264.75	748.17	789.81	727.64	62.17	12.704	
8,800.00	8,787.91	8,741.35	8,684.65	31.57	33.53	92.34	269.33	761.09	802.66	739.77	62.89	12.764	
8,900.00	8,887.91	8,840.38	8,782.74	31.93	33.94	91.98	273.92	774.01	815.54	751.94	63.60	12.823	
9,000.00	8,987.91	8,939.42	8,880.82	32.28	34.35	91.63	278.50	786.93	828.45	764.14	64.32	12.881	
9,100.00	9,087.91	9,038.46	8,978.90	32.63	34.76	91.29	283.08	799.86	841.39	776.36	65.03	12.938	
9,200.00	9,187.91	9,137.49	9,076.99	32.99	35.17	90.96	287.66	812.78	854.36	788.62	65.75	12.995	
9,300.00	9,287.91	9,236.53	9,175.07	33.34	35.58	90.64	292.25	825.70	867.36	800.90	66.46	13.050	
9,400.00	9,387.91	9,359.30	9,296.86	33.70	36.08	90.29	297.41	840.25	879.23	811.86	67.36	13.052	
9,500.00	9,487.91	9,486.61	9,423.61	34.05	36.57	90.03	301.38	851.46	888.03	819.78	68.25	13.011	
9,600.00	9,587.91	9,614.58	9,551.34	34.41	37.04	89.87	303.95	858.71	893.70	824.61	69.08	12.936	
9,700.00	9,687.91	9,742.92	9,679.63	34.76	37.48	89.79	305.09	861.93	896.21	826.35	69.86	12.829	
9,800.00	9,787.91	9,851.21	9,787.91	35.12	37.83	89.79	305.16	862.10	896.34	825.77	70.57	12.702	
9,900.00	9,887.91	9,951.21	9,887.91	35.47	38.16	89.79	305.16	862.10	896.34	825.08	71.26	12.578	
10,000.00	9,987.91	10,051.21	9,987.91	35.83	38.48	89.79	305.16	862.10	896.34	824.38	71.96	12.456	
10,100.00	10,087.91	10,151.21	10,087.91	36.18	38.81	89.79	305.16	862.10	896.34	823.68	72.66	12.337	
10,200.00	10,187.91	10,251.21	10,187.91	36.54	39.13	89.79	305.16	862.10	896.34	822.99	73.35	12.219	
10,300.00	10,287.73	10,351.19	10,287.72	36.86	39.44	-89.92	300.78	862.12	896.34	822.33	74.00	12.112	
10,400.00	10,385.39	10,451.17	10,385.35	37.14	39.70	-89.92	279.88	862.20	896.31	821.75	74.56	12.021	
10,500.00	10,477.94	10,551.14	10,477.88	37.38	39.92	-89.93	242.34	862.34	896.26	821.22	75.04	11.943	
10,600.00	10,562.55	10,651.12	10,562.49	37.59	40.09	-89.93	189.31	862.54	896.19	820.73	75.47	11.875	
10,700.00	10,636.67	10,751.11	10,636.60	37.78	40.22	-89.94	122.39	862.80	896.11	820.26	75.85	11.814	
10,800.00	10,698.04	10,851.09	10,697.98	37.96	40.30	-89.96	43.62	863.10	896.01	819.79	76.22	11.756	
10,900.00	10,744.79	10,951.08	10,744.74	38.15	40.36	-89.97	-44.62	863.44	895.89	819.30	76.59	11.697	
11,000.00	10,775.51	11,051.07	10,775.48	38.35	40.42	-89.98	-139.63	863.81	895.77	818.78	76.99	11.635	
11,100.00	10,789.26	11,151.07	10,789.25	38.56	40.53	-90.00	-238.55	864.19	895.64	818.23	77.41	11.569	
11,200.00	10,790.00	11,251.07	10,790.00	38.81	40.70	-90.00	-338.53	864.57	895.51	817.61	77.91	11.495	
11,300.00	10,790.00	11,351.07	10,790.00	39.12	40.95	-90.00	-438.53	864.96	895.39	816.86	78.53	11.402	
11,400.00	10,790.00	11,451.07	10,790.00	39.50	41.28	-90.00	-538.53	865.34	895.26	815.98	79.28	11.293	
11,500.00	10,790.00	11,551.07	10,790.00	39.94	41.68	-90.00	-638.53	865.72	895.13	814.97	80.16	11.167	
11,600.00	10,790.00	11,651.07	10,790.00	40.45	42.15	-90.00	-738.53	866.11	895.00	813.84	81.16	11.027	
11,700.00	10,790.00	11,751.07	10,790.00	41.02	42.69	-90.00	-838.53	866.49	894.87	812.58	82.29	10.874	
11,800.00	10,790.00	11,851.07	10,790.00	41.64	43.28	-90.00	-938.53	866.88	894.75	811.21	83.53	10.711	
11,900.00	10,790.00	11,951.07	10,790.00	42.32	43.94	-90.00	-1,038.53	867.26	894.62	809.73	84.89	10.539	
12,000.00	10,790.00	12,051.07	10,790.00	43.06	44.64	-90.00	-1,138.53	867.64	894.49	808.14	86.34	10.360	
12,100.00	10,790.00	12,151.07	10,790.00	43.84	45.40	-90.00	-1,238.53	868.03	894.36	806.46	87.90	10.174	
12,200.00	10,790.00	12,251.07	10,790.00	44.67	46.20	-90.00	-1,338.53	868.41	894.23	804.68	89.56	9.985	
12,300.00	10,790.00	12,351.07	10,790.00	45.54	47.05	-90.00	-1,438.53	868.79	894.10	802.80	91.30	9.793	
12,400.00	10,790.00	12,451.07	10,790.00	46.46	47.94	-90.00	-1,538.52	869.18	893.98	800.85	93.13	9.600	
12,500.00	10,790.00	12,551.07	10,790.00	47.42	48.87	-90.00	-1,638.52	869.56	893.85	798.81	95.03	9.406	
12,600.00	10,790.00	12,651.07	10,790.00	48.41	49.83	-90.00	-1,738.52	869.95	893.72	796.70	97.02	9.212	
12,700.00	10,790.00	12,751.07	10,790.00	49.44	50.83	-90.00	-1,838.52	870.33	893.59	794.52	99.07	9.020	
12,800.00	10,790.00	12,851.07	10,790.00	50.51	51.87	-90.00	-1,938.52	870.71	893.46	792.27	101.19	8.830	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	KAISER-FRANCIS OIL COMPANY	**Local Co-ordinate Reference:**	Well Bell Lake Unit South #203H - Slot 203H
Project:	Lea County, NM (NAD27) NMEZ	**TVD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Reference Site:	Bell Lake Unit South	**MD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Site Error:	0.00 ft	**North Reference:**	Grid
Reference Well:	Bell Lake Unit South #203H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Lateral	**Database:**	VON_EDM
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Bell Lake Unit South - Bell Lake Unit South #204H - Lateral - Plan #1 — **Offset Site Error:** 0.00 ft

Survey Program: 0-MWD — **Offset Well Error:** 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
12,900.00	10,790.00	12,951.07	10,790.00	51.60	52.94	-90.00	-2,038.52	871.10	893.33	789.96	103.37	8.642	
13,000.00	10,790.00	13,051.07	10,790.00	52.73	54.03	-90.00	-2,138.52	871.48	893.21	787.60	105.61	8.458	
13,100.00	10,790.00	13,151.07	10,790.00	53.88	55.15	-90.00	-2,238.52	871.87	893.08	785.17	107.90	8.277	
13,200.00	10,790.00	13,251.07	10,790.00	55.05	56.30	-90.00	-2,338.52	872.25	892.95	782.70	110.25	8.099	
13,300.00	10,790.00	13,351.07	10,790.00	56.25	57.48	-90.00	-2,438.52	872.63	892.82	780.18	112.64	7.926	
13,400.00	10,790.00	13,451.07	10,790.00	57.48	58.67	-90.00	-2,538.52	873.02	892.69	777.61	115.08	7.757	
13,500.00	10,790.00	13,551.07	10,790.00	58.72	59.89	-90.00	-2,638.52	873.40	892.56	775.00	117.57	7.592	
13,600.00	10,790.00	13,651.07	10,790.00	59.98	61.13	-90.00	-2,738.51	873.79	892.44	772.35	120.09	7.432	
13,700.00	10,790.00	13,751.07	10,790.00	61.26	62.39	-90.00	-2,838.51	874.17	892.31	769.66	122.65	7.275	
13,800.00	10,790.00	13,851.07	10,790.00	62.56	63.66	-90.00	-2,938.51	874.55	892.18	766.94	125.24	7.124	
13,900.00	10,790.00	13,951.07	10,790.00	63.88	64.95	-90.00	-3,038.51	874.94	892.05	764.18	127.87	6.976	
14,000.00	10,790.00	14,051.07	10,790.00	65.21	66.26	-90.00	-3,138.51	875.32	891.92	761.40	130.52	6.833	
14,100.00	10,790.00	14,151.07	10,790.00	66.56	67.59	-90.00	-3,238.51	875.71	891.79	758.59	133.21	6.695	
14,200.00	10,790.00	14,251.07	10,790.00	67.92	68.92	-90.00	-3,338.51	876.09	891.67	755.74	135.92	6.560	
14,300.00	10,790.00	14,351.07	10,790.00	69.29	70.27	-90.00	-3,438.51	876.47	891.54	752.88	138.66	6.430	
14,400.00	10,790.00	14,451.07	10,790.00	70.67	71.64	-90.00	-3,538.51	876.86	891.41	749.98	141.42	6.303	
14,500.00	10,790.00	14,551.07	10,790.00	72.07	73.01	-90.00	-3,638.51	877.24	891.28	747.07	144.21	6.180	
14,600.00	10,790.00	14,651.07	10,790.00	73.47	74.40	-90.00	-3,738.51	877.63	891.15	744.13	147.02	6.062	
14,700.00	10,790.00	14,751.07	10,790.00	74.89	75.80	-90.00	-3,838.51	878.01	891.02	741.18	149.85	5.946	
14,800.00	10,790.00	14,851.07	10,790.00	76.31	77.20	-90.00	-3,938.51	878.39	890.90	738.20	152.69	5.835	
14,900.00	10,790.00	14,951.07	10,790.00	77.75	78.62	-90.00	-4,038.50	878.78	890.77	735.21	155.56	5.726	
15,000.00	10,790.00	15,051.07	10,790.00	79.19	80.04	-90.00	-4,138.50	879.16	890.64	732.20	158.44	5.621	
15,100.00	10,790.00	15,151.07	10,790.00	80.64	81.48	-90.00	-4,238.50	879.54	890.51	729.17	161.34	5.520	
15,200.00	10,790.00	15,251.07	10,790.00	82.10	82.92	-90.00	-4,338.50	879.93	890.38	726.13	164.25	5.421	
15,300.00	10,790.00	15,351.07	10,790.00	83.57	84.37	-90.00	-4,438.50	880.31	890.25	723.07	167.18	5.325	
15,400.00	10,790.00	15,451.07	10,790.00	85.04	85.83	-90.00	-4,538.50	880.70	890.13	720.00	170.12	5.232	
15,500.00	10,790.00	15,551.07	10,790.00	86.52	87.29	-90.00	-4,638.50	881.08	890.00	716.92	173.08	5.142	
15,600.00	10,790.00	15,651.07	10,790.00	88.00	88.76	-90.00	-4,738.50	881.46	889.87	713.82	176.04	5.055	
15,700.00	10,790.00	15,751.07	10,790.00	89.49	90.24	-90.00	-4,838.50	881.85	889.74	710.72	179.02	4.970	
15,800.00	10,790.00	15,851.07	10,790.00	90.99	91.72	-90.00	-4,938.50	882.23	889.61	707.60	182.02	4.888	
15,900.00	10,790.00	15,951.07	10,790.00	92.49	93.21	-90.00	-5,038.50	882.62	889.48	704.47	185.02	4.808	
16,000.00	10,790.00	16,051.07	10,790.00	94.00	94.71	-90.00	-5,138.50	883.00	889.36	701.33	188.03	4.730	
16,100.00	10,790.00	16,151.07	10,790.00	95.51	96.20	-90.00	-5,238.49	883.38	889.23	698.18	191.05	4.654	
16,200.00	10,790.00	16,251.07	10,790.00	97.03	97.71	-90.00	-5,338.49	883.77	889.10	695.02	194.08	4.581	
16,300.00	10,790.00	16,351.07	10,790.00	98.55	99.22	-90.00	-5,438.49	884.15	888.97	691.85	197.12	4.510	
16,400.00	10,790.00	16,451.07	10,790.00	100.07	100.73	-90.00	-5,538.49	884.54	888.84	688.68	200.17	4.441	
16,500.00	10,790.00	16,551.07	10,790.00	101.60	102.25	-90.00	-5,638.49	884.92	888.71	685.49	203.22	4.373	
16,600.00	10,790.00	16,651.07	10,790.00	103.14	103.77	-90.00	-5,738.49	885.30	888.59	682.30	206.29	4.308	
16,700.00	10,790.00	16,751.07	10,790.00	104.67	105.30	-90.00	-5,838.49	885.69	888.46	679.10	209.36	4.244	
16,800.00	10,790.00	16,851.07	10,790.00	106.21	106.83	-90.00	-5,938.49	886.07	888.33	675.89	212.43	4.182	
16,900.00	10,790.00	16,951.06	10,790.00	107.75	108.36	-90.00	-6,038.49	886.46	888.20	672.68	215.52	4.121	
17,000.00	10,790.00	17,051.06	10,790.00	109.30	109.89	-90.00	-6,138.49	886.84	888.07	669.46	218.61	4.062	
17,100.00	10,790.00	17,151.06	10,790.00	110.85	111.43	-90.00	-6,238.49	887.22	887.94	666.24	221.71	4.005	
17,200.00	10,790.00	17,251.06	10,790.00	112.40	112.98	-90.00	-6,338.49	887.61	887.82	663.01	224.81	3.949	
17,300.00	10,790.00	17,351.06	10,790.00	113.96	114.52	-90.00	-6,438.48	887.99	887.69	659.77	227.92	3.895	
17,400.00	10,790.00	17,451.06	10,790.00	115.52	116.07	-90.00	-6,538.48	888.38	887.56	656.53	231.03	3.842	
17,500.00	10,790.00	17,551.06	10,790.00	117.08	117.62	-90.00	-6,638.48	888.76	887.43	653.28	234.15	3.790	
17,600.00	10,790.00	17,651.06	10,790.00	118.64	119.18	-90.00	-6,738.48	889.14	887.30	650.03	237.28	3.740	
17,700.00	10,790.00	17,751.06	10,790.00	120.21	120.73	-90.00	-6,838.48	889.53	887.17	646.77	240.41	3.690	
17,800.00	10,790.00	17,851.06	10,790.00	121.77	122.29	-90.00	-6,938.48	889.91	887.05	643.51	243.54	3.642	
17,900.00	10,790.00	17,951.06	10,790.00	123.34	123.86	-90.00	-7,038.48	890.30	886.92	640.24	246.68	3.595	
18,000.00	10,790.00	18,051.06	10,790.00	124.92	125.42	-90.00	-7,138.48	890.68	886.79	636.97	249.82	3.550	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	KAISER-FRANCIS OIL COMPANY	**Local Co-ordinate Reference:**	Well Bell Lake Unit South #203H - Slot 203H
Project:	Lea County, NM (NAD27) NMEZ	**TVD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Reference Site:	Bell Lake Unit South	**MD Reference:**	3630+23 @ 3653.00ft (EstPlanning)
Site Error:	0.00 ft	**North Reference:**	Grid
Reference Well:	Bell Lake Unit South #203H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Lateral	**Database:**	VON_EDM
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Bell Lake Unit South - Bell Lake Unit South #204H - Lateral - Plan #1

Offset Site Error: 0.00 ft

Survey Program: 0-MWD

Offset Well Error: 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
18,100.00	10,790.00	18,151.06	10,790.00	126.49	126.99	-90.00	-7,238.48	891.06	886.66	633.69	252.97	3.505	
18,200.00	10,790.00	18,251.06	10,790.00	128.07	128.56	-90.00	-7,338.48	891.45	886.53	630.41	256.12	3.461	
18,300.00	10,790.00	18,351.06	10,790.00	129.64	130.13	-90.00	-7,438.48	891.83	886.40	627.13	259.27	3.419	
18,400.00	10,790.00	18,451.06	10,790.00	131.22	131.70	-90.00	-7,538.48	892.21	886.28	623.84	262.43	3.377	
18,500.00	10,790.00	18,551.06	10,790.00	132.81	133.27	-90.00	-7,638.47	892.60	886.15	620.55	265.59	3.336	
18,600.00	10,790.00	18,651.06	10,790.00	134.39	134.85	-90.00	-7,738.47	892.98	886.02	617.26	268.76	3.297	
18,683.83	10,790.00	18,734.89	10,790.00	135.72	136.17	-90.00	-7,822.30	893.30	885.91	614.50	271.41	3.264	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation