State of New Mexico Energy, Minerals and Natural Resources

	Form C-105						
Revised	March	25,	1999				

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District I 1625 N. French Dr., F	Hobbs, NM 88240		Oil Conservation Division					WELL API NO. 30-025-37460					
District II 1301 W. Grand Aven	ue Artesia NM 88210	•	1220 South St. Francis Dr. Santa Fe, NM 87505										
District III						İ	5. Indicate Type of Lease STATE ☑ FEE □						
1000 Rio Brazos Rd., District IV	Aztec, NM 8/410						ŀ	State Oil & 0	Gas Lease N	0			
1220 S. St. Francis Dr., Santa Fe, NM 87505							V5917						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
la. Type of Well: OIL WELL GAS WELL DRY OTHER						_	7. Lease Name or Unit Agreement Name						
b. Type of Completion:							Wilson South 18 State						
NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER													
2. Name of Operato								8. Well No.					
Mewbourne Oil Co	mpany 14744							#1					
3. Address of Opera	ator							9. Pool name or Wildcat					
PO Box 5270								2. I sol manie of Wildeat					
Hobbs, NM 88240								Osudo Morrow					
4. Well Location													
Unit Letter K; 1980 Feet From The South Line and 1980 Feet From The West Line													
Section	18	Township			Range				Lea		ounty		
10. Date Spud 01/31/06	Date T.D Reached 03/13/06	04/04		pl. (Ready to Prod.)		13. Elevations 3657' GL	(DF&	RKB, RT, G	R, etc.)	14. Elev 3657' G	v. Casinghead L		
15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals 12600' Zones? Drilled By							Rotary Tools Cable Tools						
19. Producing Interval(s), of this completion - Top, Bottom, Name 12046' - 12250' Morrow						20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run GR / CBL / CNL / DLL / BCS							21. Was Well Cored						
23.		CASI	NG RE	CORD (Report	all str	rings set in w	re11)		1234	Tros			
CASING SIZE	WEIGH	T LB./FT.		DEPTH SET					NG RECORD AMOUNT PULLED				
13 3/8" 9 5/8"		8#	935'		17 ½"			(0.800		Surface			
5 1/2"		7#	5543' 12600'			12 ¼" 8 ¾"		3250 TO 1750 (1750		,	Surface TOC @ 4130'		
24.			LINER RECORD			25.				ECORD			
SIZE	ТОР	BOTTOM	SACKS CEMENT		SCR	SCREEN SIZE		E DEPTH					
							2 1/8	\\%	11929)	<u>1</u> ,1895'		
26 Paulian	:	 					<u></u>	12	فياب		57/ 64/		
20. Periorat	ion record (interval,	size, and numb	er)					ACTURE SEMENT, SQUEEZE, ETC.					
12046' - 12250' (21'	, 46 holes, 2 SPF, 0.	24" EHD and 13	20° Phasi	ng)		TH INTERVAL 6' - 12250'		AMOUNT SATE KIND MATERIAL USED Frac with 1000 gais 122% NeFe acid and 45,333 gals 40#					
120-0 - 12230								70Q Binary foam with 50,120# 18/40 Ultraprop.					
28 Date First Production	nn I i	Production Math	od (Flor	PRO ving, gas lift, pumpir		TION		1 37 31 00 1	(D. I.	CT			
04/04/06	1	Toduction Meti Flowing) Flowing	lou (1°10 r	ving, gas uji, pumpir	ig - Size	е ини туре ритр	,	Producing	s (Prod. or S	Snut-in)			
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil -	Bbl	Gas	- MCF	Water -	Bbl.	Gas - Oil Ratio		
04/07/06 Flow TP	Casing Pressure	48/64 Calculated 2		Test Period Oil - Bbl.	36	Cos MCE	633	Vator Dhl	0	Consider	17584		
610	0#	Hour Rate 36 633 1					o	Water - Bbl. Oil Gravity - API - (Corr.) 0 54					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Robin Terrell													
30. List Attachments C104. Logs. Site Security. Deviation Survey and water disposal													
C104, Logs, Site Security, Deviation Survey and water disposal 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Printed Name: Kristi Green													
Signature White Holles Regulatory Date 04/25/06													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico Southeastern New Mexico C. Reef T. Canvon T. Oio Alamo T. Penn. "B" T. Kirtland-Fruitland T. Salt T. Strawn 11152 T. Penn. "C" T. Penn. "D" B. Salt 11468 T. Atoka T. Pictured Cliffs Delaware T. Miss T. Cliff House T. Leadville T. Devonian T. Menefee T. Madison San Andres T. Silurian T. Point Lookout T. Elbert T. Oueen T. Grayburg T. Montoya T. Mancos T. McCracken T.Ruster 1682 T. Simpson T. Gallup T. Ignacio Otzte T. Yates T. McKee Base Greenhorn T. Granite 3617 T. Ellenburger T. Dakota T. Paddock T. Blinebry T. Gr. Wash T. Morrison T. 12498 T. Chester T.Todilto T T.Tubb 8008 T. Drinkard T. Bone Springs T. Entrada 11882 T. Abo T. Morrow T. Wingate 12462 T. Wolfcamp T. Barnett T. Chinle T._ T. Penn T. Permian T. Penn "A" T. Cisco (Bough C) **OIL OR GAS SANDS** OR ZONES No. 1. from.....to..... No. 3. from.....to..... No. 2, from.....to.... No. 4. from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to.....feet..... No. 2, from......to.....feet No. 3, from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness Lithology From To Lithology From In Feet In Feet