

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-025-37469  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-5470
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>RECOMPLETION</u>  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name  Willie State Unit			
2. Name of Operator Yates Petroleum Corporation	8. Well No. 4			
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471	9. Pool name or Wildcat Ranger Lake; Atoka, North (Gas)			
4. Well Location Unit Letter <u>C</u> : <u>860</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>12S</u> Range <u>35E</u> NMPM <u>Lea</u> County				
10. Date Spudded 4-7-06 RC	11. Date T.D. Reached 11-29-05	12. Date Compl. (Ready to Prod.) 4-10-06	13. Elevations (DF& RKB, RT, GR, etc.) 4139' GR, 4156' KB	14. Elev. Casinghead
15. Total Depth 12830'	16. Plug Back T.D. 12190'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By N/A	Cable Tools N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name 11981-12000' Atoka				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'		50 sx "C"	
13-3/8"	48#	430'	17-1/2"	420 sx (circ)	
9-5/8"	36#, 40#	4387'	12-1/4"	1875 sx (circ)	
7"	26#	12830'	8-3/4"	2025 sx TOC-9520' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11773'	11773'

26. Perforation record (interval, size, and number)  11981-12000' w/114 .42" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11981-12000'</td> <td>1500 gal 7-1/2% MSA</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11981-12000'	1500 gal 7-1/2% MSA
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28. PRODUCTION							
Date First Production 4-11-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 4-10-06	Hours Tested 24	Choke Size 15/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 76	Water - Bbl. 95	Gas - Oil Ratio
Flow Tubing Press. 250#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 76	Water - Bbl. 95	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Noel Gomez
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30. List Attachments
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature: <u>Stormi Davis</u>	Printed Name: <u>Stormi Davis</u>	Title: <u>Regulatory Compliance Technician</u>	Date: <u>4-27-06</u>
E-mail Address: <u>stormid@ypcnm.com</u>			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	11138'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka Shale	11658'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2892'	T. L. Miss Lm	12602'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian			T. Menefee	T. Madison
T. Queen	T. Silurian			T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya			T. Mancos	T. McCracken
T. San Andres	4228'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	5657'	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger			T. Dakota	T
T. Blinebry	T. Gr. Wash			T. Morrison	T
T.Tubb	7106'	T. Delaware Sand		T.Todilto	T
T. Drinkard	T. Bone Springs			T. Entrada	T
T. Abo	7888'	T. Rustler	2152'	T. Wingate	T
T. Wolfcamp	9352'	T. Morrow	12106'	T. Chinle	T
T. Penn		T. Austin	12264'	T. Permian	T
T. Cisco (Bough C)		T. Chester Lm	12490'	T. Penn "A"	T

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology