<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Energy, Minerals & Natural Resources Oil Conservation Division

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

State of New Mexico

1000 Rio Brazos	Rd., Azte	c, NM 87410		12	20 South St.	Francis Dr.				5 Copies
District IV 1220 S. St. France	sis Dr. Sa	nta Fe. NM 87	7505		Santa Fe, N					AMENDED REPORT
1220 S. St. Flank	I.	DEALL	FST FO	RALI	OWABLE	AND AUTH	ORIZA]	TON T	O TRAN	SPORT
¹ Operator n			ESTFO	KALL	OWADEL	THIRD TROUBLE	² OGR	ID Numb	er	
PRIME OPE			NY					18099		
3300 N. A, B							³ Reason for Filing Code/ Effective Date COMPLETION 4/0/06			
MIDLAND,			ol Name				COMI	LETION	6 Pool Cod	
⁴ API Number 30 – 025-3'			n Name RETT, SA	N ANDR	RES				27170	
⁷ Property C			perty Nan						⁹ Well Nur	
351					ROCK	CKET			001	
II. 10 Su	rface L	ocation							D 463V-413-	ne County
Ul or lot no.	_	Township		Lot.Idn		North/South Li	1e Feet fro 2150	m the	East/West lii EAST	LEA
В	362		36-E38	В	660	NORTH	2150		EASI	DEA
		ole Locati			E (6	North/South lin	o Foot fro	m the	East/West lii	ne County
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South III	e rectific	mi the	Dasti West III	
					15	<u> </u>	6 G 400 FF	S D.	17 (
12 Lse Code		cing Method	1	onnection ate	¹⁵ C-129 Peri	mit Number	⁶ C-129 Ef	ective Di	ite	129 Expiration Date
		s Transpo			30	1 21	0/6		22 DOD 1/I	CTD Location
18 Transpor			¹⁹ Transporter Name			²⁰ POD ²¹ O/		22 POD ULSTR Location and Description		
OGRID			nd Addres							
020445			PLAINS MARKETING, L.P. P. O. BOX 4648			0		TANK BATTERY B SEC. 36 T-24S R-36E, LEA CO., NM		
020110		HOUSTON,TX 77210-4648						J 5 L 6 1 C		
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IV. Prod	luced V	Vater							18	- Nobbs - ≈ /
²³ POD		²⁴ PO	D ULSTR	Location	and Descriptio	on K B, SEC. 36,	T 24 C D2	26 F I F	A KOK. NM	CCD SS
					WATER TAN	K B, SEC. 30,	1-24-5, K.		<u> </u>	
		etion Data	<u> </u>		²⁷ TD	²⁸ PBTD	29 p	erforatio	ns c	DHC, MC
²⁵ Spud Da 11/8/05	ite	²⁶ Ready 3/30/		1	5900'	5473°		5231 - 5		,
			vv				1			
31 Hc	31 Hole Size		32 C	O Table			Set		³⁴ S	acks Cement
12			32 Casing	g & Tubir		³³ Depth				
1	2 1/4"			 g & Tubir 8" 24# J-5	ng Size					acks Cement & 350 SKS CL S
			8 5/8	8" 24# J-5	ng Size	³³ Depth 2084	,		700 SKS	3 & 350 SKS CL S
7	7/8"		8 5/8		ng Size	³³ Depth	,		700 SKS	
7			8 5/8 5 ½	8" 24# J-5 " 17# J-5	ng Size	33 Depth 2084 5231	,		700 SKS	3 & 350 SKS CL S
7			8 5/8 5 ½	8" 24# J-5	ng Size	³³ Depth 2084	,		700 SKS	6 & 350 SKS CL S 6 CL C 50/50 POZ
7			8 5/8 5 ½	8" 24# J-5 " 17# J-5	ng Size	33 Depth 2084 5231	,		700 SKS	6 & 350 SKS CL S 6 CL C 50/50 POZ
	7/8"		8 5/8 5 ½	8" 24# J-5 " 17# J-5	ng Size	33 Depth 2084 5231 5319	,		700 SKS	6 & 350 SKS CL S 6 CL C 50/50 POZ
VI. Well	7/8" Test D	Data	8 5/4 5 ½ 2 3/8	8" 24# J-5 " 17# J-5 8" TUBIN	ng Size 55 5	³³ Depth 2084 5231 5319	,	39 Tha	700 SKS 300 SKS	S & 350 SKS CL S S CL C 50/50 POZ NONE
VI. Well	7/8" Test D	Data 36 Gas Deliv	8 5/4 5 ½ 2 3/8 very Date	8" 24# J-5 " 17# J-5 8" TUBIN	ng Size 55 5 IG	33 Depth 2084 5231 5319	gth	³⁹ Tbg	700 SKS	6 & 350 SKS CL S 6 CL C 50/50 POZ
VI. Well	7/8" Test D	Data	8 5/4 5 ½ 2 3/8 very Date	8" 24# J-5 " 17# J-5 8" TUBIN	ng Size 55 5	33 Depth 2084 5231 5319 38 Test Let 24 HRS	gth		700 SKS 300 SKS	S & 350 SKS CL S S CL C 50/50 POZ NONE 40 Csg. Pressure 18
VI. Well	7/8" Test L Oil	Data 36 Gas Deliv	8 5/4 5 ½ 2 3/8 very Date	8" 24# J-5 " 17# J-5 8" TUBIN	ng Size 55 5 G Fest Date 4/19/06	33 Depth 2084 5231 5319 38 Test Let 24 HRS	ggth	45	700 SKS 300 SKS . Pressure 18 AOF	6 & 350 SKS CL S 6 CL C 50/50 POZ NONE 40 Csg. Pressure 18 46 Test Method
VI. Well 35 Date New 3/30/06	7/8" Test L Oil	Data 36 Gas Deliv N/A	8 5/4 5 ½ 2 3/8 rery Date	8" 24# J-5 " 17# J-5 8" TUBIN	7 Size	33 Depth 2084 5231 5319 38 Test Let 24 HRS	ggth	45	700 SKS 300 SKS	S & 350 SKS CL S S CL C 50/50 POZ NONE 40 Csg. Pressure 18
VI. Well 35 Date New 3/30/06 41 Choke Si N/A	7/8" Test D Oil	Data 36 Gas Deliv N/A 42 O 15	8 5/4 5 ½ 2 3/8 very Date	8" 24# J-5 " 17# J-5 " TUBIN	Fest Date 4/19/06 Water 74	33 Depth 2084 5231 5319 38 Test Let 24 HRS	, , , , , ,	45	700 SKS 300 SKS . Pressure 18 AOF	6 & 350 SKS CL S 6 CL C 50/50 POZ NONE 40 Csg. Pressure 18 46 Test Method PUMP
VI. Well 35 Date New 3/30/06 41 Choke Si N/A 47 I hereby cert been complied	7/8" Test E Oil ize	Data 36 Gas Deliv N/A 42 O 15 the rules of the that the info	8 5/4 5 ½ 2 3/8 rery Date and Oil Consormation gi	8" 24# J-5 " 17# J-5 " TUBIN 37 1 43 servation I	Fest Date 4/19/06 Water 74 Division have	33 Depth 2084 5231 5319 38 Test Let 24 HRS	, , , , , ,	45	700 SKS 300 SKS . Pressure 18 AOF	6 & 350 SKS CL S 6 CL C 50/50 POZ NONE 40 Csg. Pressure 18 46 Test Method PUMP
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VI. Well 35 Date New 3/30/06 41 Choke Si N/A 47 I hereby cert been complied complete to the Signature	7/8" Test C Oil ize tify that t	Data 36 Gas Deliv N/A 42 O 15 the rules of the strength of	8 5/4 5 ½ 2 3/8 rery Date and Oil Consormation gi	8" 24# J-5 " 17# J-5 " TUBIN 37 1 43 servation I	Fest Date 4/19/06 Water 74 Division have e is true and	33 Depth 2084 5231 5319 38 Test Let 24 HRS	, , , , , ,	45	700 SKS 300 SKS . Pressure 18 AOF	6 & 350 SKS CL S 6 CL C 50/50 POZ NONE 40 Csg. Pressure 18 46 Test Method PUMP
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Sent: Fri 5/5/2006 9:43 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Muli, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

All have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Friday, May 05, 2006 9:01 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Yates Petroleum Corp (25575) Mewbourne Oil Co (14744) Pride Energy Co (151323) Prime Operating Co (18099) Mack Energy Corp (25101)

Please Let me know. Thanks and have a nice day. Donna