Office	State of New Mo		Form C-10	
District I	Energy, Minerals and Natu	rai Resources	May 27, 200	<u>)4</u>
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		30-025-37695 5. Indicate Type of Lease	\dashv
District III	1220 South St. Fra			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	STATE FEE x	
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTICE	S AND REPORTS ON WE	LLS	7. Lease Name or Unit Agreement Name:	1
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	SALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	William Turner	
1. Type of Well:			8. Well Number	1
Oil Well X Gas Well	Other		9	
2. Name of Operator			9. OGRID Number	-
Marathon Oil Company			14021	
3. Address of Operator			10. Pool name or Wildcat	\dashv
P.O. Box 3487 Houston, TX 7	77253-3487		Paddock (49210)	
4. Well Location	7233 3407	, , , , _ , _ , _ , _ , _ , _ , _ , _ ,	Factor (45210)	7
Unit Letter I : 2	2225 feet from the So	ith line and	330 feet from the <u>East</u> line	ie
Section 29	Township 215	Range 37E	NMPM County Lea	
	11. Elevation (Show whether		4-1	
	·	53' GR	74.252627 ₂₀ ×	
Pit or Below-grade Tank Application			23	٦
Pit type Depth to Groundwater		h water well Die	stance from negrect surface water	
Pit Liner Thickness: mil			/ i.v	
Fit Liner Inickness: mil	Below-Grade Tank: Volume.	bbls; Construction	on Material	_
-	ppropriate Box to Indicate	1		
KINTINE NE IKITE	KITION TO.			
NOTICE OF INTE			SEQUENT REPORT OF: STATERING CASING C	_
	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK	ALTERING CASING [
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK	ING OPNS. PLUG AND ABANDONMENT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS MULTIPLE	REMEDIAL WORK COMMENCE DRILLI CASING TEST AND	ING OPNS. PLUG AND ABANDONMENT	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK	ING OPNS. PLUG AND ABANDONMENT	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS MULTIPLE	REMEDIAL WORK COMMENCE DRILLI CASING TEST AND	ING OPNS. PLUG AND ABANDONMENT	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION	REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB OTHER:	ALTERING CASING [ING OPNS. PLUG AND ABANDONMENT	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING TOTHER: 13. Describe proposed or completed of the complete of	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION Operations. (Clearly state all per	REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB OTHER:	ING OPNS. PLUG AND ABANDONMENT	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). So or recompletion.	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION Operations. (Clearly state all per SEE RULE 1103. For Multiple	REMEDIAL WORK COMMENCE DRILLE CASING TEST AND CEMENT JOB OTHER: ctinent details, and give	ALTERING CASING [ING OPNS. PLUG AND ABANDONMENT PRODUCTION PRODUCTION PRODUCTION ABANDONMENT PRODUCTION PRODUCTION ABANDONMENT PRODUCTION PRODUCTION ABANDONMENT PRODUCTION PR	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). So or recompletion. Marathon Oil Company is see	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION Operations. (Clearly state all per SEE RULE 1103. For Multiple seking to change the propose	REMEDIAL WORK COMMENCE DRILLE CASING TEST AND CEMENT JOB OTHER: ctinent details, and give completions: Attach	ALTERING CASING [ING OPNS. PLUG AND ABANDONMENT e pertinent dates, including estimated date wellbore diagram of proposed completion lon for the William Turner No. 9.	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). So or recompletion. Marathon Oil Company is see This well was originally pl	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION Operations. (Clearly state all per SEE RULE 1103. For Multiple change to change the propo- lamed as a Penrose Skell:	REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB OTHER: rtinent details, and give completions: Attach	e pertinent dates, including estimated date wellbore diagram of proposed completion con for the William Turner No. 9.	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). So or recompletion. Marathon Oil Company is see This well was originally played to produce from the Page 1.	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION Operations. (Clearly state all per SEE RULE 1103. For Multiple sking to change the proposed lamned as a Penrose Skell; addock formation. Marathor	REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB OTHER: ctinent details, and give c Completions: Attach	e pertinent dates, including estimated date wellbore diagram of proposed completion con for the William Turner No. 9. cion. Marathon plans to deepen the 8 5/8", 24#, J-55 surface casing to	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING TEMPORARILY ABANDON TEMPORARILY POLYPTICAL TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION Operations. (Clearly state all persections) SEE RULE 1103. For Multiple change the proportion of the proportion of the proportion of the proportion of the proportion. Marathor of this surface casing the proportion of the propor	REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB OTHER: ctinent details, and give completions: Attach	e pertinent dates, including estimated date wellbore diagram of proposed completion icon for the William Turner No. 9. icon. Marathon plans to deepen the 8 5/8", 24#, J-55 surface casing to approximatley 1200 sacks Premium	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). So or recompletion. Marathon Oil Company is see This well was originally plus well to produce from the Palan approximate depth of 127 cement. The depth at TD will	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION Operations. (Clearly state all persections) SEE RULE 1103. For Multiple sking to change the proposition of the	REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB OTHER: ctinent details, and give completions: Attach sed target formati y Grayburg complet n proposes to run will be set using ately 6000' w/ 5 1	e pertinent dates, including estimated date wellbore diagram of proposed completion ican for the William Turner No. 9. cion. Marathon plans to deepen the 8 5/8", 24#, J-55 surface casing to approximatley 1200 sacks Premium 1/2", 15.5#, J-55 production casing	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING TEMPORARILY ABANDON TEMPORARILY POLYPTICAL TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION Operations. (Clearly state all persections) SEE RULE 1103. For Multiple sking to change the proposition of the	REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB OTHER: ctinent details, and give completions: Attach sed target formati y Grayburg complet n proposes to run will be set using ately 6000' w/ 5 1	e pertinent dates, including estimated date wellbore diagram of proposed completion ican for the William Turner No. 9. cion. Marathon plans to deepen the 8 5/8", 24#, J-55 surface casing to approximatley 1200 sacks Premium 1/2", 15.5#, J-55 production casing	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). So or recompletion. Marathon Oil Company is see This well was originally plus well to produce from the Palan approximate depth of 127 cement. The depth at TD will	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION Operations. (Clearly state all persections) SEE RULE 1103. For Multiple sking to change the proposition of the	REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB OTHER: ctinent details, and give completions: Attach sed target formati y Grayburg complet n proposes to run will be set using ately 6000' w/ 5 1	e pertinent dates, including estimated date wellbore diagram of proposed completion ican for the William Turner No. 9. cion. Marathon plans to deepen the 8 5/8", 24#, J-55 surface casing to approximatley 1200 sacks Premium 1/2", 15.5#, J-55 production casing	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). So or recompletion. Marathon Oil Company is see This well was originally placed to produce from the Palan approximate depth of 127 cement. The depth at TD will set w/ lead cement of 750 seep company is see the com	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION Operations. (Clearly state all persections) SEE RULE 1103. For Multiple exing to change the proposition of the	REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB OTHER: ctinent details, and give completions: Attach sed target formati y Grayburg complet n proposes to run will be set using ately 6000' w/ 5 1 w/ 450 sks Premiu	e pertinent dates, including estimated date wellbore diagram of proposed completion ion for the William Turner No. 9. icon. Marathon plans to deepen the 8 5/8", 24#, J-55 surface casing to approximatley 1200 sacks Premium 1./2", 15.5#, J-55 production casing m. cement.	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). So or recompletion. Marathon Oil Company is see This well was originally plus well to produce from the Pa an approximate depth of 127 cement. The depth at TD will set w/ lead cement of 750 set.	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION Operations. (Clearly state all persections) SEE RULE 1103. For Multiple sking to change the proposed lamned as a Penrose Skelly addock formation. Marathor 70°. This surface casing will be changed to approximately interfill "C", tailed ove is true and complete to the	REMEDIAL WORK COMMENCE DRILLE CASING TEST AND CEMENT JOB OTHER: Trinent details, and give Completions: Attach sed target formati y Grayburg complet n proposes to run will be set using ately 6000' w/ 5 1 w/ 450 sks Premiu best of my knowledge	e pertinent dates, including estimated date wellbore diagram of proposed completion ican for the William Turner No. 9. cion. Marathon plans to deepen the 8 5/8", 24#, J-55 surface casing to approximatley 1200 sacks Premium 1/2", 15.5#, J-55 production casing	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). So or recompletion. Marathon Oil Company is see This well was originally plus well to produce from the Pa an approximate depth of 127 cement. The depth at TD will set w/ lead cement of 750 set.	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION C	REMEDIAL WORK COMMENCE DRILLE CASING TEST AND CEMENT JOB OTHER: Trinent details, and give completions: Attach sed target formati y Grayburg complete n proposes to run will be set using ately 6000' w/ 5 1 w/ 450 sks Premiu best of my knowledge i , a general permit	ALTERING CASING ING OPNS. PLUG AND ABANDONMENT PLUG AND ABANDONMENT Pe pertinent dates, including estimated date in wellbore diagram of proposed completion Icon for the William Turner No. 9. Icin. Marathon plans to deepen the 8 5/8", 24#, J-55 surface casing to approximatley 1200 sacks Premium 1./2", 15.5#, J-55 production casing im cement. Pand belief. I further certify that any pit or belowing and belief. I further certify that any pit or belowing or an (attached) alternative OCD-approved plan	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). So or recompletion. Marathon Oil Company is see This well was originally placed an approximate depth of 127 cement. The depth at TD will set w/ lead cement of 750 set I hereby certify that the information aborded tank has been/will be constructed or closed.	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION Operations. (Clearly state all persections) SEE RULE 1103. For Multiple sking to change the proposed lamed as a Penrose Skell; addock formation. Marathor 10°. This surface casing will be changed to approximately interfill "C", tailed ove is true and complete to the sed according to NMOCD guidelines. TITI	REMEDIAL WORK COMMENCE DRILLE CASING TEST AND CEMENT JOB OTHER: Trinent details, and give Completions: Attach sed target formatify Grayburg complete a proposes to run will be set using ately 6000' w/ 5 1 w/ 450 sks Premiu best of my knowledge i , a general permit [Regulatory C	e pertinent dates, including estimated date wellbore diagram of proposed completion icon for the William Turner No. 9. cion. Marathon plans to deepen the 8 5/8", 24#, J-55 surface casing to approximatley 1200 sacks Premium 22", 15.5#, J-55 production casing m cement. e and belief. I further certify that any pit or below— or an (attached) alternative OCD-approved plan [compliance Rep DATE 04/26/2006	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). So or recompletion. Marathon Oil Company is see This well was originally placed an approximate depth of 127 cement. The depth at TD will set w/ lead cement of 750 set I hereby certify that the information aborded tank has been/will be constructed or closed.	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION Operations. (Clearly state all persections) SEE RULE 1103. For Multiple sking to change the proposed anned as a Penrose Skell; addock formation. Marathogous for this surface casing will be changed to approximately like the sed according to NMOCD guidelines. TITLE-IT E-IT INC.	REMEDIAL WORK COMMENCE DRILLE CASING TEST AND CEMENT JOB OTHER: Trinent details, and give Completions: Attach sed target formatify Grayburg complete a proposes to run will be set using ately 6000' w/ 5 1 w/ 450 sks Premiu best of my knowledge i , a general permit [Regulatory C	ALTERING CASING ING OPNS. PLUG AND ABANDONMENT PLUG AND ABANDONMENT Pe pertinent dates, including estimated date in wellbore diagram of proposed completion Icon for the William Turner No. 9. Icin. Marathon plans to deepen the 8 5/8", 24#, J-55 surface casing to approximatley 1200 sacks Premium 1./2", 15.5#, J-55 production casing im cement. Pand belief. I further certify that any pit or belowing and belief. I further certify that any pit or belowing or an (attached) alternative OCD-approved plan	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). So or recompletion. Marathon Oil Company is see This well was originally plusell to produce from the Pa an approximate depth of 127 cement. The depth at TD will set w/ lead cement of 750 s I hereby certify that the information aborgade tank has been/will be constructed or closs SIGNATURE Type or print name Charles E. Kendalis	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION Operations. (Clearly state all persections) SEE RULE 1103. For Multiple sking to change the proposed anned as a Penrose Skell; addock formation. Marathogous for this surface casing will be changed to approximately like the sed according to NMOCD guidelines. TITLE-IT E-IT INC.	REMEDIAL WORK COMMENCE DRILLE CASING TEST AND CEMENT JOB OTHER: Trinent details, and give Completions: Attach sed target formatify Grayburg complete a proposes to run will be set using ately 6000' w/ 5 1 w/ 450 sks Premiu best of my knowledge i , a general permit [Regulatory C	e pertinent dates, including estimated date wellbore diagram of proposed completion ion for the William Turner No. 9. cion. Marathon plans to deepen the 8 5/8", 24#, J-55 surface casing to approximatley 1200 sacks Premium 22", 15.5#, J-55 production casing m cement. e and belief. I further certify that any pit or below— or an (attached) alternative OCD-approved plan [compliance Rep DATE 04/26/2006 kendrix@marathonoil.com Telephone No. 713-296-2096	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). So or recompletion. Marathon Oil Company is see This well was originally plusell to produce from the Pa an approximate depth of 127 cement. The depth at TD will set w/ lead cement of 750 s I hereby certify that the information aborded tank has been/will be constructed or closed SIGNATURE. Type or print name Charles E. Kending For State Use Only	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION C	REMEDIAL WORK COMMENCE DRILLE CASING TEST AND CEMENT JOB OTHER: Itinent details, and give Completions: Attach sed target formati y Grayburg complete n proposes to run will be set using ately 6000' w/ 5 1 w/ 450 sks Premiu best of my knowledge i , a general permit LE Regulatory Completion and address: PETROLEUM	PLUG AND ABANDONMENT e pertinent dates, including estimated date wellbore diagram of proposed completion con for the William Turner No. 9. cion. Marathon plans to deepen the 8 5/8", 24#, J-55 surface casing to approximatley 1200 sacks Premium 1/2", 15.5#, J-55 production casing machine. cand belief. I further certify that any pit or below— or an (attached) alternative OCD-approved plan compliance Rep DATE 04/26/2006 hendrix@marathonoil.com Telephone No. 713-296-2096 ENGINEER	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). So or recompletion. Marathon Oil Company is see This well was originally plusell to produce from the Pa an approximate depth of 127 cement. The depth at TD will set w/ lead cement of 750 s I hereby certify that the information aborgade tank has been/will be constructed or closs SIGNATURE Type or print name Charles E. Kendalis	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION C	REMEDIAL WORK COMMENCE DRILLE CASING TEST AND CEMENT JOB OTHER: Itinent details, and give Completions: Attach sed target formati y Grayburg complete n proposes to run will be set using ately 6000' w/ 5 1 w/ 450 sks Premiu best of my knowledge i , a general permit LE Regulatory Completion and address: PETROLEUM	e pertinent dates, including estimated date wellbore diagram of proposed completion ion for the William Turner No. 9. cion. Marathon plans to deepen the 8 5/8", 24#, J-55 surface casing to approximatley 1200 sacks Premium 22", 15.5#, J-55 production casing m cement. e and belief. I further certify that any pit or below— or an (attached) alternative OCD-approved plan [compliance Rep DATE 04/26/2006 kendrix@marathonoil.com Telephone No. 713-296-2096	

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

40

1220 S. St. Francis Dr., Santa Fe, NM 87505

¹ API Number

Y

WELL

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

LOCATION AND ACREAGE DEDICATION P

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

30	0-025-376	i 95	ľ	49210		Paccock			K Wall
⁴ Property	y Code				⁵ Property Na	me	199	音は	⁶ Well Number
0064	178				William Turner			`\\$	9
⁷ OGRII	D No.			⁸ Operator Name		, E		⁹ Elevation	
140	21			Marathon Oil Company				2/51.	3463'
¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	t from the North/South line		East/West line	County
ı	29	215	37E		2225'	South	330'	East	Lea
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
				<u> </u>					
12 Dedicated Acr	res 13 Joi	nt or Infill 14	Consolidation	Code 15 Ord	ler No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

	NON-STAND	ARD UNIT HAS BEED	N APPRO	DAFD BA 11	1E DIVISION
16					¹⁷ OPERATOR CERTIFICATION
					I hereby certify that the information contained herein is
					true and complete to the best of my knowledge and
		·			belief .
					Charles E. Kendins
					Signature
					Charles E. Kendrix
					Printed Name
					Regulatory Compliance Rep
					cekendrix@marathonoil.com
					Title and E-mail Address
	•				
					04/26/2006 Date
		2 to 4	201111	· · / · / · / · / · / · / · / · / · / ·	
				#330's	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
	İ		; —	: 4	plat was plotted from field notes of actual surveys
				l =9 3	made by me or under my supervision, and that the
			, v	3	same is true and correct to the best of my belief.
			3226	3	, , ,
				#8]	
			i Ecolel	11/1/1	Date of Survey
	Ţ				Signature and Seal of Professional Surveyer:
		İ			
				/	Certificate Number