Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103			
District I	Energy, Minerals and Natu	_	May 27, 2004			
1625 N. French Dr., Hobbs, NM 87240 District II	OII COMOTRALATION		WELL API NO. 30-025-37698			
1301 W. Grand Ave., Artesia, NM 88210	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	ancis Di.	5. Indicate Type of Lease STATE FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta 1 0, 1 1111 0	 	5. State Oil & Gas Lease No.			
1220 S. St. Hallets Dr., Salta Fe, 1414 07505			State of the day Louis 110.			
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: William Turner				
1. Type of Well:	8	8. Well Number				
Oil Well 🗶 Gas Well 🗌						
2. Name of Operator		9	9. OGRID Number			
Marathon Oil Company			14021			
3. Address of Operator	7053 3407		10. Pool name or Wildcat			
P.O. Box 3487 Houston, TX 7	7253-3487		Paddock (49210)			
1 .	feet from the Sou		21.35 feet from the East line			
Section 29	Township 21-S 11. Elevation (Show whether		NMPM County Lea			
	· ·	DR, RRB, RI, GR, etc.; 73' GR				
Pit or Below-grade Tank Application	····					
Pit type Depth to Groundwater	Distance from nearest fresl	h water well Distar	nce from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume.					
		· · · · · · · · · · · · · · · · · · ·				
12 Ch - 1 A		NI CNI I	0.1			
	propriate Box to Indicate		-			
NOTICE OF INTER			EQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING				
	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	ABANDONMENT ABANDONMENT ABANDONMENT			
OTHER:		OTHER:				
13. Describe proposed or completed o	perations. (Clearly state all per	rtinent details, and give p	pertinent dates, including estimates date			
			vellbore diagram of proposed confiletion			
			~~			
Marathon Oil Company is see	king to change the mono					
	anned as a Penrose Skelly	y Grayburg completio	n. Marathon plans to deepen the			
well to produce from the Pa	anned as a Penrose Skelly ddock formation. Maratho	y Grayburg completion proposes to run 8	n. Marathon plans to despen the 5/8", 24#, J-55 casing to an			
well to produce from the Pa- approximate depth of 1270'.	ammed as a Penrose Skelly ddock formation. Maratho This surface casing will	y Grayburg completion n proposes to run 8 l be set using appro	on. Marathon plans, to deepen the 5/8", 24#, J-55 casing to an ocimatley 1200 sacks Premium			
well to produce from the Pa- approximate depth of 1270'. cement. The depth at TD will	ammed as a Pemrose Skelly ddock formation. Maratho This surface casing will l be changed to approxima	y Grayburg completion n proposes to run 8 l be set using appro atley 6000' w/ 5 1/2	on. Marathon plans to deepen the 5/8", 24#, J-55 casing to an oximatley 1200 sacks Premium 15.5#, J-55 production casing			
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well to produce from the Pa approximate depth of 1270'. cement. The depth at TD will set w/ lead cement of 750 sl	ammed as a Pemrose Skelly ddock formation. Marathor This surface casing will be changed to approxima ks Interfill "C", tailed ve is true and complete to the	y Grayburg completion proposes to run 8 1 be set using approatley 6000' w/ 5 1/2 w/ 450 sks Premium best of my knowledge ar	on. Marathon plans to deepen the 5/8", 24#, J-55 casing to an oximatley 1200 sacks Premium 15.5#, J-55 production casing cement.			
well to produce from the Pa approximate depth of 1270'. cement. The depth at TD will set w/ lead cement of 750 sl	ammed as a Penrose Skelly didock formation. Marathor This surface casing will be changed to approxima ks Interfill "C", tailed we is true and complete to the ed according to NMOCD guidelines	y Grayburg completion proposes to run 8 I be set using approatley 6000' w/ 5 1/2 w/ 450 sks Premium best of my knowledge ar i, a general permit	on. Marathon plans to losepen the 5/8", 24#, J-55 casing to an oximatley 1200 sacks Premium 15.5#, J-55 production casing cement. Ind belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan			
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well to produce from the Paagproximate depth of 1270'. cement. The depth at TD will set w/ lead cement of 750 si I hereby certify that the information aborgrade tank has been/will be constructed or closs SIGNATURE L. L. Type or print name Charles E. Kenda	ammed as a Penrose Skelly didock formation. Marathor This surface casing will be changed to approxima ks Interfill "C", tailed we is true and complete to the ed according to NMOCD guidelines TITI E-m rix	y Grayburg completion proposes to run 8 I be set using approatley 6000' w/ 5 1/2 w/ 450 sks Premium best of my knowledge ar i, a general permit	m. Marathon plans to deepen the 5/8", 24#, J-55 casing to an eximatley 1200 sacks Premium 2", 15.5#, J-55 production casing cement. Ind belief. I further certify that any pit or below-or an (attached) alternative OCD-approved plan pliance Rep DATE 04/26/2006 andrix@marathonoil.com Telephone No. 713-296-2096			

District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

X AMENDED REPORT

Form C-102

Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number ² Pool Code ³ Pool Name 30-025-37698 49210 Paddock ⁴ Property Code ⁵ Property Name ⁶ Well Number 006478 William Turner ⁷OGRID No. ⁸ Operator Name 9 Elevation 14021 Marathon Oil Company 34731

¹⁰Surface Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South line East/West line Feet from the County J 29 21-S 37-E 1650 South 2135 East Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	n Township	Range	Lot. I	in Feet from the	North/South line	Feet from the	East/West line	County
					<u> </u>				
¹² Dedicated Acre	es 13	Joint or Infill	14 Consolidatio	n Code 15	Order No.				
40		Y							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

F-L	NUN-STAND	ARD UNIT HAS BEE	N APPROVED BY TI	HE DIVISION
16	· · · · · · · · · · · · · · · · · · ·			¹⁷ OPERATOR CERTIFICATION
1				I hereby certify that the information contained herein is
		1376	15 In	true and complete to the best of my knowledge and
l i		•	* ***********************************	belief .
			7676 No 10202	Charles K. Kending
	7.6		5.	Signature
			<i>\mathcal{K}</i> /	Charles E. Kendrix
			140/	Printed Name
			al Al	Regulatory Compliance Rep
		Z3282[]	973	cekendrix@marathonoil.com
				Title and E-mail Address
		y 1777777777	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	Į.			18SURVEYOR CERTIFICATION
		* 0*12		I hereby certify that the well location shown on this
	·	- 4		plat was plotted from field notes of actual surveys
		? ?		made by me or under my supervision, and that the
		w11 1		same is true and correct to the best of my belief.
			- 2135'	
		concerce (Date of Survey
				Signature and Seal of Professional Surveyer:
		'		
		20		
İ		9		
		<u> </u>		Certificate Number