Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-03750 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐ ✓
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name ✓
Lovington Paddock Unit

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector — NOT SURE
8. Well Number: 5 ✓

2. Name of Operator
Chevron Midcontinent, LP — DEC 10 2018
9. OGRID Number 241333 ✓

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706 — RECEIVED
10. Pool name or Wildcat
Lovington Paddock ✓

4. Well Location
Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 25 Township 16S Range 36E NMPM County Lea ✓

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3855' KB, 3844' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒ PW	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: TEMPORARILY ABANDON ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8-5/8'' @ 3197' TOC Surface, 5-1/2" @ 6100' TOC @ Est. Surface, Open Hole: 6100'-6350'.**

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Rig-less: set plug in packer, pressure test casing and tubing t/ 1000 psi f/ 10 min. Contact engineer and NMOCD w/ results.
3. MIRU pulling unit, check well pressures, perform bubble test on surface casing annulus, if bubble test fails Chevron intends to Zonite the well after it is plugged above the surface casing shoe.
4. Release on-off tool, spot MLF, and spot 25 sx CL "C" cmt f/ 5966' t/ 5720', WOC & tag only if casing does not pressure test.
5. Spot 25 sx CL "C" cmt f/ 4724' t/ 4478' (San Andres).
6. Spot 40 sx CL "C" cmt f/ 3247' t/ 2852' (Shoe, Yates, B.Salt).
7. Run CBL f/ ETOC t/ surface t/ verify success of cement squeeze preformed in 2001, share results w/ engineer and NMOCD. SPOT 40 SX @ 2250' (T. SALT)
8. Spot or P&S CL "C" cmt f/ 600' t/ surface depending on CBL results, volumes will be determined at this time (FW).
9. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

See Attached Conditions of Approval

Note: All cement plugs class "C" (<6,500') or "H" (>6,500') with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE _____ TITLE P&A Engineer, Attorney in fact DATE 11/16/2018

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: _____ TITLE P.E.S. DATE 12/11/2018

Conditions of Approval (if any):

Well: Lovington Paddock Unit #5 Field: Lovington Reservoir: Paddock

Location:
660' FSL & 1980' FWL
Section: 25 (NW/4 & SW/4)
Township: 16S
Range: 36E Unit: N
County: Lea State: NM

Elevations:
GL: 3844'
KB: 3855'
DF: 3854'

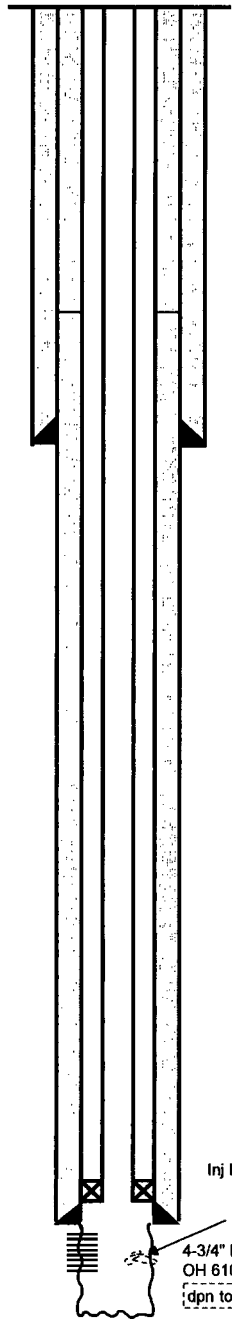
Log Formation Tops	
Anhy	2040'
Salt	2186'
Base Salt	2981'
Yates	3104'
Seven Rivers	
Queen	
Grayburg	
San Andres	4674'
Glorieta	6027'
Paddock	

TUBING DETAIL - 12/18/01
189 jts 2-3/8" IPC tbg to FHD of 5966.27'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Prod. Csg: 5 1/2" 15-1/2# & 14# J-055 RT&C 8RD
Set: 6100' w/450 sx cmt
Hole Size: 7 7/8" to 6100'
Circ: **TOC:** est surf (12/11/01: shot 4 sqz holes @ 4020' and circ cmt to surf).
TOC By: circulation

Current Wellbore Diagram



TD: 6350' **COTD:** **PBTD:** 6271'

By: C.J. Haynie

Well ID Info:
Chevno: FA4897
API No: 30-025-03750
L5/L6:
Spud Date: 9/24/54
TD Reached: 10/28/54
Compl. Date: 11/3/54

Surface Csg: 8 5/8" J-55 32# & 24#
Set: @ 3197' w/ 1550 sx cmt
Hole Size: 12-1/4" To 2185'; 11" TO 3204'
Circ: Yes **TOC:** surface
TOC By: circulation

Initial Completion:
11-1-54 (Glorietta-Paddock) Acdz 6100-6281 w/1000 gals15%.
11-2-54 Acdz 6100-6281' w/3000 15% max press 4600 psi @ 7.8 BPM.
11-3-54 Acdz 6100-6281' w/6000 gals 15% 300 # blocking agent,
max press 4600 psi @ 7.6 BPM.

Subsequent Work
3-10-75 Acid Sand Frac 4-3/4" OH w/16,000 gals 10% acid gel & 24,000#
20/40 sd, + 8000 gals 2% KCL & 1800# rock salt & 900# acid
3-13-75 Perf 6195-6201.Sn @ 6197'-6198', tbg anchor 5999'-5997
Set 210 jts (6187') 2-3/8" OD 4.7# EUE J-55 8R R2 tbg @ 6232'
12-29-77 Ran rods 122 3/4" rods & 125 5/8" rods
8-30-91 Dpn to 6350', stim w/15 tons CO2 & 8000 gals acd, Conv to Inj.
2-22-92 Step Rate Injection test
12-11-01 Failed MIT. Rpr well to reestablish MIT for ODC compliance.
Ran cmt bond log, TOC @ 4138'. Shot sqz holes @ 4020'
Pmp 1700 sxs cmt, small amount of cmt to Surf. DO cmt to 4090, CO to 6273'.
Stim OH w/3000 gals 15% Hcl. RTI. 505 PSI.
12-18-01 PU and RIH w/ Baker Lok-Set inj packer, on/off tool
and 189 jts of PC inj tubing t/ 5966'.
2-16-09 TA w/ injection equipment in place.

Well: Lovington Paddock Unit #5 Field: Lovington Reservoir: Paddock

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660' FSL & 1980' FWL
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Township: 16S
Range: 36E Unit: N
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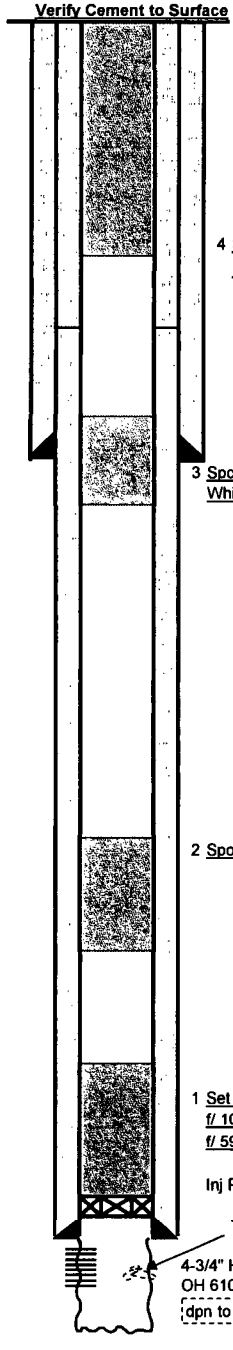

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4 Spot or P&S surface plug f/ 600' t/ surface w/ CL "C" cmt depending on CBL results, volumes TBD (FW)

3 Spot 40 sx CL "C" cmt f/ 3247' t/ 2852', WOC & tag (Shoe, Yates, B.Salt)
While WOC, perform CBL f/ ETOC t/ surface

2 Spot 25 sx CL "C" cmt f/ 4724' t/ 4478' (San Andres)

1 Set plug in packer, pressure test tubing and casing t/ 1000 psi f/ 10 min, remove tubing f/ on-off tool, spot 25 sx CL "C" cmt f/ 5966' t/ 5720', WOC & tag only if casing did not test.

Inj Pkr set @ 5966'

GENERAL CONDITIONS OF APPROVAL:

1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.

2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.

3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.

4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.

5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.

6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.

7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.

8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.