

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-05419	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No. B-1505	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	✓
8. Well Number 50	✓
9. OGRID Number 241333	✓
10. Pool name or Wildcat Lovington Paddock	✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBES OCD**

2. Name of Operator
Chevron Midcontinent, LP **DEC 10 2018**

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706 **RECEIVED**

4. Well Location
 Unit Letter **D**: **660** feet from the **NORTH SOUTH** line and **902** feet from the **WEST** line
 Section **6** Township **17S** Range **37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3815' GL / 3831' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well has been plugged and abandoned based on the activities outlined on the following page

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 11-12-2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer DATE 12/10/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832) 588-4044
 For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 12/11/2018
 Conditions of Approval (if any):

3/9/2018: MIRU APWS pulling unit, N/D wellhead, N/U BOP, R/U reverse unit, etc.

3/10/2018: Checked well pressures: intermediate casing shows 160 psi. R/U power swivel and M/U BHA, begin drilling out cement f/ surface t/ 120'.

3/11/2018: Continue drilling out f/ 120' t/ 314'.

3/12/2018: Continue drilling f/ 314' t/ 406', fell through, hit cement stringers f/ 420' t/ 425', TIH and tagged second plug at 1785', drilled out f/ 1785' t/ 1889'.

3/13/2018: Drill out f/ 1889' t/ 2065', TIH and tag third plug at 2852'.

3/14/2018: Drill out f/ 2852' t/ 3109'.

3/15/2018: Drill out f/ 3109' t/ 3160', TIH and tag fourth plug at 4271', circulate clean, POOH and L/D drilling BHA.

3/16/2018: M/U 5-1/2" scraper and TIH t/ 4200', circulate clean, POOH and L/D scraper, R/U wireline unit and perform CBL f/ 4200' t/ surface.

3/17/2018: Pressure test casing t/ 1000 psi successfully, R/U wireline, TIH and shoot perforation gun at 3110', perform injection rate at 2 BPM and 1000 psi, but no circulation into intermediate casing. M/U perforation gun and shoot at 3010', M/U packer and TIH t/ set at 3060', attempt to establish circulation between perfs without success, spot 31 sks class C cement f/ 3110' t/ 2860'.

3/18/2018: Check well pressures: intermediate casing shows sustained pressure of 250 psi, TIH and tag cement plug at 2913', pressure test casing t/ 800 psi successfully, R/U wireline, TIH and tagged cement at 2727' (~200' high), found error in tubing tally, previous plug was actually spotted f/ 2924' t/ 2627 according to corrected tally.

3/19/2018: M/U packer and TIH t/ 2509', R/U wireline, M/U through tubing perforation gun and shoot at 2709', performed injection rate at 1.5 BPM and 400 psi, but no circulation through intermediate. M/U second gun and shoot at 2609', TIH and set packer 2670', established circulation between perforations, M&P 41 sks class C Gas Block cement f/ 2709' t/ 2500' inside and outside 5-1/2" casing, unset packer and POOH t/ above cement, squeeze ~2.5 bbl t/ displace cement t/ 2,605'.

3/20/2018: Tag TOC at 2487', M/U perforation gun and shoot at 2480', no injection rate established, M/U second perforation gun and shoot at 2398', TIH and set packer at 2449', establish circulation between perforations. M&P 31 sks class C Gas Block cement f/ 2480' t/ 2400' inside and outside 5-1/2" casing, POOH and reverse circulate, reset packer at 2130' and apply 700 psi below packer.

3/21/2018: Check pressures: intermediate casing sustained at 370 psi. Unset packer and TIH t/ tag TOC at 2319', M/U perforation gun and shoot at 2312', unable to establish injection rate, M/U second perforation gun and shoot at 2262', set packer at 2200'.

3/22/2018: M&P 3.1 bbl of resin f/ 2262' t/ 2312' in 9-5/8" casing and 1.73 bbl of cement/resin mixture f/ 2285' t/ 2212' inside 5-1/2" casing, unset packer and POOH t/ set at 1966', apply 2000 psi below packer.

3/23/2018: Check pressures: intermediate casing sustained at 180 psi. TIH and tag TOC at 2317', M/U perforation gun and shoot at 2312', M/U second perforation gun and shoot at 2262'. Set packer at 2298, establish circulation between perforations, M&P 20 sks class C Gas Block cement f/ 2312' t/ 2212', POOH t/ 1950', re-set packer, and pressure well t/ 2000 psi.

3/24/2018: TIH and tag TOC at 2152', TOH and L/D packer. M/U Gator Tool, TIH and cut casing at 2144' and move up the hole ever 4' making a cut for a total of 19 cuts f/ 2144' t/ 2072'. Attempt t/ inject without success, TOH and L/D Gator Tool, M/U and TIH w/ packer and 5 joints of tail pipe, spot 12.5 sks class C Gas Block cement f/ 2152' t/ 2028', TOH and set packer at 1744', apply 2000 psi pressure below packer.

3/25/2018: Sustained casing pressure still shown on intermediate casing. TIH and tag TOC at 2100', M/U perforation guns and shoot at 2090', 2080', 2030', and 2020', attempt to establish circulation between perforation sets without success, TIH t/ 2100' and spot 12.6 sks class C Gas Block cement f/ 2100' t/ 1976', re-set packer at 1554' and pressure up below packer t/ 2000 psi.

3/26/2018: Sustained casing pressure still shown on intermediate casing. TIH and tag TOC at 1968', M/U Gator Tool, TIH and make cuts at 1945' and 1900', POOH and L/D Gator Tool, M/U packer and TIH t/ set at 1929', attempt circulation without success, N/U new BOP due to 21-day test expiring.

3/27/2018: TIH t/ 1968', M&P resin/cement mixture (.56 bbl resin & 2.24 bbl class C cement) f/ 1968' t/ 1850', TOH and set packer at 1428' t/ apply 2000 psi below packer.

3/28/2018: TIH and tag TOC at 1865', attempt t/ bubble test intermediate casing without success, M&P 27 bbls salt gel, RDMO pulling unit.

7/26/2018: MIRU CTU, R/U wireline, M/U roll shot and shoot at 1855', RDMO.

7/27/2018: TIH w/ 1.5" CT t/ tag at 1859', pump fresh water t/ surface, RDMO CTU.

8/13/2018: MIRU Zonite truck, N/U BOP, tag at 1883', place 5 cubic feet of Zonite, tag at 1864'.

8/14/2018: Place Zonite f/ 1864' t/ 1760', total placed Zonite is 19 cubic feet, RDMO Zonite truck.

11/12/2018: MIRU CTU, TIH and tag Zonite at 1741', spot 34 bbls salt gel t/ 400', M&P 55 sks class C cement f/ 400' t/ surface, RDMO CTU. Well plugged to surface.