Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
DEC 10 2018
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

	WELL API NO. 3002545325
	5. Indicate Type of Lease STATE [X] FEE [ ]
	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name SPEEDY 16 STATE
1. Type of Well: Oil Well [X] Gas Well [ ] Other	8. Well Number 201H
2. Name of Operator EOG RESOURCES	9. OGRID Number 7377
3. Address of Operator P O BOX 2267, MIDLAND TX 79702	10. Pool name or Wildcat RED TANK: BONE SPRING, EAST

4. Well Location
Unit Letter D : 326 feet from the NORTH line and 581 feet from the WEST line
Section 16 Township 22S Range 33E NMPM County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3575; GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [X]	P AND A [ ]
PULL OR ALTER CASING [ ]	MULTIPLE COMPL [ ]	CASING/CEMENT JOB [X]	
DOWNHOLE COMMINGLE [ ]			
CLOSED-LOOP SYSTEM [ ]			
OTHER: [ ]		OTHER: DRILL CSG [X]	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/29/2018 SPUD 17-1/2" HOLE
11/30/2018 Surface Casing @ 1,112'
Run: 13-3/8" 54.5# J-55 STC
Lead Cement w/ 1,120 sx Class C (13.8 ppg, 1.76 yld), Trail w/150 sx Class C (14.8 ppg, 1.36 yld)
Test casing to 1,500 psi for 30 min - good. Circ 673 sx cement to surface, Resume drlg 12/1/4" Hole

Spud Date: 11/29/2018 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Sr. Regulatory Administrator DATE 12/05/2018

Type or print name Emily Follis E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY: [signature] TITLE Petroleum Engineer DATE 12/11/18

Conditions of Approval (if any):