

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-44459
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROJO 7811 27 FEE COM
8. Well Number 11H
9. OGRID Number 260297
10. Pool name or Wildcat BOBCAT DRAW: UPPER WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3344' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
BTA OIL PRODUCERS, LLC

3. Address of Operator  
104 S PECOS; MIDLAND TX. 79701

4. Well Location  
 Unit Letter \_\_\_\_\_ :220 \_\_\_\_\_ feet from the NORTH \_\_\_\_\_ line and 1280 \_\_\_\_\_ feet from the EAST \_\_\_\_\_ line  
 Section 27 Township 25S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3344' GR

DEC 10 2018

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS  P AND A   
 CASING/CEMENT JOB   
 OTHER: DRILLING

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/16/2018 SPUD WELL  
 4/18/2018 DRILLED 17 1/2" HOLE . SET 13 3/8" J-55 54.5# CSG @ 1129' WITH 945 SX CEMENT. ✓  
 CIRCULATED TO SURFACE.  
 4/19/2018 TEST CASING TO 1000 PSI FOR 30 MIN. GOOD TEST.  
 4/20-23/2018 DRILLED 12 1/4" HOLE. SET 9 5/8" J-55 40# CASING WITH 1660 SX CEMENT. CIRCULATED TO SURFACE. ✓  
 4/24-30/2018 DRILLED 8 3/4" HOLE. SET 7" P-110 29# CASING @ 12256' WITH 1265 SX CEMENT. CEMENT DID NOT CIRCULATE AND TOC WAS CALCULATED AT 2100'. ✓  
 5/27/2018 - 6/6/2018 RESUME DRILLING 6 1/8" HOLE. SET 4 1/2" P-110 13.5# LINER 11,694-17309' WITH 380 SX CEMENT. ✓  
 6/6/2018 RIG RELEASED.

Spud Date: 4/16/2018

Rig Release Date: 6/6/2018 ✓

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katy Reddell TITLE REGULATORY ANALYST DATE 12/6/2018

Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com PHONE: 432-682-3753  
 For State Use

APPROVED BY Laren Sharp TITLE Staff Mgr DATE 12-10-18  
 Conditions of Approval (if any):