

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-44459
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROJO 7811 27 FEE COM
8. Well Number 11H
9. OGRID Number 260297
10. Pool name or Wildcat BOBCAT DRAW: UPPER WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BTA OIL PRODUCERS, LLC

3. Address of Operator
104 S PECOS; MIDLAND TX. 79701

4. Well Location
 Unit Letter _____ :220 _____ feet from the NORTH line and _____ 1280 _____ feet from the EAST line
 Section 27 Township 25S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3344' GR

DEC 10 2018

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS
- CASING/CEMENT JOB
- OTHER: COMPLETION
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/8/2018 MIRU fraccrow. Prep to zipper 10H & 11H.
 8/10/2018 Frac stage 1 of 30. Typical stage design: 134,000 #s 100 mesh native, 182,500 #s 40/70 white, 7000 bbls SW, 80 BPM, 4 clusters @ 38' spacing w/ 40 holes.
 Perf and
 8/20/2018 frac stages 29-30 of 30 as designed. Frac Totals: 218,435 bbls SW, 4.18 MM#s 100 mesh native, 5.45 MM#s 40/70 white, Avg Rate: 77 BPM, Avg Pressure: 8110 psi.
 Shut in waiting on drillout.
 9/8/2018 Drill plugs. Prep for flowback.
 9/14/2018 Turn to production
 Producing Interval: 12,808' - 17000'

Spud Date: 4/16/2018

Rig Release Date: 6/6/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katy Reddell TITLE REGULATORY ANALYST DATE 12/6/2018

Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com PHONE: 432-682-3753
 For State Use

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 12-10-18
 Conditions of Approval (if any):