Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT STOODTS ON WELLS OMB Expires: 5 Léasé Serial No. NMNM66925

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Do not use this form for proposals to drill or to re-enter an Up						NMNM66925 GI Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 18						7. If Unit or CA/Agreement, Name and/or No. NMNM137096X			
SOURCE STORY					MESA VI	8. Well Name and No. MESA VERDE BS UNIT 10			
2. Name of Operator OXY USA INCORPORATED Contact: SARAH CHAPMAN E-Mail: SARAH_CHAPMAN@OXY.COM E-Mail: SARAH_CHAPMAN@OXY.COM SARAH CHAPMAN@OXY.COM SARAH CHAPMAN						9. API Well No. 30-025-44188-00-X1			
3a. Address 3b. Phone No. (includ Ph. 713-350-4997 HOUSTON, TX 77210-4294				ode)	10. Field and Pool or Exploratory Area MESA VERDE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, State			
Sec 18 T24S R32E SESE 420FSL 1040FEL 32.211315 N Lat, 103.708656 W Lon					LEA CC	LEA COUNTY, NM			
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURI	E OF NOTIC	E, REPORT, 0	OR OT	HER D	ATA	
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Produ	☐ Production (Start/Resume)			Vater Shut-Off	
	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		☐ Reclamation			Vell Integrity	
Subsequent Report	☐ Casing Repair ☐ N		Construction	☐ Recor	mplete	Other Drilling Operations			
☐ Final Abandonment Notice	☐ Change Plans		and Abandor		☐ Temporarily Abandon		ווע	ing Operations	
13. Describe Proposed or Completed Ope			g Back Water I						
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 6/8/18 Drill 8-1/2" hole to 20765'M/10684'V. 6/22/18 RIH & set 5-1/2" 20# P-110 DQX csg @ 20753?, pump 100bbl spacer then cmt w/ 283sxs (69.5bbl) class C w/ additives 13.2ppg 1.38 yield followed by 2131sxs (520bbl) class C w/ additives 13.2ppg 1.37 yield. WOC, unable to pump planned 2nd stage cement job. Spoke to BLM (Haque Mustafa) on 06/26/18 to inform them of current situation and estimated TOC. Since Oxy was able to get cement to surface on the surface and intermediate jobs, plan forward is to run CBL to confirm TOC and confirm a minimum of 200? of production cement above ICP. Install wellhead cap, RD and rig release 6/24/18. 6/29/18 Oxy (Garrett Granier) emailed CBL and it?s results to BLM (Haque Mustafa), TOC=4000'.									
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14. I hereby certify that the foregoing is true and correct. Electronic Submission #426012 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/10/2018 (18PP1391SE)									
Name (Printed/Typed) DAVID ST	EWART		Title SR.	REGULATO	RY ADVISOR				
Signature (Electronic Submission) Date 07/02/2018									
THIS SPACE FOR FEDERAL OR ACCEPTED FUSE RECORD									
Approved By			Title					Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or retrify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	JUL 1		s/ Jo	nath	on Shepard	
Fitle 18 U.S.C. Section 1001 and Title 43 V States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a	crime for any pe to any matter w	rson knowingh	REAU IOG ILAN I OARLSBAD F	DARANARF MA	=			