District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 State of New Mexico
Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

	811 S. First St., A	Artesia,	NM 88210		_			عار ـ	:U]	LLZŲ	l o ubmit	one co	pv to a	ppro	opriate District Of	ffice	
	811 S. First St., Artesia, NM 88210 District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410																
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED RE Santa Fe, NM 87505													MENDED REPO)RT			
	1220 S. St. Franc	:18 Dr., 1											rid a N	S D	ORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPO															OKI	_	
	Occidental	157984															
P.O. Box 4294 Houston, TX 77210 2/583											³ Reason for Filing Code/ Effective Date						
	⁴ API Number		26-	5 Pool Name						RTP 9-/-/8							
	30 - 0 25 - 28362 Yeol Name 30 - 0 25 - 28362 Hobbs; Grayburg - San Andres									31920							
⁷ Property Code				⁸ Property Name							⁹ Well Number				•		
•	1955			South Hobbs G/SA Unit							301						
	II. 10 Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the										1						
Ul or lot no. Section 34		n Town 18-S	• •	Range Lot Idn 38-E		2035		North/South Line S		Feet from the		East/West line W		County Lea			
			Hole Lo		1	2035				607			VV		Lea		
	UL or lot no.		n Town		Lot Idn	Feet from	the	North/South	line	Feet fro	m the	East/	West lir	ne T	County	_	
	020100100									1 000 11 0111 1110				~			
	12 Lse Code 13 Producing N			hod 14 Gas C	onnection	ection 15 C-129 Pe		rmit Number 16 (C-129 Effective D		ate 17 C-		:-129			
P Co			Code P		ate					-12) Elicelive De							
	III. Oil a	and G	as Tran	sporters												_	
	III. Oil and Gas Transporters 18 Transporter 19 Transporter Name														²⁰ O/G/W	_	
OGRID			and Address														
034019				Phillips Pipeli						0							
			P.O. Box 791														
Midland, TX 79701												- 1					
												***			*********		
			Produced gas is reinjected as a part of the North Hobbs Unit CO2 flood														
													z. wilkings				
	IV. Well	Com	nletion	Data													
	²¹ Spud Da			eady Date	Т	²³ TD) _	25 Perforations			²⁶ DHC, MC				
12/15/19		79	08/29/2018		4305 1112		U	4305		4072 - 4280		0					
	/ 27/He	ole Size		28 Casin	g & Tubi	ng Size	Ĺ	²⁹ De	pth S	et			³⁰ S	acks	Cement		
							├				+						
						-2/		0 10							***************************************		
						2 ⁷ /8 @ 3972 2 ³ /8 @ 4250			·								
			23/					0 11-62				_					
					•	278	<u>(4</u>	<u> 42</u>	<u> 20</u>								
	V. Well	Test I	Data	D. II	12	F. A D. A. 1 34			I 35 cm:					36.0 F			
31 Date New Oil		Oil	32 Gas Delivery Da		³³ Test Date 09/06/2018			34 Test Lengt 24hrs		h ³⁵ Tbg. l		g. Pres	sure		³⁶ Csg. Pressure		
	27			10			\perp								-7		
³⁷ Choke Size				³⁸ Oil		39 Water		⁴⁰ Gas		ĺ					41 Test Method		
1			407.5		2113		170.3		I					l ift			

31 Date New Oil 32 Gas Delivery Date 09/06/2018 24hrs 35 Tbg. Pressure 36 Csg. Pressure 24hrs 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method Lift 170.3 Approved by: Approved Date: 21/11/2017 Phone: 713-366-5771