Office <u>District I</u> – (575) 393-6161	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OC	WELL API NO. 3002545328
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DE SION	5 Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. 100 Pr. 201	8 STATE ☐ FEE ☐
District IV - (505) 476-3460	Santa Fe, NM 87505 1 201	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		JEP
SUNDRY NO	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUGGER TO A	7. Lease Name or Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PLUGISACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	SPEEDY 16 STATE COM
PROPOSALS.)	<u> </u>	8. Well Number 301H
1. Type of Well: Oil Well	Gas Well Other	30111
2. Name of Operator EOG RE	ESOURCES	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
POBC	DX 2267, MIDLAND TX 79702	RED TANK BONE SPRING EAST
4. Well Location		
Unit Letter C	:389 feet from the NORTH line and	1945 feet from the WEST line
Section 16	Township 22S Range 33E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, GL 3570	etc.)
GL 3370		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check	Appropriate Box to indicate Nature of Noti	ice, Report of Other Data
	<u> </u>	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	- <u> </u>	_
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE		MENT JOB
CLOSED-LOOP SYSTEM		
OTHER:		DRILL CSG [3]
	npleted operations. (Clearly state all pertinent details	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or re	ecompletion.	
11/30/18 12-1/4" HOLE		
11/30/18 1st Intermediate Cas	sing @ 4,757' 3 907'\	
11/30/18 1st Intermediate Cas Run 9-5/8" 40# J-55 LTC (0' -	3,907')	
11/30/18 1st Intermediate Cas Run 9-5/8" 40# J-55 LTC (0' - Run 9-5/8" 40# HCK-55 LTC (Lead Cement w/ 1,285 sx Clas	3,907') (3,907' - 4,757') ss C (12.9 ppg, 1.88 yld)	
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