

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22412
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EVA COM
8. Well Number 1
9. OGRID Number 247692
10. Pool name or Wildcat North Bagley, PERMO PENN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
JAY MANAGEMENT COMPANY, LLC

3. Address of Operator
1001 WEST LOOP SOUTH, SUITE 750 HOUSTON, TX 77027

4. Well Location
Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line
Section 20 Township 11S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4308 KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1. Set CIBP at 8436'. Circulate MLF. Pressure test casing.
- 2. Cap w/35' class H cement using wireline on CIBP or spot 25 sacks class H cement using tubing.
- 3. Perforate at 6000'. Sqz w/ 40 sx Class C cement. WOC. (5900' OR BETTER)
- 4. Perforate at 3774'. Sqz w/ 40 sx Class C cement. WOC. TAG @ 3624' OR BETTER
- * 5. Perforate at 2400'. Sqz w/ 40 sx Class C cement. WOC. TAG @ 2300' OR BETTER
- * 6. Perforate at 1700'. Sqz w/ 40 sx Class C cement. WOC. TAG @ 1600' OR BETTER
- * 7. Perforate at 400'. Circulate cement to surface.
- 8. Cut off wellhead 3' below ground level. Verify cement to surface. Install dry hole marker.

* OPEN ALL BRADENHEAD VALVES

HOBBS OCD

DEC 12 2018

RECEIVED

70 SX puts 100' H-
in to each annulus

See Attached
Conditions of Approval

Spud Date:

Rig Release Date:

STEPS 5,6,7
SQZ CMT INTO

13 3/8 x 8 5/8, 8 5/8 x 4 1/2, & 4 1/2 CS9

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clayton Griffin TITLE District Manager DATE 12/10/2018

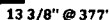
Type or print name Clay Griffin E-mail address: cgriffin@jaymgt.com PHONE: 574-707-5691
For State Use Only

APPROVED BY: Mark C. White TITLE P.E.S. DATE 12/12/2018

Conditions of Approval (if any):



CURRENT COMPLETION
as of Nov 2018



8 5/8" @ 3,724'

8,536'-9,022'

9,806'-08'

9,976'-78'

10,087'-10,152'

4 1/2" @ 10,244'

SPUD DATE: 1/26/68
T.D. DATE: 2/19/68
COMP DATE: 2/25/68

FORMATION: L Penn & Wolfcamp
ELEVATION: 4308 KB

TD: 10.244'

PBTD: 10,187'

DATE:

CASING RECORD

13[illegible]

TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. ITS.

PERFORATION RECORD

[illegible][illegible]

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.