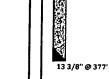
Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-22412 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	STATE FEE ST
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	EVA COM
PROPOSALS.)	0 11/1/1
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
JAY MANAGEMENT COMPANY, LLC	9. OGRID Number 247692
3. Address of Operator	10. Pool name or Wildcat
1001 WEST LOOP SOUTH, SUITE 750 HOUSTON,TX 77027	North Bagley ; PERMO PENN
4. Well Location Linit Letter J . 1980 feet from the SOLITH line and 1	
om Letter leet nom the Gooth. I me and	1980 feet from the EAST line
Section 20 Township 11S Range 33E	NMPM County LEA
4308 KB	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	_
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT	T JOB
DOWNHOLE COMMINGLE	
i e e e e e e e e e e e e e e e e e e e	
OTHER: OTHER:	
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Jay Management Company, LLC

CURRENT COMPLETION as of Nov 2018



COUNTY: LEA STATE: NM API#: 30-0 30-025-22412

TD: 10,244

SPUD DATE: 1/26/68 T.D. DATE: 2/19/68 COMP DATE: 2/25/68

PBTD: 10,187

FIELD: Bagley North LOCATION: Unit | 1980' FSL & 1980' FEL

FORMATION: L. Penn & Wolfcamp ELEVATION: 4308 KB

DATE:

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CASING RECORD									
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. ITS.	BIT SZ.	SX CMT.	TOP CMT.
36" 3/8"	48#	H-40		SURF	377'			400	SURF.
85/8"	32# & 24#	J-55		SURF	3,724			200	2850
				L					

0.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
41/2"	11.60#	J-55		SURF	10,244			500	8,000
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O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	

PERFORATION RECORD

DATE	TOP	воттом	SPF	ZONE	STATUS
1983	8,536	9,022		Wolfcamp	Open
Feb-65	9,806	9,808	2	Lower Penn	Open
Feb-65	9,976'	9,978'	2	Lower Penn	Open
Feb-65	10,087	10,152'	2	Lower Penn	Open
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E-1 CF	Perfs: 9,806' - 10,152' & Acidize with 8,000 GAL 15%.
Feb-65	Pens: 9,000 - 10,152 & Acidize with 6,000 GAL 15%.
1983	Perf 8,536'-9,022'
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8,536'-9,022' 10,087'-10,152'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.