

HOBBS OCD  
DEC 12 2018  
RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM15091

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit of ~~CA Agreement~~ Name and No.  
~~NMNM15091~~

2. Name of Operator  
BTA OIL PRODUCERS  
Contact: KATY REDDELL  
E-Mail: kreddell@btaoil.com

8. Lease Name and Well No.  
ROJO D 7811 JV P COM 3H

3. Address  
104 SOUTH PECOS STREET  
MIDLAND, TX 79701

3a. Phone No. (include area code)  
Ph: 432-682-3753 Ext: 139

9. API Well No.  
30-025-42899-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 22 T25S R33E Mer NMP  
At surface NWNE 210FNL 2178FEL 32.122271 N Lat, 103.558690 W Lon  
Sec 22 T25S R33E Mer NMP  
At top prod interval reported below NWNE 210FNL 2178FEL 32.122271 N Lat, 103.558690 W Lon  
Sec 27 T25S R33E Mer NMP  
At total depth SWSE 220FSL 2161FEL 32.094870 N Lat, 103.558630 W Lon

10. Field and Pool, or Exploratory  
RED HILLS-BONE SPRING, NORTH

11. Sec., T., R., M., or Block and Survey  
or Area Sec 22 T25S R33E Mer NMP

12. County or Parish  
LEA  
13. State  
NM

14. Date Spudded  
06/09/2017

15. Date T.D. Reached  
07/01/2017

16. Date Completed  
 D & A  Ready to Prod.  
11/20/2017

17. Elevations (DF, KB, RT, GL)\*  
3364 GL

18. Total Depth: MD 19444 TVD 9307

19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
3364 GL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1172		995		0	
12.250	9.625 J55	40.0	0	4971		1550		0	
8.750	5.500 P110	17.0	0	19444		3405		3100	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8838	8825						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BONE SPRINGS UPPER SHAL			9640 TO 19330	0.000		OPEN
B) BONE SPRING	9640	19330				
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
9640 TO 19330	ACDZ W/2311 BBL ACID, FRAC W/514,000 BBL FLUID AND 24,357,341 #SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/20/2017	11/30/2017	24	→	1226.0	2157.0	2505.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
42	SI 800		→	1226	2157	2505	1759	POW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/20/2017	11/30/2017	24	→	1226.0	2157.0	2505.0	43.9		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
42/64	SI 800	175.0	→	1226	2157	2505	1759	POW	

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #439878 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

Reclamation Due: 5/20/2018  
"WAS"

ACCEPTED FOR RECORD  
DEC 5 2018  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING LIME	9640	19330		RUSTLER TOP OF SALT BASE OF SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIME	1075 1433 4752 5007 5036 6334 7608 9253

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd)      | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #439878 Verified by the BLM Well Information System.  
For BTA OIL PRODUCERS, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/16/2018 (19DW0034SE)**

Name (please print) KATY REDDELL Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 10/16/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***