

HOBBS OIL

DEC 12 2018

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. MNM119280

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. MNM137598

2. Name of Operator COG OPERATING LLC Contact: AMANDA AVERY E-Mail: aavery@concho.com

8. Lease Name and Well No. SQUARE BILL FEDERAL COM 21Y

3. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287
3a. Phone No. (include area code) Ph: 575-748-6940

9. API Well No. 30-025-44397-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESE 240FSL 924FEL 32.080286 N Lat, 103.401028 W Lon
At top prod interval reported below SESE 240FSL 924FEL 32.080286 N Lat, 103.401028 W Lon
At total depth NESE 2426FSL 316FEL 32.080286 N Lat, 103.401028 W Lon

10. Field and Pool, or Exploratory DOGIE DRAW-WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 31 T25S R35E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 02/20/2018 15. Date T.D. Reached 03/25/2018 16. Date Completed [] D & A [X] Ready to Prod. 08/22/2018

17. Elevations (DF, KB, RT, GL)* 3273 GL

18. Total Depth: MD 20035 TVD 12630 19. Plug Back T.D.: MD 19920 TVD 12630 20. Depth Bridge Plug Set: MD 19920 TVD 12630

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3273 GL
22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit analysis)
Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled

24. Tubing Record

Table with columns: Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method, Choke Size, Tbg. Press. Flwg., Csg. Press., 24 Hr. Rate, Oil BBL, Gas MCF, Water BBL, Gas:Oil Ratio, Well Status

28a. Production - Interval B

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method, Choke Size, Tbg. Press. Flwg., Csg. Press., 24 Hr. Rate, Oil BBL, Gas MCF, Water BBL, Gas:Oil Ratio, Well Status

ACCEPTED FOR RECORD DEC - 7 2018 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #439884 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

Reclamation Due: 2/22/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1065			RUSTLER	1065
TOP OF SALT	1483			TOP OF SALT	1483
BASE OF SALT	5042			BASE OF SALT	5042
LAMAR LS	5354			LAMAR LS	5354
BELL CANYON	5401			BELL CANYON	5401
CHERRY CANYON	6537			CHERRY CANYON	6537
BRUSHY CANYON	7878			BRUSHY CANYON	7878
BONE SPRING	10391			BONE SPRING	10391

32. Additional remarks (include plugging procedure):

SBSG 11127 SBSG 11127
 TBSG 12033 TBSG 12033
 WFMP 12507 WFMP 12507

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #439884 Verified by the BLM Well Information System.
 For COG OPERATING LLC, sent to the Hobbs
 Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/16/2018 (19DW0035SE)**

Name (please print) AMANDA AVERY Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 10/16/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.