| Form 3160-5 | | | | | | FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 | | |
|--|---|--|--|---|--|---|--|--|
| SUNDRY | NOTICES AND REPO | RTS ON WELL | | eld O | Selease Serial No. | | | |
| Do not use th abandoned we | is form for proposals to II. Use form 3160-3 (AP | drill or to re _f en D) for such pro | Isab H | obbs | 6. If Indian, Allottee | or Tribe Name | | |
| SUBMIT IN | TRIPLICATE - Other inst | ructions on pag | | s ocd | 7. If Unit or CA/Agr | ement, Name and/or No. | | |
| 1. Type of Well | | | HOBB | SOUL | 8. Well Name and No FLAGLER 8 FED | | | |
| Contact: REBECCA DEAL DEC 1 2 201 | | | | | 9. API Well No. | | | |
| DEVON ÉNERGY PRODUCT | | eal@dvn.com | | | 30-025-44980- | | | |
| 3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102 | 3b. Phone No. (includent COEIVED Ph: 405-228-8429 ECEIVED | | | 10. Field and Pool or Exploratory Area WC025G09S253309A-UPPER WC | | | | |
| 4. Location of Well (Footage, Sec., 7 |) | 11. County or Parish, S | | | State | | | |
| Sec 8 T25S R33E SWSW 180FSL 320FWL 32.138351 N Lat, 103.601807 W Lon | | | | LEA COUNTY, NM | | | | |
| 12. CHECK THE AI | PPROPRIATE BOX(ES) | TO INDICATE | NATURE O | F NOTICE, I | REPORT, OR OT | HER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | | |
| □ Notice of Intent | Acidize | 🗖 Deepen | Deepen [| | on (Start/Resume) | Water Shut-Off | | |
| Subsequent Report | Alter Casing | | lic Fracturing | Reclama | | Well Integrity | | |
| ☐ Final Abandonment Notice | Casing Repair Change Plans | New Construction Plug and Abandon | | Recomplete Temporarily Abandon | | Other Drilling Operations | | |
| | Convert to Injection | 🖸 Plug Ba | | U Water Di | • | | | |
| Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Drilling Operations Summary | l operations. If the operation re bandonment Notices must be fil inal inspection. | sults in a multiple co ed only after all requ | mpletion or reco nirements, includ | mpletion in a ne ing reclamation | w interval, a Form 31 , have been completed | 60-4 must be filed once | | |
| (10 <u>/1/20</u> 18 - 10/04/18) Spud BTC csg, set @ 1142'. Tail w cmt to surf. PT BOPE 250/50 OK. | @ 22:00. TD 14-3/4" hole / 741 sx ClÇ, yld 1.33 cu 00 psi, held each test for | e @ 1157'. RIH ft/sk. Disp w/ 10 10 min, OK. PT | w/ 27 jts 10-3/ 7 bbls FW. C csg to 1500 p | /4" 45,50# J- lirc 321 sx osi for 30 min | 55 x . | | | |
| (10/05/18 - 11/12/18) TD 8-3) jts 7-5/8" 29.7# P-110 FJM B 365 sx CIC, yld 1.23 cu ft/sk. tst to 10000psi for 10min, ok. standpipe 250/7000, all for 10 | FC csg, set @ 12,628'. Le Disp w/ 576 bbls FW. Cii Install TA cap (10/18/18) | ead w/ 480 sx Cl c 588 sx cmt to : . 11/12/18 - PT I | C, yld 4.71 cu surf. Install p BOPE 250/10 | ı ft/sk. Tail w ackoff, | | | | |
| 14. I hereby certify that the foregoing is | s true and correct. Electronic Submission # For DEVON ENERG | 446159 verified by BY PRODUCTION | y the BLM Wel COMPAN, se | I Information | System os | | | |
| Committed to AFMSS for processing by PRISCILLA PEREZ on 12/07/2018 (19PP0520SE) Name (Printed/Typed) REBECCA DEAL Title REGULATORY COMPLIANCE PROFESSI | | | | | | | | |
| Name(1 / mear 1 ypea) REDECCI | | | | | | | | |
| Signature (Electronic S | Da | Date 12/03/2018 | | | | | | |
| | THIS SPACE FO | OR FEDERAL | ORSTATE | OFFICEUS | Entrand | | | |
| Ammyod By | | | itle | | | Date | | |
| Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equ | not warrant or subject lease | | DEC 072 | | thon Shepard | | | |
| which would entitle the applicant to condu- Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent | U.S.C. Section 1212, make it a | crime for any person | office | | te to any department o | | | |
| (Instructions on page 2) | | | | | | | | |
| ** BLM REV | ISED ** BLM REVISE |) ** BLM REVI | SED ** BLN | I REVISED | ** BLM REVISE | D ** | | |

Additional data for EC transaction #446159 that would not fit on the form

32. Additional remarks, continued

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#"

(11/13/18 - 11/28/18) TD 6-3/4" hole @ 17,349'. RIH w/ 373 jts 5-1/2" 20# P110 VAM SG csg & 3 jts 4-1/2" 13.5# P-110 BTC csg, set @ 17,337'. Lead w/ 304sx CIC, yld 1.39 cu ft/sk. Tail w/ 228 sx CIC, yld 1.18 cu ft/sk. Disp w/ 381 bbls disp. TOC 9756'. Tst packoff to 10,000psi for 10min, ok. Install TA cap. RR @ 05:00.

