

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Albany Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM69596

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GAUCHO UNIT 37H

9. API Well No.
30-025-45152-00-X1

10. Field and Pool or Exploratory Area
WC-025 G06 S173230A

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
Email: Rebecca.Deal@dvn.com

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-226-8888

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T22S R34E SESW 351FSL 1973FWL
32.356384 N Lat, 103.494293 W Lon

HOBBS OCD
DEC 12 2018
RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary

(10/29/18 - 11/2/18) Spud @ 12:00. TD 20' hole @ 2285'. RIH w/ 53 jts 16" 75# J-55 BTC csg, set @ 2262'. Lead w/ 2967sx cmt, yld 1.72 cu ft/sk. Tail w/ 630 sx cmt, yld 1.33 cu ft/sk. Disp w/ 293 bbls BW. Circ 2708sx cmt to surf. PT BOPE 250/5000 psi, held each test for 40 min, OK. PT csg to 1500 psi for 30 mins, OK.

(11/2/18 - 11/5/18) TD 13.5" hole @ 3540'. RIH w/ 81 jts 11-7/8" 71.8# Q 125 ICY HDL csg, set @ 3513'. Lead w/ 1115sx CIC, yld 1.88 cu ft/sk. Tail w/ 190 sx CIC, yld 1.33 cu ft/sk. Disp w/ 389 bbls BW. Circ 540 sx cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT.csg to 1500 psi for 30 mins, OK.

(11/6/18 - 11/8/18) TD 10-5/8" hole @ 5105'. RIH w/ 117 jts 8-5/8" 32# L-80 HC BTC csg, set @

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #445942 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/03/2018 (19PP0512SE)**

Name (Printed/Typed) REBECCA DEAL Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission) Date 11/30/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____ Date DEC 07 2018 /s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #445942 that would not fit on the form

32. Additional remarks, continued

5083'. 1st Stage - Lead w/ 610 sx CIC, yld 2.08 cu ft/sk. Tail w/ 190 sx CIC, yld 1.20 cu ft/sk. Disp w/ 308 bbls FW. Drop DV tool @ 3632.8'. 2nd Stage - Lead w/ 885 sx CIC, yld 2.71 cu ft/sk. Tail w/ 115sx CIC, yld 1.33 cu ft/sk. Disp w/ 221 bbls FW. Circ 1076 sx cmt to surf. PT seals on packoff to 5000psi for 15mins, OK. PT csg to 2750 psi, OK. DO DV tool & ECP. PT csg blw DV tool to 2750psi, OK.

(11/8/18 - 11/19/18) TD 7-7/8" hole @ 15,074'. RIH w/ 366 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 15,058'. Lead w/ 360 sx cmt, yld 3.20 cu ft/sk. Tail w/ 480 sx cmt, yld 1.44 cu ft/sk. Disp w/ 347.5 bbls FW. TOC 4513?. Install TA cap, PT void and seals to 10,000psi for 10mins, OK. RR @ 17:00.