

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD
RECEIVED
DEC 11 2018

| | |
|---|--|
| 5. Lease Serial No. NMNM122622 | |
| 6. If Indian, Allottee or Tribe Name | |
| 7. If Unit or CA/Agreement, Name and/or No. | |
| 8. Well Name and No. DOGWOOD 23 FED COM 707H | |
| 9. API Well No. 30-025-44098-00-X1 | |
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 10. Field and Pool or Exploratory Area RED HILLS WOLF CAMP, WEST (ORAS) SANDERS TANK; Upper Wolfcamp |
| 2. Name of Operator EOG RESOURCES INCORPORATED Contact: KAY MADDOX E-Mail: KAY_MADDOX@EOGRESOURCES.COM | 11. County or Parish, State LEA COUNTY, NM |
| 3a. Address MIDLAND, TX 79702 | |
| 3b. Phone No. (include area code) Ph: 432-686-3658 | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T26S R33E SESW 194FSL 2352FWL 32.022228 N Lat, 103.544052 W Lon | |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Production Start-up |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

09/27/2018 RIG RELEASED
10/26/2018 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI
11/02/2018 BEGIN PERF & FRAC
11/15/2018 FINISH 32 STAGES PERF & FRAC 12,611-22,585', 2121 3 1/8" SHOTS FRAC W/25,748,247 LBS PROPPANT, 309,157 BBLS LOAD FLUID
11/19/2018 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE
11/22/2018 OPENED WELL TO FLOWBACK
DATE OF FIRST PRODUCTION

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #446821 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/07/2018 (19PP0573SE)**

| | |
|-----------------------------------|-----------------------------|
| Name (Printed/Typed) KAY MADDOX | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 12/07/2018 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--|-----------------|
| Approved By ACCEPTED | JONATHON SHEPARD Title PETROELUM ENGINEER | Date 12/07/2018 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Hobbs |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #446821

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|--|--|
| Sundry Type: | STARTUP SR | STARTUP SR |
| Lease: | NMNM122622 | NMNM122622 |
| Agreement: | | |
| Operator: | EOG RESOURCES, INC PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702 Ph: 432-686-3658 | EOG RESOURCES INCORPORATED MIDLAND, TX 79702 Ph: 432.686.3689 |
| Admin Contact: | KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658 | KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658 |
| Tech Contact: | KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658 | KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658 |
| Location: | | |
| State: | NM | NM |
| County: | LEA | LEA |
| Field/Pool: | SANDERS TANK;UPPER WOLFC | RED HILLS-WOLFCAMP, WEST (GAS) |
| Well/Facility: | DOGWOOD 23 FEDERAL COM 707H Sec 23 T26S R33E Mer NMP SESW 194FSL 2352FWL 32.022229 N Lat, 103.544049 W Lon | DOGWOOD 23 FED COM 707H Sec 23 T26S R33E SESW 194FSL 2352FWL 32.022228 N Lat, 103.544052 W Lon |

Bureau of Land Management
WATER PRODUCTION & DISPOSAL INFORMATION

LEASE: DOGWOOD 23 FEDERAL

Lease no NMNM 122622

SECTION 23, T26S, R33E

Wells: Dogwood 23 Federal Com #706H 30-025-44097
Dogwood 23 Federal Com #707H 30-025-44098
Dogwood 23 Federal Com #709H 30-025-44100
Dogwood 23 Federal Com #710H 30-025-44114

1. Name of formation producing water on lease: **WOLFCAMP**
2. Amount of water produced from all formations in barrels per day **30,000-35,000 BWPD**
3. How water is stored on lease **4 - 400 BBL Tanks**
4. How water is moved to disposal facility **Pipeline/Trucked**
5. Disposal Facility:
EOG Red Hills Gathering System - 97% of water, 3% water
 - a. Name of Operator/facility well name & number
EOG RESOURCES, INC
Endurance 25 Federal SWD #2
30-025-41067
E-25-26S-33E
Permit No SWD 1424-A