

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017					
		HOBBBS OGD DEC 13 2010 RECEIVED				1. WELL API NO. 30-025-45027					
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Merchant State Unit							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 506Y							
8. Name of Operator Advance Energy Partners Hat Mesa, LLC				9. OGRID 372417							
10. Address of Operator 11490 Westheimer RD, Suite 950 Houston, TX 77077				11. Pool name or Wildcat							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	A	35	21S	33E		100	N	302	E	Lea	
BH:	P	2	22S	33E		70	S	316	E	Lea	
13. Date Spudded 07/28/2018	14. Date T.D. Reached 08/21/2018	15. Date Rig Released 08/25/2018		16. Date Completed (Ready to Produce) 11/30/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3656'					
18. Total Measured Depth of Well 21,132' V-10990		19. Plug Back Measured Depth 21,028		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,198' - 21,028'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375"		54.4#		1740'		17.5"		950 sks			
9.625"		40#		5195'		12.25"		1410 sks			
5.5"		20#		21,132'		8.5"		3085' sks			
24. LINER RECORD								25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2.875"	10,300'	10,300'				
26. Perforation record (interval, size, and number) 11,198' - 20,999' - 2880 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,198'-20,999' 24,242,720 lbs sand, 23,960,412 bbls water						
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Cr	Oil	Water - Bbl.	Gas - Oil Ratio						
Flow Tubing Press.	Casing Pressure	C:	R:	Provide 24-hr OPT when available on form 103			Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, ve							30. Test Witnessed By				
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 08/25/2018					
34. If an on-site burial was used at the well, report the exact location of the on-site burial:						Latitude _____ Longitude _____ NAD83					
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>											
Signature Printed Name: Braden Harris				Title: Drilling Manager				Date: 12/13/2018			E-mail Address: bharris@advanceenergypartners.com

