Form 3160-5 (April 2004)

UNITED STATES OCD-HOBBS

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
İ	5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS					NMLC032581A		
Do not use this f abandoned well.	6. If Ind	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPL	7. If Uni	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Gas Well Other					8. Well Name and No.		
2. Name of Operator Southwest Royalti		Sholes A 5 9. API Well No.					
3a Address	3h Phone No (inc	No. (include area code) -3267		30 025 09759 10. Field and Pool, or Exploratory Area Jalmat			
6 Desta Drive, Ste 2100	432/688-3267						
4. Location of Well (Footage, Sec., T., R.,			nty or Parish, State				
660' FSL & 1980' FEL Sec 13, T25S, R36E, Unit O				Lea County, NM			
12. CHECK APPRO	PRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE,	REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION		•		
	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off		
✓ Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity		
Subsequent Report	Casing Repair	New Construction	on Recomplete		Other		
Final Abandonment Notice	Change Plans	Plug and Abando					
Describe Proposed or Completed Opposed Oppose	Convert to Injection	Plug Back	Water Dispo				
testing has been completed. Final Ab determined that the site is ready for fi	vandonment Notices shall be final inspection.)	esults in a multiple co iled only after all req	ompletion or recompletion or r	on in a new inte	rval, afform 3160-4 shall be filed once been completed, and the operator has		
Notify BLM 24 hrs prior to P&A commencement. 1) MI & RU; NU BOP. 2) RIH w/tbg and tag CIBP set @ 3000' and topped w/1 sx cmt in 1980'. 3) Circ hole w/MLF (minimum of 9 PPG). 4) Spot 25 sx class "C" cmt on top of CIBP and across base of Tag CIBP, spot 35 sx cmt and tag. PUH and spot 5 sx cmt 60' - surface. RD MO. Clean and restore location.							
NEED 100' PLUC NEED 100' PLUC Present wellbore schematic atta	- 0 400-500	0 c 95/1 1 0 133	(" (56-51406 8" (56-514	+ 114C-	- 1c—		
14. I hereby certify that the foregoing Name (Printed/Typed) Dawn M. Howard	is true and correct	Title	Operations Assista	nt			
Signature & au	novowale	Date	4/7/06				
TI	IIS SPACE FOR F	EDERAL OR	STATE OFFIC	E USE			
Approved by			Title		Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or equ	oes not warrant or the subject lease	Office					

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



« ERAL REQUIREMENTS AND SPECIAL SEPULATIONS ATTACHED

Sholes A #5 JALMAT, TANSILL, YATES Lea Co., NM

P&A Procedure

API NO.:

30-025-09796

LEASE NO.

101796-003

WELLBORE DIAGRAM

LOC:

1980' FEL & 660' FSL, Sec. 13 T25S, R36E

ELEVATION

GL

KB

DF 3141'

11-20/30-99 set CIBP @ 2890' w/2 sx cement 7/14/94 Drill out CIBP's Squ perfs 2880-2928' run sub pump put well on prod. Perf.2880-2928 50 shots (2/1/91) Set CIBP @ 2936' 2/1/91 Set CIBP @ 2970' w/1 sx Cement on top(10/25/90) Perf. 2976-86' (22 holes 11-10-80)

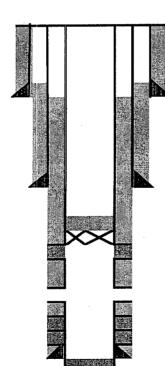
Set CIBP @ 3000' w/1 sx Cement on top(11/10/80)

Perf.: 3008-26 (72 holes)

Perf: 3034-44' Sqz w/50 sx (Oct. 1950)

Perfs: 2940-2960' (11/1/40) Plug back to 3065' 11/1/40)

Plug Back to 3080' w/cemrnt; Perf 3070' 2 holes 10/17/40



?" HOLE TO 488'

SURFACE CASING:

13-3/8" csg. Set @ 488' Cemented w/200 sx (1937

?" HOLE to 1344'

Intermediate Csg.: 9-5/8" Set @ 1344' Cemented w/200 sx (1937)

Production Casing: 7" Set @ 3286' Cemented w/400 sx (1934)

Open Hole 3286 to 3344' PB to 3286' w/cement 3/3/36