

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

DEC 12 2018

- 1a. Type of work: ☒ DRILL ☐ REENTER
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other
1c. Type of Completion: ☐ Hydraulic Fracturing ☒ Single Zone ☐ Multiple Zone

RECEIVED

5. Lease Serial No.
NMNM0001917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

DOS EQUIS 11-14 FEDERAL COM (322999)
5H

9. API Well No.

10. Field and Pool, or Exploratory

BONE SPRING / TRISTE DRAW BONE S

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 11 / T24S / R32E / NMP

2. Name of Operator
CIMAREX ENERGY COMPANY (215099)

3a. Address
600 N. Marienfeld St., Suite 600 Midland OK 79701

3b. Phone No. (include area code)
(432)620-1936

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface NWNW / 470 FNL / 370 FWL / LAT 32.238109 / LONG -103.652759

At proposed prod. zone SESE / 330 FSL / 1360 FWL / LAT 32.211264 / LONG -103.649569

14. Distance in miles and direction from nearest town or post office*
28.3 miles

12. County or Parish
LEA

13. State
NM

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)
370 feet

16. No of acres in lease
800

17. Spacing Unit dedicated to this well
320

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.
20 feet

19. Proposed Depth
10795 feet / 20318 feet

20. BLM/BIA Bond No. in file
FED: NMB001188

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3632 feet

22. Approximate date work will start*
07/01/2018

23. Estimated duration
30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
Aricka Easterling / Ph: (918)560-7060

Date
01/17/2018

Title
Regulatory Analyst

Approved by (Signature)
(Electronic Submission)

Name (Printed/Typed)
Cody Layton / Ph: (575)234-5959

Date
11/21/2018

Title
Assistant Field Manager Lands & Minerals

Office
CARLSBAD

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GCP Rec 12/12/18

APPROVED WITH CONDITIONS

Approval Date: 11/21/2018

Ka 12/14/18

Double sided

REQUIRES NAL

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

1. SHL: NWNW / 470 FNL / 370 FWL / TWSP: 24S / RANGE: 32E / SECTION: 11 / LAT: 32.238109 / LONG: -103.652759 (TVD: 0 feet, MD: 0 feet)
PPP: SESW / 2640 FSL / 1419 FWL / TWSP: 24S / RANGE: 32E / SECTION: 11 / LAT: 32.2319278 / LONG: -103.6494139 (TVD: 10754 feet, MD: 12800 feet)
PPP: NENW / 561 FNL / 1731 FWL / TWSP: 24S / RANGE: 32E / SECTION: 11 / LAT: 32.2378611 / LONG: -103.6483611 (TVD: 10350 feet, MD: 10355 feet)
BHL: SESE / 330 FSL / 1360 FWL / TWSP: 24S / RANGE: 32E / SECTION: 14 / LAT: 32.211264 / LONG: -103.649569 (TVD: 10795 feet, MD: 20318 feet)

BLM Point of Contact

Name: Priscilla Perez

Title: Legal Instruments Examiner

Phone: 5752345934

Email: pperez@blm.gov

CONFIDENTIAL

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

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Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

Describe other minerals:

Is the proposed well in a Helium production area? N

Use Existing Well Pad? NO

New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name: DOS

Number: E2W2

Well Class: HORIZONTAL

EQUIS 11-14 FEDERAL COM

COM

Number of Legs: 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: EXPLORATORY (WILDCAT)

Describe sub-type:

Distance to town: 28.3 Miles

Distance to nearest well: 20 FT

Distance to lease line: 370 FT

Reservoir well spacing assigned acres Measurement: 320 Acres

Well plat: Dos_Equis_11_14_Fed_Com_5H_C102_Plat_20171214104853.pdf

Well work start Date: 07/01/2018

Duration: 30 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	470	FNL	370	FWL	24S	32E	11	Aliquot NWN W	32.23810 9	- 103.6527 59	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 000191 7	363 2	0	0
KOP Leg #1	470	FNL	370	FWL	24S	32E	11	Aliquot NWN W	32.23810 9	- 103.6527 59	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 000191 7	- 663 3	102 65	102 65
PPP Leg #1	561	FNL	173 1	FWL	24S	32E	11	Aliquot NENW	32.23786 11	- 103.6483 611	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 000191 7	- 671 8	103 55	103 50



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data Report

11/25/2018

APD ID: 10400025349

Submission Date: 01/17/2018

Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

Well Type: OIL WELL

Well Work Type: Drill



[Show Final Text](#)

Section 1 - General

APD ID: 10400025349

Tie to previous NOS? 10400020159

Submission Date: 01/17/2018

BLM Office: CARLSBAD

User: Aricka Easterling

Title: Regulatory Analyst

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? IND

Lease number: NMNM0001917

Lease Acres: 800

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? YES

Permitting Agent? NO

APD Operator: CIMAREX ENERGY COMPANY

Operator letter of designation:

Operator Info

Operator Organization Name: CIMAREX ENERGY COMPANY

Operator Address: 600 N. Marienfeld St., Suite 600

Zip: 79701

Operator PO Box:

Operator City: Midland

State: OK

Operator Phone: (432)620-1936

Operator Internet Address: tstathem@cimarex.com

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: BONE SPRING

Pool Name: TRISTE DRAW
BONE SPRING

Is the proposed well in an area containing other mineral resources? USEABLE WATER



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

11/25/2018

APD ID: 10400025349

Submission Date: 01/17/2018

Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

Well Type: OIL WELL

Well Work Type: Drill



Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	RUSTLER	3607	1185	1185		USEABLE WATER	No
2	SALADO	2107	1500	1500		NONE	No
3	BASE OF SALT	-1043	4650	4650		NONE	No
4	DELAWARE SAND	-1313	4920	4920		NATURAL GAS,OIL	No
5	BONE SPRING	-5193	8800	8800		NATURAL GAS,OIL	No
6	BONE SPRING 1ST	-6328	9935	9935		NATURAL GAS,OIL	No
7	BONE SPRING 2ND	-6793	10400	10400		NATURAL GAS,OIL	Yes
8	BONE SPRING 3RD	-7268	10875	10875		NATURAL GAS,OIL	No

Section 2 - Blowout Prevention

Pressure Rating (PSI): 2M

Rating Depth: 1235

Equipment: A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

Requesting Variance? YES

Variance request: Co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only..

Testing Procedure: A multi-bowl wellhead system will be utilized. After running the 13-3/8" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 3000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 3000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2. The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office. The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative. All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type. A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 3000 psi. The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

utilizing steel body pack-off will be tested to 70% of casing burst. If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Choke Diagram Attachment:

Dos_Equis_11_14_Fed_Com_5H_Choke_2M3M_20171214105239.pdf

BOP Diagram Attachment:

Dos_Equis_11_14_Fed_Com_5H_BOP_2M_20171214105315.pdf

Pressure Rating (PSI): 3M

Rating Depth: 4700

Equipment: A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

Requesting Variance? YES

Variance request: Co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only.

Testing Procedure: A multi-bowl wellhead system will be utilized. After running the 13-3/8" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 3000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 3000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2. The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office. The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative. All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type. A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 3000 psi. The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater. The casing string utilizing steel body pack-off will be tested to 70% of casing burst. If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Choke Diagram Attachment:

Dos_Equis_11_14_Fed_Com_5H_Choke_2M3M_20171214105333.pdf

BOP Diagram Attachment:

Dos_Equis_11_14_Fed_Com_5H_BOP_3M_20171214105343.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	NON API	N	0	1235	0	1235	0	1235	1235	OTHER	48	STC	1.31	3.06	BUOY	5.43	BUOY	5.43

Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	4700	0	4700	0	4700	4700	J-55	40	LTC	1.35	1.58	BUOY	2.77	BUOY	2.77
3	PRODUCTION	8.75	5.5	NEW	API	N	0	10535	0	10535	0	10535	10535	L-80	17	LTC	1.3	1.61	BUOY	1.84	BUOY	1.84
4	PRODUCTION	8.75	5.5	NEW	API	N	10535	20318	10535	20318	10535	20318	9783	L-80	17	BUTT	1.27	1.57	BUOY	89.82	BUOY	89.82

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Dos_Equis_11_14_Fed_Com_5H_Spec_Sheet_20171214105509.pdf

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Dos_Equis_11_14_Fed_Com_5H_Casing_Assumptions_20171214105608.pdf

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Dos_Equis_11_14_Fed_Com_5H_Casing_Assumptions_20171214105617.pdf

Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

Casing Attachments

Casing ID: 3 String Type: PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Dos_Equis_11_14_Fed_Com_5H_Casing_Assumptions_20171214105652.pdf

Casing ID: 4 String Type: PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Dos_Equis_11_14_Fed_Com_5H_Casing_Assumptions_20171214105741.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1235	599	1.72	13.5	1029	50	Class C	Bentonite
SURFACE	Tail		0	1235	160	1.34	14.8	214	25	Class C	LCM
INTERMEDIATE	Lead		0	4700	879	1.88	12.9	1652	50	35:65 (Poz:C)	Salt, Bentonite
INTERMEDIATE	Tail		0	4700	275	1.34	14.8	368	25	Class C	LCM
PRODUCTION	Lead		0	1053 5	507	3.64	10.3	1843	25	Tuned Light	LCM

Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Tail		0	1053 5	2092	1.3	14.2	2719	10	50:50 (Poz:H)	Salt, Bentonite, Fluid Loss, Dispersant, SMS
PRODUCTION	Lead		1053 5	2031 8	507	3.64	10.3	1843	25	Tuned Light	LCM
PRODUCTION	Tail		1053 5	2031 8	2092	1.3	14.2	2719	10	50:50 (Poz:H)	Salt, Bentonite, Fluid Loss, Dispersant, SMS

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1235	SPUD MUD	8.3	8.8							
1235	4700	SALT SATURATED	9.7	10.2							
4700	2031 8	OTHER : FW/Cut Brine	8.3	8.8							

Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

No DST Planned

List of open and cased hole logs run in the well:

CNL,DS,GR

Coring operation description for the well:

n/a

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 4939

Anticipated Surface Pressure: 2564.1

Anticipated Bottom Hole Temperature(F): 177

Anticipated abnormal pressures, temperatures, or potential geologic hazards? YES

Describe:

Lost circulation may be encountered in the Delaware mountain group. Abnormal pressure as well as hole stability issues may be encountered in the Wolfcamp.

Contingency Plans geohazards description:

Lost circulation material will be available, as well as additional drilling fluid along with the fluid volume in the drilling rig pit system. Drilling fluid can be mixed on location or mixed in vendor mud plant and trucked to location if needed. Sufficient barite will be available to maintain appropriate mud weight for the Wolfcamp interval.

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

Dos_Equis_11_14_Fed_Com_5H_H2S_Plan_20171214110552.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Dos_Equis_11_14_Fed_Com_5H_Directional_Plan_20171214110607.pdf

Other proposed operations facets description:

Other proposed operations facets attachment:

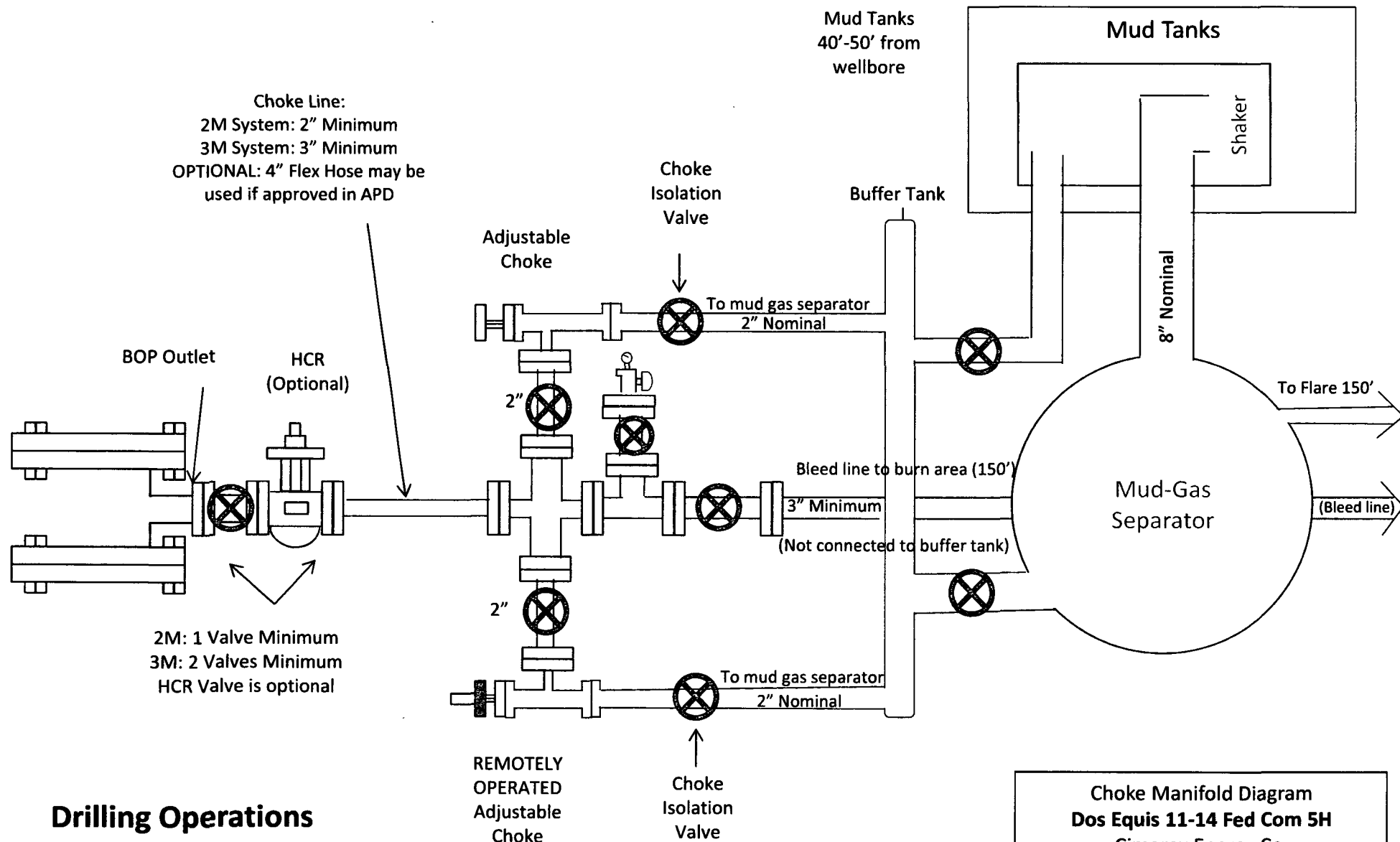
Dos_Equis_11_14_Fed_Com_5H_Anti_Collision_Rpt_20171214110629.pdf

Dos_Equis_11_14_Fed_Com_5H_Drilling_Plan_20171214110629.pdf

Dos_Equis_11_14_Fed_Com_5H_Flex_Hose_20171214110633.pdf

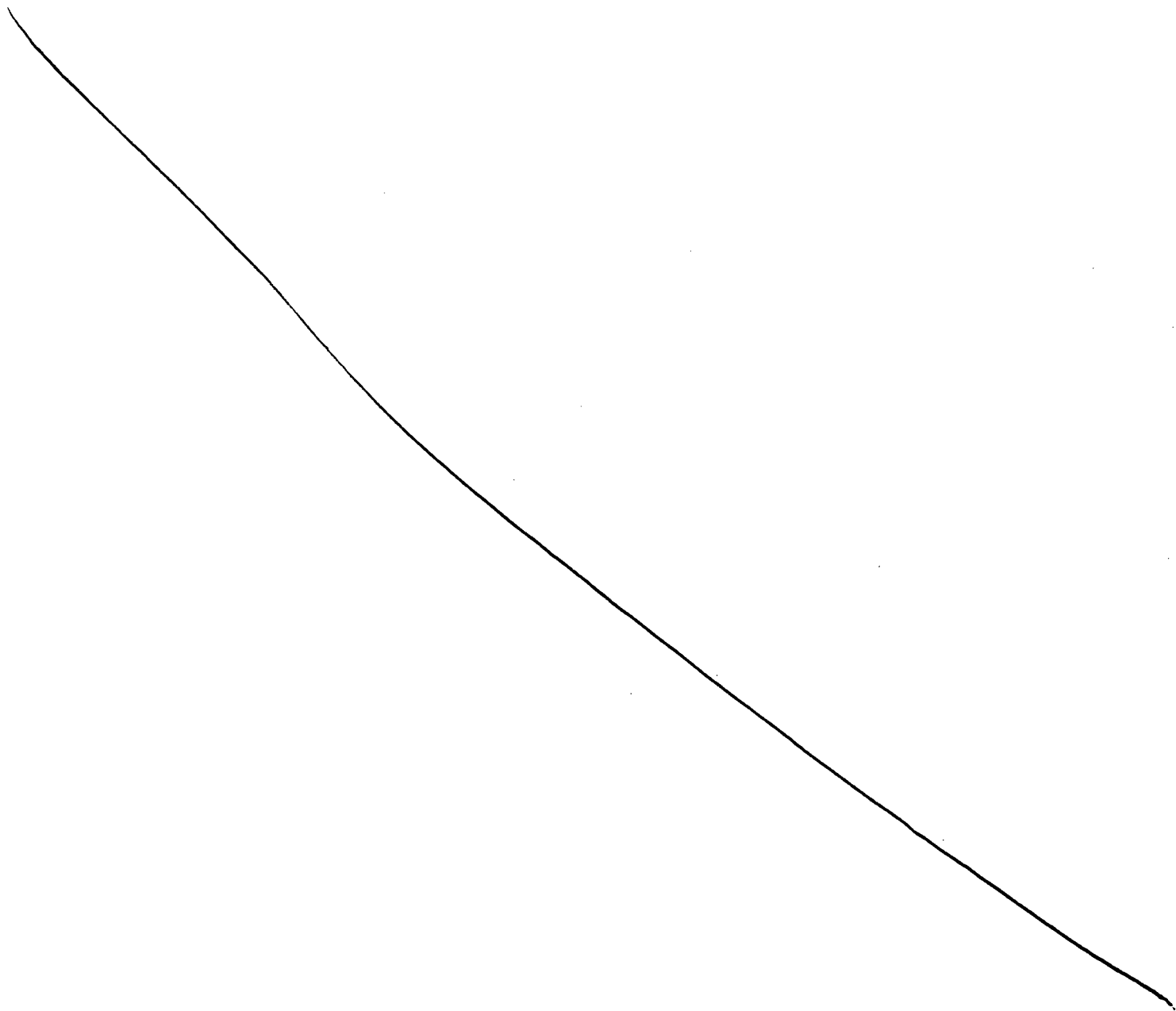
Dos_Equis_11_14_Fed_Com_5H_Gas_Capture_Plan_20180117075350.pdf

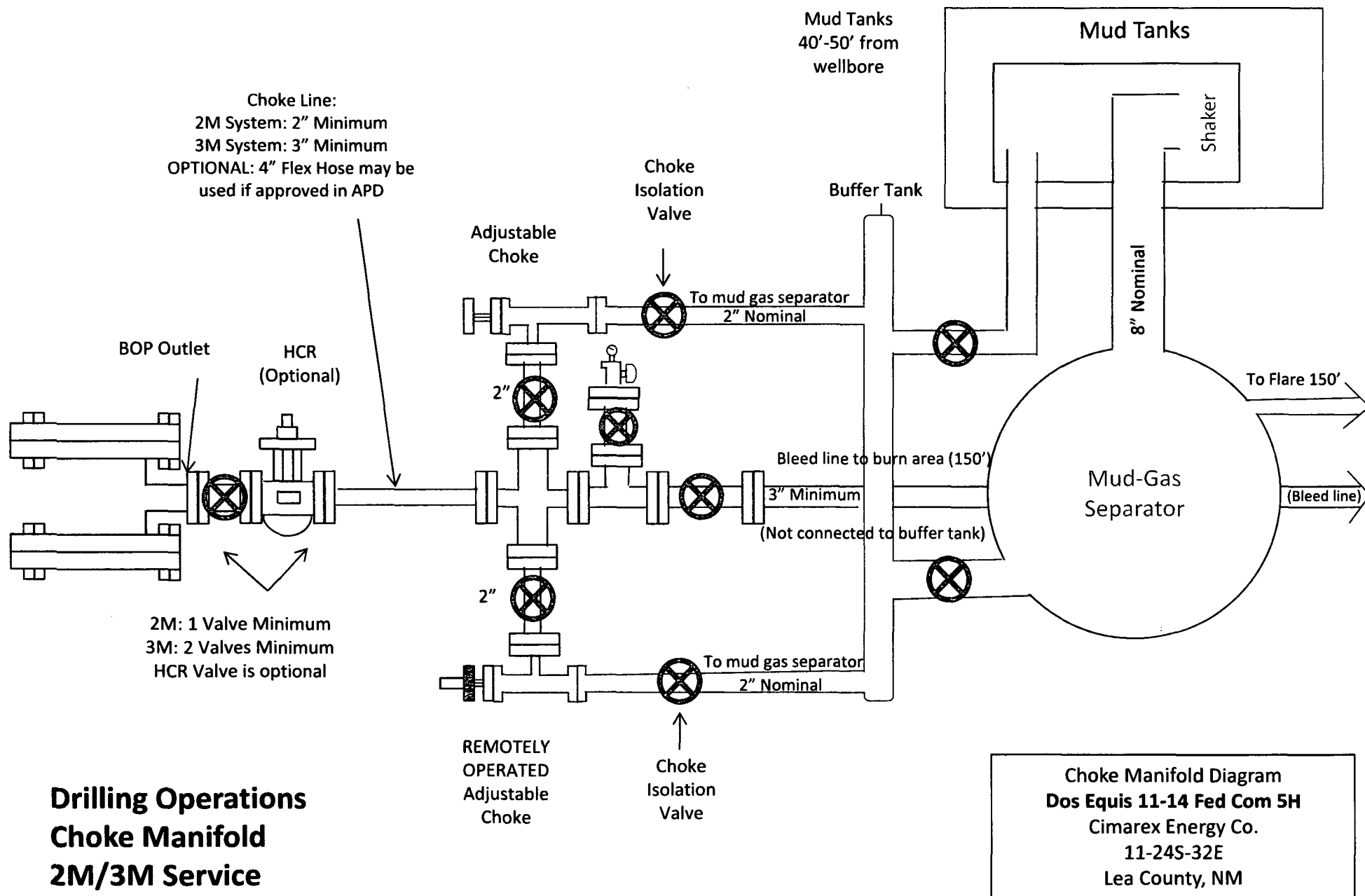
Other Variance attachment:



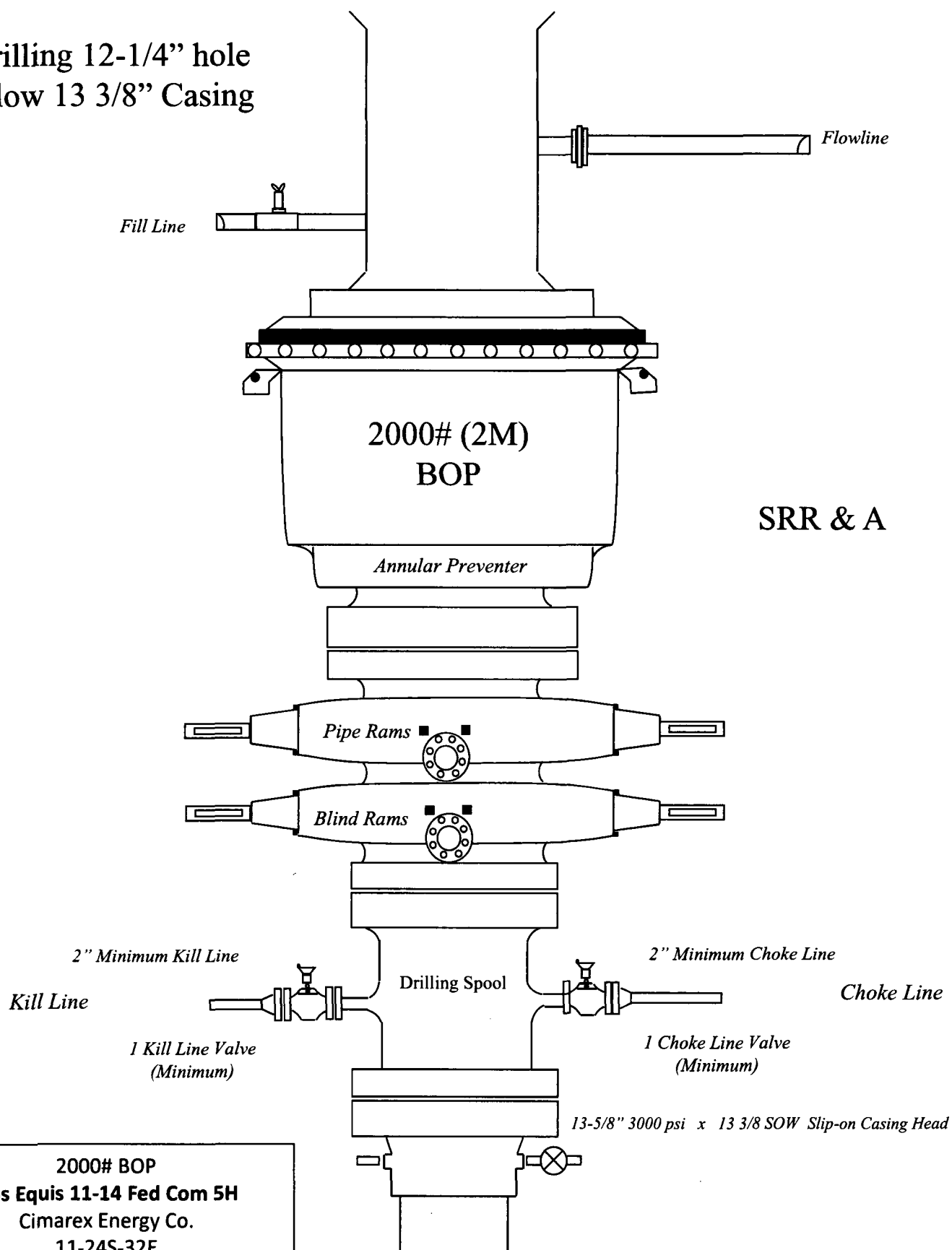
Drilling Operations Choke Manifold 2M/3M Service

Choke Manifold Diagram
 Dos Equis 11-14 Fed Com 5H
 Cimarex Energy Co.
 11-24S-32E
 Lea County, NM



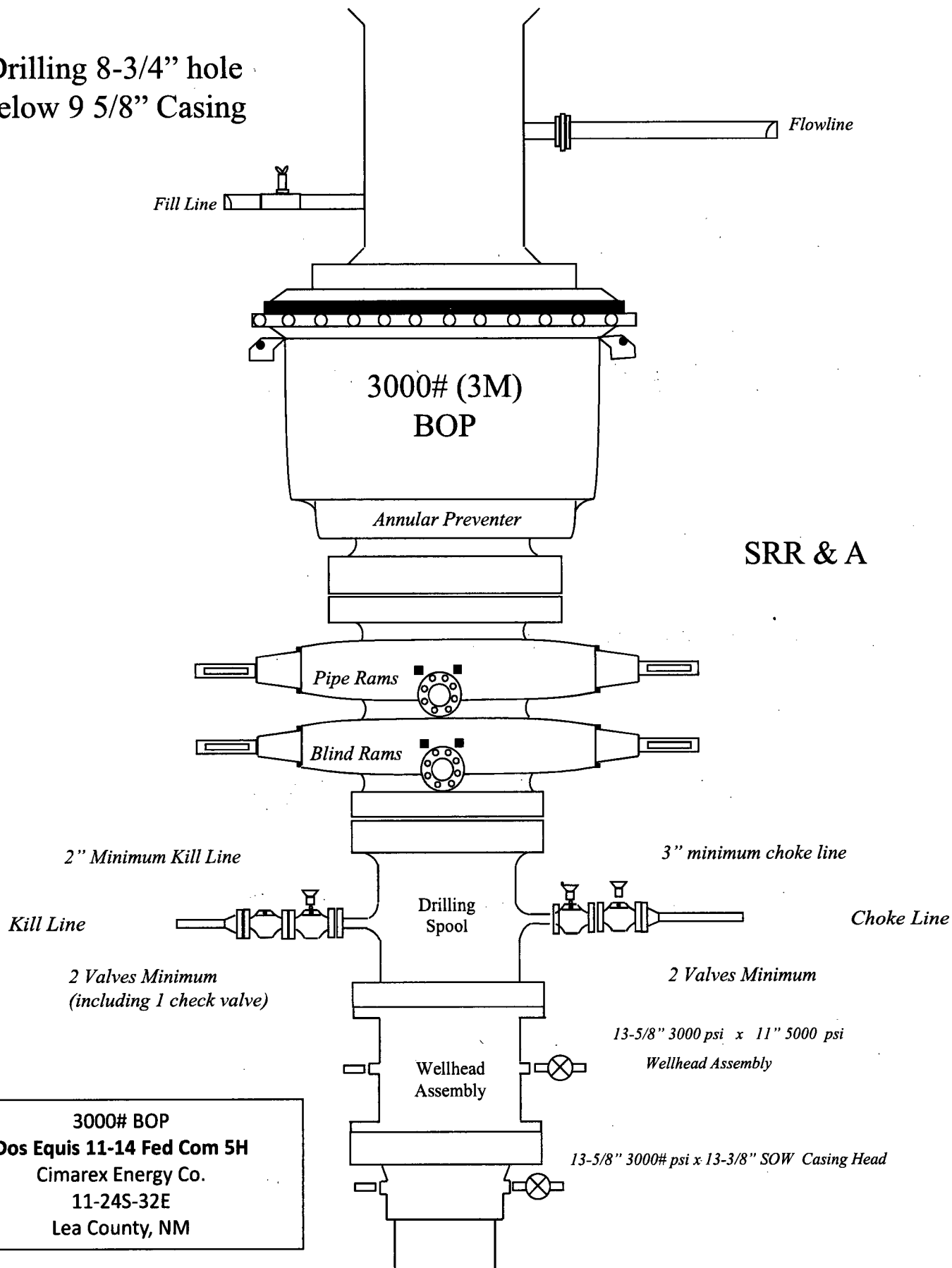


Drilling 12-1/4" hole
below 13 3/8" Casing



2000# BOP
Dos Equis 11-14 Fed Com 5H
Cimarex Energy Co.
11-24S-32E
Lea County, NM

Drilling 8-3/4" hole
below 9 5/8" Casing



3000# BOP
Dos Equis 11-14 Fed Com 5H
Cimarex Energy Co.
11-24S-32E
Lea County, NM

[Print](#)

Dos Equis 11-14 Fed Com 5H Surface Casing Spec Sheet

OCTG Performance Data

Casing Performance

Availability: ERW

Pipe Body Geometry

Outside Diameter:	13.375 in	Inside Diameter:	12.715 in
Wall Thickness:	0.330 in	Cross Section Area:	13.524 sq in
Nominal Weight:	48.00 lb/ft	Drift Diameter:	12.559 in
Plain End Weight:	46.02 lb/ft	Alternate Drift Diameter:	-

Pipe Body Performance

Grade:	H40	Collapse Strength (ERW):	740 psi
Pipe Body Yield Strength:	541000 lbf	Collapse Strength (SMLS):	-

SC Connection

Connection Geometry

	Optimum	Minimum	Maximum
Make Up Torque:	3220 lb-ft	2420 lb-ft	4030 lb-ft
Coupling Outside Diameter:	14.375 in		

Connection Performance

Grade:	H40	Minimum Internal Yield Pressure:	1730 psi
Joint Strength:	322000 lbf		

LC Connection

Connection Geometry

	Optimum	Minimum	Maximum
Make Up Torque:	-	-	-
Coupling Outside Diameter:	14.375 in		

Connection Performance

Grade:	H40	Minimum Internal Yield Pressure:	-
Joint Strength:	-		

BC Connection

Connection Geometry

	Optimum	Minimum	Maximum
Make Up Torque:	-	-	-
Coupling Outside Diameter:	14.375 in		

Connection Performance

Grade:	H40	Minimum Internal Yield Pressure:	-
Joint Strength:	-		

PE Connection

Connection Geometry

	Optimum	Minimum	Maximum
Make Up Torque:	-	-	-
Coupling Outside Diameter:	14.375 in		

Connection Performance

Grade:	H40	Minimum Internal Yield Pressure:	1730 psi
Joint Strength:	-		

Dos Equis 11-14 Fed Com 5H

Casing Assumptions

Casing Program

Hole Size	Casing Depth From	Casing Depth To	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1235	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	1.31	3.06	5.43
12 1/4	0	4700	9-5/8"	40.00	J-55	LT&C	1.35	1.58	2.77
8 3/4	0	10535	5-1/2"	17.00	L-80	LT&C	1.30	1.61	1.84
8 3/4	10535	20318	5-1/2"	17.00	L-80	BT&C	1.27	1.57	89.82
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Dos Equis 11-14 Fed Com 5H

Casing Assumptions

Casing Program

Hole Size	Casing Depth From	Casing Depth To	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1235	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	1.31	3.06	5.43
12 1/4	0	4700	9-5/8"	40.00	J-55	LT&C	1.35	1.58	2.77
8 3/4	0	10535	5-1/2"	17.00	L-80	LT&C	1.30	1.61	1.84
8 3/4	10535	20318	5-1/2"	17.00	L-80	BT&C	1.27	1.57	89.82
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Dos Equis 11-14 Fed Com 5H

Casing Assumptions

Casing Program

Hole Size	Casing Depth From	Casing Depth To	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1235	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	1.31	3.06	5.43
12 1/4	0	4700	9-5/8"	40.00	J-55	LT&C	1.35	1.58	2.77
8 3/4	0	10535	5-1/2"	17.00	L-80	LT&C	1.30	1.61	1.84
8 3/4	10535	20318	5-1/2"	17.00	L-80	BT&C	1.27	1.57	89.82
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h



Cimarex Dos Equis 11-14 Federal Com 5H Rev0 RM 28Nov17 Proposal
Geodetic Report
(Non-Def Plan)



Report Date:	November 28, 2017 - 11:00 AM	Survey / DLS Computation:	Minimum Curvature / Lubinski
Client:	Cimarex	Vertical Section Azimuth:	180.000 ° (Grid North)
Field:	NM Lea County (NAD 83)	Vertical Section Origin:	0.000 ft, 0.000 ft
Structure / Slot:	Cimarex Dos Equis 11-14 Federal Com 5H / Cimarex Dos Equis 11-14 Federal Com 5H	TVD Reference Datum:	RKB
Well:	Cimarex Dos Equis 11-14 Federal Com 5H	TVD Reference Elevation:	3641.700 ft above MSL
Borehole:	Original Borehole	Seabed / Ground Elevation:	3617.700 ft above MSL
UWI / API#:	Unknown / Unknown	Magnetic Declination:	6.857 °
Survey Name:	Cimarex Dos Equis 11-14 Federal Com 5H Rev0 RM 28Nov17	Total Gravity Field Strength:	998.4361mgn (9.80665 Based)
Survey Date:	November 28, 2017	Gravity Model:	GARM
Tort / AHD / DDI / ERD Ratio:	117.003 ° / 9852.000 ft / 6.336 / 0.913	Total Magnetic Field Strength:	48082.464 nT
Coordinate Reference System:	NAD83 New Mexico State Plane, Eastern Zone, US Feet	Magnetic Dip Angle:	59.977 °
Location Lat / Long:	N 32° 14' 16.47066", W 103° 38' 53.68498"	Declination Date:	November 28, 2017
Location Grid N/E Y/X:	N 450960.230 ftUS, E 753158.450 ftUS	Magnetic Declination Model:	HDGM 2017
CRS Grid Convergence Angle:	0.3655 °	North Reference:	Grid North
Grid Scale Factor:	0.99998048	Grid Convergence Used:	0.3655 °
Version / Patch:	2.10.565.0	Total Corr Mag North->Grid North:	6.4918 °
		Local Coord Referenced To:	Structure Reference Point

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
SHL [545' FNL, 1766' FWL]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	N/A	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	100.00	0.00	244.44	100.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	200.00	0.00	244.44	200.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	300.00	0.00	244.44	300.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	400.00	0.00	244.44	400.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	500.00	0.00	244.44	500.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	600.00	0.00	244.44	600.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	700.00	0.00	244.44	700.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	800.00	0.00	244.44	800.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	900.00	0.00	244.44	900.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	1000.00	0.00	244.44	1000.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	1100.00	0.00	244.44	1100.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
Rustler	1185.00	0.00	244.44	1185.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	1200.00	0.00	244.44	1200.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	1300.00	0.00	244.44	1300.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	1400.00	0.00	244.44	1400.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
Salado (Top Salt)	1500.00	0.00	244.44	1500.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	1600.00	0.00	244.44	1600.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	1700.00	0.00	244.44	1700.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	1800.00	0.00	244.44	1800.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	1900.00	0.00	244.44	1900.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	2000.00	0.00	244.44	2000.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	2100.00	0.00	244.44	2100.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	2200.00	0.00	244.44	2200.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68
	2300.00	0.00	244.44	2300.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47	W 103 38 53.68

Comments	MDP (M)	Incl (°)	Azlm Grid (°)	TVD (M)	VSEC (M)	NS (M)	EW (M)	DLS (°/100m)	Northing (NUS)	Easting (EUS)	Latitude (N/S...)	Longitude (E/W...)	
Base of Salt	2500.00	0.00	244.44	2400.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	2500.00	0.00	244.44	2500.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	2600.00	0.00	244.44	2600.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	2700.00	0.00	244.44	2700.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	2800.00	0.00	244.44	2800.00	0.00	0.00	0.00	0.00	450960.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	2900.00	0.00	244.44	2900.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	3000.00	0.00	244.44	3000.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	3100.00	0.00	244.44	3100.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	3200.00	0.00	244.44	3200.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	3300.00	0.00	244.44	3300.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	3400.00	0.00	244.44	3400.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	3500.00	0.00	244.44	3500.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	3600.00	0.00	244.44	3600.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	3700.00	0.00	244.44	3700.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	3800.00	0.00	244.44	3800.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	3900.00	0.00	244.44	3900.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	4000.00	0.00	244.44	4000.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	4100.00	0.00	244.44	4100.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	4200.00	0.00	244.44	4200.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	4300.00	0.00	244.44	4300.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
Delivery	4400.00	0.00	244.44	4400.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	4500.00	0.00	244.44	4500.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	4600.00	0.00	244.44	4600.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	4700.00	0.00	244.44	4700.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	4800.00	0.00	244.44	4800.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	4900.00	0.00	244.44	4900.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
	Sands	5000.00	0.00	244.44	4920.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68
		5000.00	0.00	244.44	5000.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68
		5100.00	0.00	244.44	5100.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68
		5200.00	0.00	244.44	5200.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68
		5300.00	0.00	244.44	5300.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68
		5400.00	0.00	244.44	5400.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68
		5500.00	0.00	244.44	5500.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68
		5600.00	0.00	244.44	5600.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68
		5700.00	0.00	244.44	5700.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68
		5800.00	0.00	244.44	5800.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68
		5900.00	0.00	244.44	5900.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68
		6000.00	0.00	244.44	6000.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68
		6100.00	0.00	244.44	6100.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68
		6200.00	0.00	244.44	6200.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68
6300.00		0.00	244.44	6300.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
6400.00		0.00	244.44	6400.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
6500.00		0.00	244.44	6500.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
6600.00		0.00	244.44	6600.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
6700.00		0.00	244.44	6700.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
6800.00		0.00	244.44	6800.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68	
6900.00	0.00	244.44	6900.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68		
7000.00	0.00	244.44	7000.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68		
7100.00	0.00	244.44	7100.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68		
7200.00	0.00	244.44	7200.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68		
7300.00	0.00	244.44	7300.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68		
7400.00	0.00	244.44	7400.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68		
7500.00	0.00	244.44	7500.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68		
7600.00	0.00	244.44	7600.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68		
7700.00	0.00	244.44	7700.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68		
7800.00	0.00	244.44	7800.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68		
7900.00	0.00	244.44	7900.00	0.00	0.00	0.00	0.00	450860.23	753158.45	N 32 14 16.47 W	103 38 53.68		

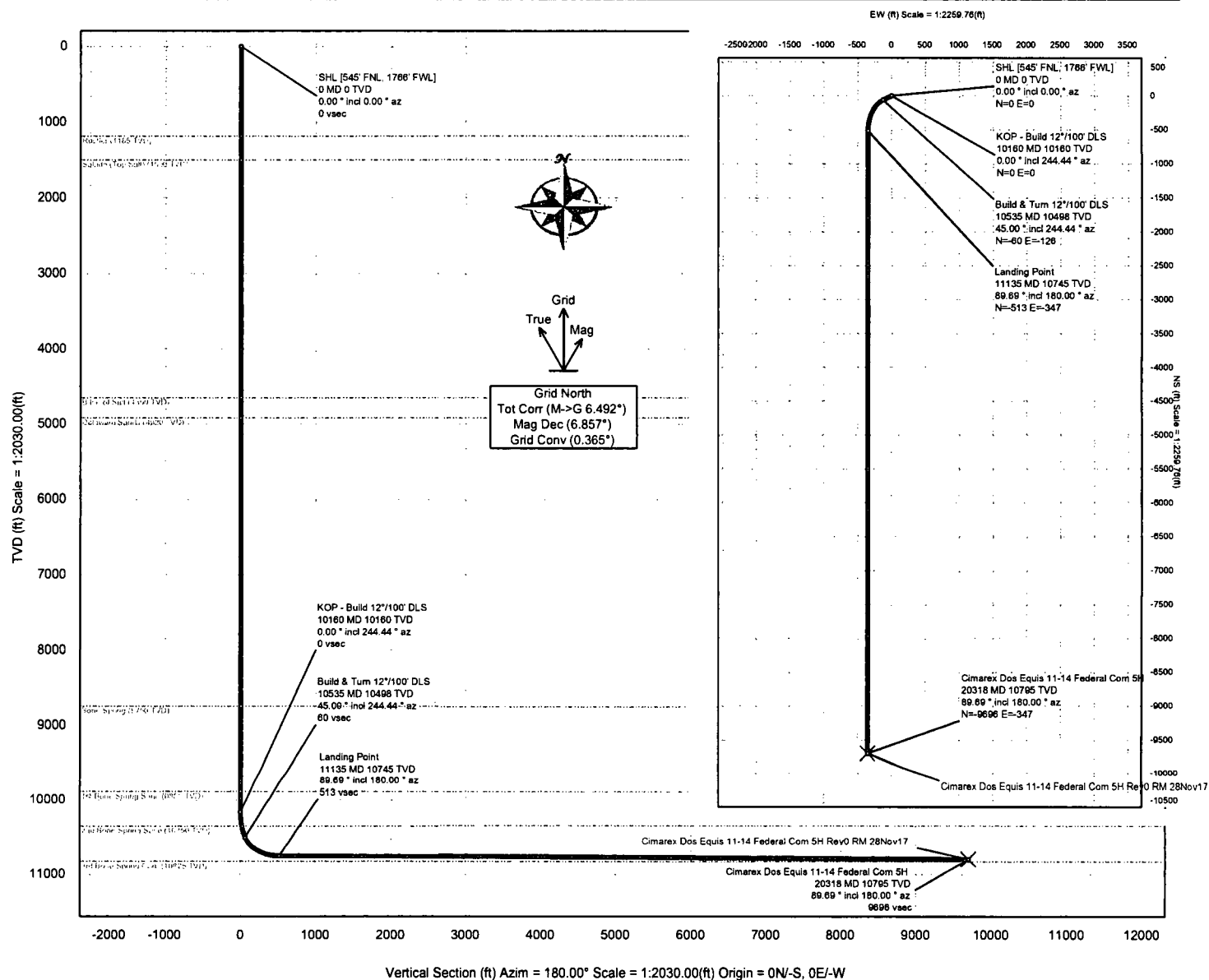
Comments	MD	Incl	Azim Grid	TVD	VSEC	NS	EW	DLS	Northng	Eastng	Latitude	Longitude
	12800.00	89.69	180.00	10754.61	2277.87	-2277.87	-347.45	0.00	446882.45	752811.01	N 32 13 53.95 W 103 38 57.90	(E/W...)
	13000.00	89.69	180.00	10755.15	2377.87	-2377.87	-347.45	0.00	446882.46	752811.01	N 32 13 52.96 W 103 38 57.91	
	13100.00	89.69	180.00	10755.70	2477.87	-2477.87	-347.45	0.00	446882.46	752811.01	N 32 13 51.97 W 103 38 57.91	
	13200.00	89.69	180.00	10756.24	2577.87	-2577.87	-347.45	0.00	446882.47	752811.01	N 32 13 50.98 W 103 38 57.92	
	13300.00	89.69	180.00	10756.79	2677.87	-2677.87	-347.45	0.00	446882.47	752811.01	N 32 13 50.00 W 103 38 57.93	
	13400.00	89.69	180.00	10757.33	2777.87	-2777.87	-347.45	0.00	446882.48	752811.01	N 32 13 49.01 W 103 38 57.94	
	13500.00	89.69	180.00	10757.88	2877.86	-2877.86	-347.45	0.00	446882.49	752811.01	N 32 13 48.02 W 103 38 57.95	
	13600.00	89.69	180.00	10758.42	2977.86	-2977.86	-347.45	0.00	446882.49	752811.01	N 32 13 47.03 W 103 38 57.96	
	13700.00	89.69	180.00	10758.96	3077.86	-3077.86	-347.45	0.00	446882.50	752811.01	N 32 13 46.04 W 103 38 57.97	
	13800.00	89.69	180.00	10759.51	3177.86	-3177.86	-347.45	0.00	446882.50	752811.01	N 32 13 45.05 W 103 38 57.97	
	13900.00	89.69	180.00	10760.05	3277.86	-3277.86	-347.45	0.00	446882.51	752811.01	N 32 13 44.06 W 103 38 57.97	
	14000.00	89.69	180.00	10760.60	3377.86	-3377.86	-347.45	0.00	446882.51	752811.01	N 32 13 43.07 W 103 38 57.98	
	14100.00	89.69	180.00	10761.14	3477.85	-3477.85	-347.45	0.00	446882.52	752811.01	N 32 13 42.08 W 103 38 57.99	
	14200.00	89.69	180.00	10761.69	3577.85	-3577.85	-347.45	0.00	446882.53	752811.01	N 32 13 41.09 W 103 38 58.00	
	14300.00	89.69	180.00	10762.23	3677.85	-3677.85	-347.45	0.00	446882.53	752811.01	N 32 13 40.10 W 103 38 58.00	
	14400.00	89.69	180.00	10762.78	3777.85	-3777.85	-347.45	0.00	446882.54	752811.01	N 32 13 39.11 W 103 38 58.01	
	14500.00	89.69	180.00	10763.32	3877.85	-3877.85	-347.45	0.00	446882.54	752811.01	N 32 13 38.12 W 103 38 58.02	
	14600.00	89.69	180.00	10763.86	3977.85	-3977.85	-347.45	0.00	446882.55	752811.02	N 32 13 37.13 W 103 38 58.02	
	14700.00	89.69	180.00	10764.41	4077.85	-4077.85	-347.45	0.00	446882.55	752811.02	N 32 13 36.14 W 103 38 58.03	
	14800.00	89.69	180.00	10764.95	4177.84	-4177.84	-347.45	0.00	446882.56	752811.02	N 32 13 35.15 W 103 38 58.04	
	14900.00	89.69	180.00	10765.50	4277.84	-4277.84	-347.45	0.00	446882.56	752811.02	N 32 13 34.16 W 103 38 58.05	
	15000.00	89.69	180.00	10766.04	4377.84	-4377.84	-347.45	0.00	446882.57	752811.02	N 32 13 33.17 W 103 38 58.05	
	15100.00	89.69	180.00	10766.59	4477.84	-4477.84	-347.45	0.00	446882.58	752811.02	N 32 13 32.18 W 103 38 58.06	
	15200.00	89.69	180.00	10767.13	4577.84	-4577.84	-347.45	0.00	446882.58	752811.02	N 32 13 31.19 W 103 38 58.07	
	15300.00	89.69	180.00	10767.68	4677.84	-4677.84	-347.45	0.00	446882.59	752811.02	N 32 13 30.21 W 103 38 58.08	
	15400.00	89.69	180.00	10768.22	4777.84	-4777.84	-347.45	0.00	446882.59	752811.02	N 32 13 29.22 W 103 38 58.08	
	15500.00	89.69	180.00	10768.76	4877.83	-4877.83	-347.45	0.00	446882.60	752811.02	N 32 13 28.23 W 103 38 58.09	
	15600.00	89.69	180.00	10769.31	4977.83	-4977.83	-347.45	0.00	446882.60	752811.02	N 32 13 27.24 W 103 38 58.10	
	15700.00	89.69	180.00	10769.85	5077.83	-5077.83	-347.45	0.00	446882.61	752811.02	N 32 13 26.25 W 103 38 58.11	
	15800.00	89.69	180.00	10770.40	5177.83	-5177.83	-347.45	0.00	446882.62	752811.02	N 32 13 25.26 W 103 38 58.11	
	15900.00	89.69	180.00	10770.94	5277.83	-5277.83	-347.45	0.00	446882.62	752811.02	N 32 13 24.27 W 103 38 58.12	
	16000.00	89.69	180.00	10771.49	5377.83	-5377.83	-347.45	0.00	446882.63	752811.02	N 32 13 23.28 W 103 38 58.13	
	16100.00	89.69	180.00	10772.03	5477.83	-5477.83	-347.45	0.00	446882.63	752811.02	N 32 13 22.29 W 103 38 58.14	
	16200.00	89.69	180.00	10772.58	5577.82	-5577.82	-347.45	0.00	446882.64	752811.02	N 32 13 21.30 W 103 38 58.14	
	16300.00	89.69	180.00	10773.12	5677.82	-5677.82	-347.45	0.00	446882.64	752811.02	N 32 13 20.31 W 103 38 58.15	
	16400.00	89.69	180.00	10773.67	5777.82	-5777.82	-347.45	0.00	446882.65	752811.02	N 32 13 19.32 W 103 38 58.16	
	16500.00	89.69	180.00	10774.21	5877.82	-5877.82	-347.45	0.00	446882.65	752811.02	N 32 13 18.33 W 103 38 58.17	
	16600.00	89.69	180.00	10774.75	5977.82	-5977.82	-347.45	0.00	446882.66	752811.02	N 32 13 17.34 W 103 38 58.17	
	16700.00	89.69	180.00	10775.30	6077.82	-6077.82	-347.45	0.00	446882.67	752811.02	N 32 13 16.35 W 103 38 58.18	
	16800.00	89.69	180.00	10775.84	6177.81	-6177.81	-347.45	0.00	446882.67	752811.02	N 32 13 15.36 W 103 38 58.19	
	16900.00	89.69	180.00	10776.39	6277.81	-6277.81	-347.45	0.00	446882.68	752811.02	N 32 13 14.37 W 103 38 58.20	
	17000.00	89.69	180.00	10776.93	6377.81	-6377.81	-347.45	0.00	446882.68	752811.02	N 32 13 13.38 W 103 38 58.20	
	17100.00	89.69	180.00	10777.48	6477.81	-6477.81	-347.45	0.00	446882.69	752811.02	N 32 13 12.40 W 103 38 58.21	
	17200.00	89.69	180.00	10778.02	6577.81	-6577.81	-347.45	0.00	446882.69	752811.02	N 32 13 11.41 W 103 38 58.22	
	17300.00	89.69	180.00	10778.57	6677.81	-6677.81	-347.45	0.00	446882.70	752811.02	N 32 13 10.42 W 103 38 58.22	
	17400.00	89.69	180.00	10779.11	6777.81	-6777.81	-347.45	0.00	446882.71	752811.02	N 32 13 9.43 W 103 38 58.23	
	17500.00	89.69	180.00	10779.65	6877.80	-6877.80	-347.45	0.00	446882.71	752811.02	N 32 13 8.44 W 103 38 58.24	
	17600.00	89.69	180.00	10780.20	6977.80	-6977.80	-347.45	0.00	446882.72	752811.02	N 32 13 7.45 W 103 38 58.25	
	17700.00	89.69	180.00	10780.74	7077.80	-7077.80	-347.45	0.00	446882.72	752811.02	N 32 13 6.46 W 103 38 58.25	
	17800.00	89.69	180.00	10781.29	7177.80	-7177.80	-347.45	0.00	446882.73	752811.02	N 32 13 5.47 W 103 38 58.26	
	17900.00	89.69	180.00	10781.83	7277.80	-7277.80	-347.45	0.00	446882.73	752811.02	N 32 13 4.48 W 103 38 58.27	
	18000.00	89.69	180.00	10782.38	7377.80	-7377.80	-347.45	0.00	446882.74	752811.02	N 32 13 3.49 W 103 38 58.28	
	18100.00	89.69	180.00	10782.92	7477.80	-7477.80	-347.45	0.00	446882.74	752811.02	N 32 13 2.50 W 103 38 58.28	
	18200.00	89.69	180.00	10783.47	7577.79	-7577.79	-347.45	0.00	446882.75	752811.02	N 32 13 1.51 W 103 38 58.29	
	18300.00	89.69	180.00	10784.01	7677.79	-7677.79	-347.45	0.00	446882.76	752811.02	N 32 13 0.52 W 103 38 58.30	
	18400.00	89.69	180.00	10784.55	7777.79	-7777.79	-347.45	0.00	446882.76	752811.02	N 32 12 59.53 W 103 38 58.31	
	18500.00	89.69	180.00	10785.10	7877.79	-7877.79	-347.45	0.00	446882.77	752811.02	N 32 12 58.54 W 103 38 58.31	
	18600.00	89.69	180.00	10785.64	7977.79	-7977.79	-347.45	0.00	446882.77	752811.02	N 32 12 57.55 W 103 38 58.32	
	18700.00	89.69	180.00	10786.19	8077.79	-8077.79	-347.45	0.00	446882.78	752811.02	N 32 12 56.56 W 103 38 58.33	

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7855 sigma											
Survey Type: Non-Del Plan											
Survey Program:											
Description											
Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey	Original Borehole / Cimarex Dos Equis 11-14 Federal Com SH Rev0 RM 28Nov17	NAL_MWDP_PLUS_0.5_DEG-Depth Only	NAL_MWDP_PLUS_0.5_DEG-Original Borehole / Cimarex Dos Equis 11-14 Federal Com SH
1	0.000	24.000	1/100.000	30.000	30.000	30.000					
1	24.000	20318.450	1/100.000	30.000	30.000	30.000					

Comments											
MD (ft)	Incl (°)	Azim Ghd (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (ft/100ft)	Northing (ft)	Eastng (ft)	Latitude (N/S...°)	Longitude (E/W...°)
18800.00	89.69	180.00	10786.73	8177.79	-8177.79	-347.45	0.00	442782.78	442782.79	32 12 55.57 W	103 38 58.34 E
18900.00	89.68	180.00	10787.28	8277.78	-8277.78	-347.45	0.00	442682.78	442682.79	32 12 54.58 W	103 38 58.34 E
19000.00	89.68	180.00	10787.82	8377.78	-8377.78	-347.45	0.00	442582.80	442582.80	32 12 53.59 W	103 38 58.35 E
19100.00	89.68	180.00	10788.37	8477.78	-8477.78	-347.45	0.00	442482.80	442482.80	32 12 52.61 W	103 38 58.36 E
19200.00	89.68	180.00	10788.91	8577.78	-8577.78	-347.45	0.00	442382.81	442382.81	32 12 51.62 W	103 38 58.37 E
19300.00	89.68	180.00	10789.45	8677.78	-8677.78	-347.45	0.00	442282.81	442282.81	32 12 50.63 W	103 38 58.37 E
19400.00	89.69	180.00	10790.00	8777.78	-8777.78	-347.45	0.00	442182.82	442182.82	32 12 49.64 W	103 38 58.38 E
19500.00	89.69	180.00	10790.54	8877.77	-8877.77	-347.45	0.00	442082.82	442082.82	32 12 48.65 W	103 38 58.39 E
19600.00	89.69	180.00	10791.08	8977.77	-8977.77	-347.45	0.00	441982.83	441982.83	32 12 47.66 W	103 38 58.40 E
19700.00	89.69	180.00	10791.63	9077.77	-9077.77	-347.44	0.00	441882.84	441882.84	32 12 46.67 W	103 38 58.40 E
19800.00	89.69	180.00	10792.18	9177.77	-9177.77	-347.44	0.00	441782.84	441782.84	32 12 45.68 W	103 38 58.41 E
19900.00	89.69	180.00	10792.72	9277.77	-9277.77	-347.44	0.00	441682.85	441682.85	32 12 44.69 W	103 38 58.42 E
20000.00	89.69	180.00	10793.27	9377.77	-9377.77	-347.44	0.00	441582.85	441582.85	32 12 43.70 W	103 38 58.42 E
20100.00	89.69	180.00	10793.81	9477.77	-9477.77	-347.44	0.00	441482.86	441482.86	32 12 42.71 W	103 38 58.43 E
20200.00	89.69	180.00	10794.36	9577.76	-9577.76	-347.44	0.00	441382.86	441382.86	32 12 41.72 W	103 38 58.44 E
20300.00	89.69	180.00	10794.90	9677.76	-9677.76	-347.44	0.00	441282.87	441282.87	32 12 40.73 W	103 38 58.45 E
20318.45	89.69	180.00	10795.00	9696.21	-9696.21	-347.44	0.00	441264.42	441264.42	32 12 40.55 W	103 38 58.45 E

Borehole:	Well:	Field:	Structure:
Original Borehole	Cimarex Dos Equis 11-14 Federal Com 5H	NM Lea County (NAD 83)	Cimarex Dos Equis 11-14 Federal Com 5H

Gravity & Magnetic Parameters	Surface Location	Miscellaneous
Model: HDGM 2017 Dip: 59.877° Date: 25-Nov-2017	NAD83 New Mexico State Plane, Eastern Zone, US Feet	Cimarex Dos Equis 11-14 Federal Com 5H
MagDec: 6.857° FS: 48082.464nT Gravity FS: 998.438mgm (9.80665 Based)	Lat: N 32 14 16.47 Northing: 450980.23RUS Grid Conv: 0.3655°	TVD Ref: RKB(3841.7ft above MSL)
	Lon: W 103 38 53.88 Easting: 753158.45RUS Scale Fact: 0.89996046	Plan: Cimarex Dos Equis 11-14 Federal Com 5H Rev0 RM 28Nov17



Critical Points

Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
SHL [545' FNL, 1766' FWL]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Rustler	1185.00	0.00	244.44	1185.00	0.00	0.00	0.00	0.00
Salado (Top Salt)	1500.00	0.00	244.44	1500.00	0.00	0.00	0.00	0.00
Base of Salt	4650.00	0.00	244.44	4650.00	0.00	0.00	0.00	0.00
Delaware Sands	4920.00	0.00	244.44	4920.00	0.00	0.00	0.00	0.00
Bone Spring	8750.00	0.00	244.44	8750.00	0.00	0.00	0.00	0.00
1st Bone Spring Sand	9885.00	0.00	244.44	9885.00	0.00	0.00	0.00	0.00
KOP - Build 12°/100' DLS	10160.18	0.00	244.44	10160.18	0.00	0.00	0.00	0.00
2nd Bone Spring Sand	10355.39	23.43	244.44	10350.00	16.98	-16.98	-35.50	12.00
Build & Turn 12°/100' DLS	10535.18	45.00	244.44	10497.80	60.34	-60.34	-126.16	12.00
Landing Point	11135.21	89.69	180.00	10745.00	513.11	-513.11	-347.45	12.00
Cimarex Dos Equis 11-14 Federal Com 5H	20318.45	89.69	180.00	10795.00	9696.21	-9696.21	-347.44	0.00
3rd Bone Spring Carb	NaN			10825.00				



Cimarex Dos Equis 11-14 Federal Com 5H Rev0 RM 28Nov17 Anti-Collision Summary Report

Analysis Date-24hr Time: November 28, 2017 - 13:37

Client: Cimarex

Field: NM Lea County (NAD 83)

Structure: Cimarex Dos Equis 11-14 Federal Com 5H

Slot: Cimarex Dos Equis 11-14 Federal Com 5H

Well: Cimarex Dos Equis 11-14 Federal Com 5H

Borehole: Original Borehole

Scan MD Range: 0.00ft - 20318.45ft

Analysis Method:

Reference Trajectory:

Depth Interval:

Rule Set:

Min Pts:

Version / Patch:

Database \ Project:

3D Least Distance

Cimarex Dos Equis 11-14 Federal Com 5H Rev0 RM 28Nov17 (Non-Def Plan)

Every 10.00 Measured Depth (ft)

NAL Procedure: D&M AntiCollision Standard S002

All local minima indicated.

2.10.565.0

US1153APP452.dir.slb.com/drilling-NM Lea County 2.10

Trajectory Error Model: ISCWSA0 3-D 95.000% Confidence 2.7055 sigma, for subject well. For offset wells, error model version is specified with each well respectively.

Offset Selection Criteria

Wellhead distance scan:

Selection filters:

Restricted within 61328.95 ft

Definitive Surveys - Definitive Plans - Definitive surveys exclude definitive plans

- All Non-Def Surveys when no Def-Survey is set in a borehole - All Non-Def Plans when no Def-Plan is set in a borehole

Offset Trajectories Summary

Offset Trajectory	Separation			Allow	Sep.	Controlling	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		

Results highlighted: Sep-Factor separation <= 1.50 ft

Cimarex Dos Equis 11-14
Federal Com 4H Rev0 RM
28Nov17 (Non-Def Plan)

1397.29	32.81	1304.79	1304.49	N/A	MAS = 10.00 (m)	0.00	0.00						
1397.29	32.81	1304.78	1304.49	43899.93	MAS = 10.00 (m)	24.00	24.00						
1386.00	98.03	1319.80	1287.97	21.73	OSF1.50	10270.00	10269.03						
999.91	97.51	933.78	902.40	15.89	OSF1.50	11135.21	10745.00						
999.92	302.90	796.85	697.02	4.99	OSF1.50	15830.00	10770.58		OSF<5.00				
999.92	554.78	828.93	445.15	2.71	OSF1.50	20318.45	10795.00						

Warning Alert

Surface
WRP
MinPt-O-SF
MinPt-CtCt
Enter Alert
MinPts

1. Geological Formations

TVD of target 10,795

Pilot Hole TD N/A

MD at TD 20,318

Deepest expected fresh water

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone	Hazards
Rustler	1185	N/A	
Top of Salt	1500	N/A	
Base of Salt	4650	N/A	
Delaware Sands	4920	N/A	
Bone Spring	8800	Hydrocarbons	
1st Bone Spring Sand	9935	Hydrocarbons	
2nd Bone Spring Sand	10400	Hydrocarbons	
Landing Target	10795	Hydrocarbons	
3rd Bone Spring Carb	10875	Hydrocarbons	

2. Casing Program

Hole Size	Casing Depth From	Casing Depth To	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1235	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	1.31	3.06	5.43
12 1/4	0	4700	9-5/8"	40.00	J-55	LT&C	1.35	1.58	2.77
8 3/4	0	10535	5-1/2"	17.00	L-80	LT&C	1.30	1.61	1.84
8 3/4	10535	20318	5-1/2"	17.00	L-80	BT&C	1.27	1.57	89.82
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	N
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	N
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	N
Is 2nd string set 100' to 600' below the base of salt?	N
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	N
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	N
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	N

3. Cementing Program

Casing	# Sk	Wt. lb/gal	Yld ft3/sack	H2O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surface	599	13.50	1.72	9.15	15.5	Lead: Class C + Bentonite
	160	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Intermediate	879	12.90	1.88	9.65	12	Lead: 35:65 (Poz:C) + Salt + Bentonite
	275	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Production	507	10.30	3.64	22.18		Lead: Tuned Light + LCM
	2092	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS

Casing String	TOC	% Excess
Surface	0	45
Intermediate	0	44
Production	4700	16

4. Pressure Control Equipment

A variance is requested for the use of a diverter on the surface casing. See attached for schematic.					
BOP installed and tested before drilling which hole?	Size	Min Required WP	Type		Tested To
12 1/4	13 5/8	2M	Annular	X	50% of working pressure
			Blind Ram		2M
			Pipe Ram		
			Double Ram	X	
			Other		
8 3/4	13 5/8	3M	Annular	X	50% of working pressure
			Blind Ram		3M
			Pipe Ram		
			Double Ram	X	
			Other		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.	
X	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.	
N	Are anchors required by manufacturer?	

5. Mud Program

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0' to 1235'	FW Spud Mud	8.30 - 8.80	30-32	N/C
1235' to 4700'	Brine Water	9.70 - 10.20	30-32	N/C
4700' to 20318'	FW/Cut Brine	8.30 - 8.80	30-32	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---------------------------------------------------------	-----------------------------

6. Logging and Testing Procedures

Logging, Coring and Testing	
X	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test?
	Coring?

Additional Logs Planned	Interval
-------------------------	----------

7. Drilling Conditions

Condition	
BH Pressure at deepest TVD	4939 psi
Abnormal Temperature	No

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

X	H2S is present
X	H2S plan is attached

8. Other Facets of Operation

9. Wellhead

A multi-bowl wellhead system will be utilized.

After running the 13-3/8" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 3000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 3000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2.

The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office.

The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

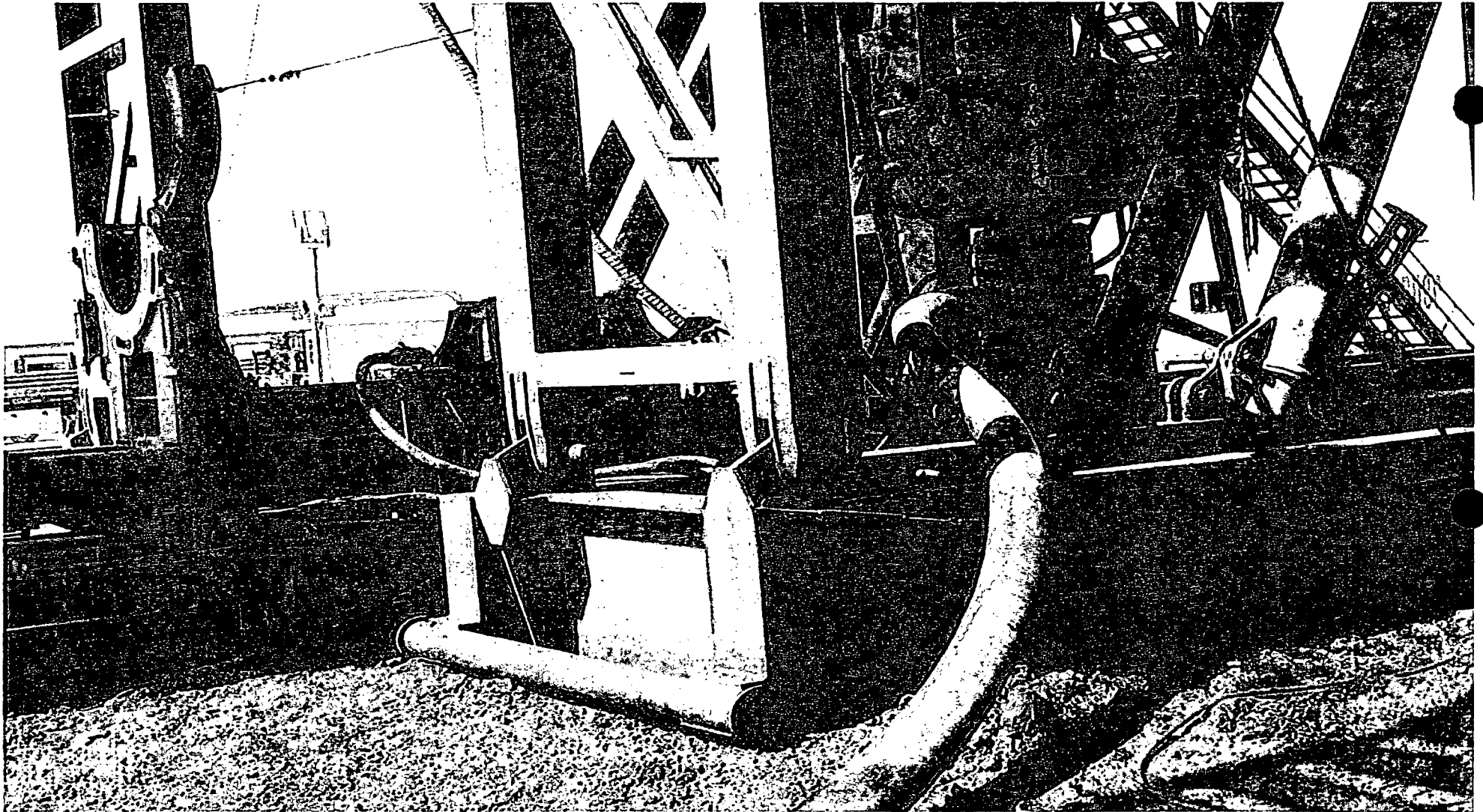
A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 3000 psi.

The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

The casing string utilizing steel body pack-off will be tested to 70% of casing burst.

If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Co-Flex Hose
Dos Equis 11-14 Fed Com 5H
Cimarex Energy Co.
11-24S-32E
Lea County, NM



Co-Flex Hose Hydrostatic Test
Dos Equis 11-14 Fed Com 5H
Cimarex Energy Co.
11-24S-32E
Lea County, NM



Midwest Hose & Specialty, Inc.

INTERNAL HYDROSTATIC TEST REPORT		
Customer: Oderco Inc		P.O. Number: odyd-271
HOSE SPECIFICATIONS		
Type: Stainless Steel Armor Choke & Kill Hose	Hose Length: 45ft.	
I.D. 4 INCHES	O.D. 9 INCHES	
WORKING PRESSURE 10,000 PSI	TEST PRESSURE 15,000 PSI	BURST PRESSURE 0 PSI
COUPLINGS		
Stem Part No. OKC OKC	Ferrule No. OKC OKC	
Type of Coupling: Swage-It		
PROCEDURE		
<u>Hose assembly pressure tested with water at ambient temperature.</u>		
TIME HELD AT TEST PRESSURE 15 MIN.	ACTUAL BURST PRESSURE: 0 PSI	
Hose Assembly Serial Number: 79793	Hose Serial Number: OKC	
Comments:		
Date: 3/8/2011	Tested: <i>A. Jimenez</i>	Approved: <i>[Signature]</i>



Midwest Hose
& Specialty, Inc.

Internal Hydrostatic Test Graph

Customer: Houston

Pick Ticket #: 94260

March 3, 2011

Hose Specifications

Hose Type
CSK
I.D.
4"
Working Pressure
10000 PSI

Length
45'

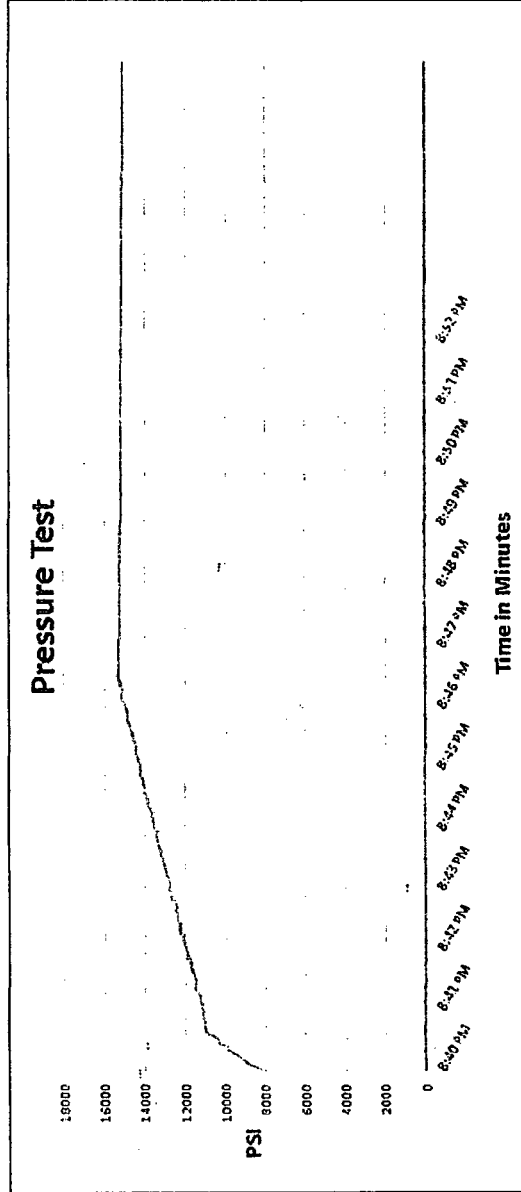
O.D.
6.09"

Burst Pressure
Standard Safety Multiplier Applied

Verification

Type of Fittings
41/16 10K
Die Size
6.38"
Hose Serial #
5544
Coupling Method
Swage
Final O.D.
6.25"
Hose Assembly Serial #
79793

Co-Flex Hose Hydrostatic Test
Dos Equis 11-14 Fed Com 5H
Cimarex Energy Co.
11-24S-32E
Lea County, NM



Test Pressure
15000 PSI

Time Held at Test Pressure
11 Minutes

Actual Burst Pressure

Peak Pressure
15483 PSI

Comments: Hose assembly pressure tested with water at ambient temperature.

Tested By: Zac McConnell

Approved By: Kim Thomas

[Signature]

[Signature]

Certificate of Conformity

ODYD-271

3/8/2011

Supplier:
Midwest Hose & Specialty, Inc.
10640 Tanner Road
Houston, Texas 77041

3/8/2011



Midwest Hose
& Specialty, Inc.

Co-Flex Hose
Dos Equis 11-14 Fed Com 5H
Cimarex Energy Co.
11-24S-32E
Lea County, NM

Specification Sheet Choke & Kill Hose

The Midwest Hose & Specialty Choke & Kill hose is manufactured with only premium components. The reinforcement cables, inner liner and cover are made of the highest quality material to handle the tough drilling applications of today's industry. The end connections are available with API flanges, API male threads, hubs, hammer unions or other special fittings upon request. Hose assembly is manufactured to API 7K. This assembly is wrapped with fire resistant vermiculite coated fiberglass insulation, rated at 2000 degrees with stainless steel armor cover.

Working Pressure:	5,000 or 10,000 psi working pressure
Test Pressure:	10,000 or 15,000 psi test pressure
Reinforcement:	Multiple steel cables
Cover:	Stainless Steel Armor
Inner Tube:	Petroleum resistant, Abrasion resistant
End Fitting:	API flanges, API male threads, threaded or butt weld hammer unions, unbolt and other special connections
Maximum Length:	110 Feet
ID:	2-1/2", 3", 3-1/2", 4"
Operating Temperature:	-22 deg F to +180 deg F (-30 deg C to +82 deg C)

Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

Access road engineering design? NO

Access road engineering design attachment:

Access surfacing type: GRAVEL

Access topsoil source: ONSITE

Access surfacing type description:

Access onsite topsoil source depth: 6

Offsite topsoil source description:

Onsite topsoil removal process: Push off and stockpile alongside the location.

Access other construction information:

Access miscellaneous information:

Number of access turnouts:

Access turnout map:

Drainage Control

New road drainage crossing: CULVERT,LOW WATER,OTHER

Drainage Control comments: To control and prevent potentially contaminated precipitation from leaving the pad site, a perimeter berm and settlement pond will be installed. Contaminated water will be removed from pond, stored in waste tanks, and disposed of at a state approved facility. Standing water or puddles will not be allowed. Drainage ditches would be established and maintained on the pad and along access roads to divert water away from operations. Natural drainage areas disturbed during construction would be re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured, and reclaimed to near original condition to re-establish natural drainage.

Road Drainage Control Structures (DCS) description: N/A

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Additional Attachment(s):

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

Dos_Equis_11_14_Fed_Com_Road_ROW_20171214110822.pdf

New road type:

Length:

Width (ft.):

Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

Max slope (%):

Max grade (%):

Army Corp of Engineers (ACOE) permit required?

ACOE Permit Number(s):

New road travel width:

New road access erosion control:

New road access plan or profile prepared?

New road access plan attachment:

Access road engineering design?

Access road engineering design attachment:

Access surfacing type:

Access topsoil source:

Access surfacing type description:

Access onsite topsoil source depth:

Offsite topsoil source description:

Onsite topsoil removal process:

Access other construction information:

Access miscellaneous information:

Number of access turnouts:

Access turnout map:

Drainage Control

New road drainage crossing:

Drainage Control comments:

Road Drainage Control Structures (DCS) description:

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Additional Attachment(s):

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

Dos_Equis_11_14_Fed_Com_Road_ROW_20171214110822.pdf

New road type:

Length:

Width (ft.):

Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

Max slope (%):

Max grade (%):

Army Corp of Engineers (ACOE) permit required?

ACOE Permit Number(s):

New road travel width:

New road access erosion control:

New road access plan or profile prepared?

New road access plan attachment:

Access road engineering design?

Access road engineering design attachment:

Access surfacing type:

Access topsoil source:

Access surfacing type description:

Access onsite topsoil source depth:

Offsite topsoil source description:

Onsite topsoil removal process:

Access other construction information:

Access miscellaneous information:

Number of access turnouts:

Access turnout map:

Drainage Control

New road drainage crossing:

Drainage Control comments:

Road Drainage Control Structures (DCS) description:

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Additional Attachment(s):

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Dos_Equis_11_14_Fed_Com_5H_One_Mile_Radius_Existing_wells_20171214110839.pdf

Existing Wells description:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description:

Production Facilities map:

Dos_Equis_11_14_Fed_Com_West_Zone_1_CTB__Battery_layout_20171214110853.pdf

Dos_Equis_11_14_Fed_Com_West_Zone_2_CTB__Battery_layout_20171214110856.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source use type: INTERMEDIATE/PRODUCTION CASING,
SURFACE CASING

Water source type: MUNICIPAL

Describe type:

Source latitude:

Source longitude:

Source datum:

Water source permit type: WATER RIGHT,WATER RIGHT

Permit Number:

Source land ownership: STATE

Water source transport method:

PIPELINE,PIPELINE,TRUCKING,TRUCKING

Source transportation land ownership: STATE

Water source volume (barrels): 5000

Source volume (acre-feet): 0.6444655

Source volume (gal): 210000

Water source and transportation map:

Dos_Equis_11_14_Fed_Com_5H_Drilling_Water_Source_Route_20171214110908.pdf

Water source comments:

New water well? NO

New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing?

Used casing source:

Drilling method:

Drill material:

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

Completion Method:

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Construction Materials description: The drilling and testing operations will be conducted on a watered and compacted native soil grade. Soft spots will be covered with scoria, free of large rocks (3" diameter). Upon completion as a commercial producer the location will be covered with scoria, free of large rocks (3" dia.) from an existing privately owned gravel pit.

Construction Materials source location attachment:

Section 7 - Methods for Handling Waste

Waste type: DRILLING

Waste content description: Drilling Fluids, drill cuttings, water and other waste produced from the well during drilling operations.

Amount of waste: 15000 barrels

Waste disposal frequency : Weekly

Safe containment description: n/a

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: Haul to R360 commercial Disposal

Waste type: GARBAGE

Waste content description: Garbage and trash produced during drilling and completion operations

Amount of waste: 32500 pounds

Waste disposal frequency : Weekly

Safe containment description: n/a

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

Disposal type description:

Disposal location description: Windmill Spraying Service hauls trash to Lea County Landfill

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.)

Reserve pit width (ft.)

Reserve pit depth (ft.)

Reserve pit volume (cu. yd.)

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? NO

Description of cuttings location

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

Dos_Equis_11_14_Fed_Com_5H_Wellsite_layout_20171214111040.pdf

Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

Comments:

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: DOS EQUIS 11-14 FEDERAL COM COM

Multiple Well Pad Number: E2W2

Recontouring attachment:

Dos_Equis_11_14_Fed_Com_5H_Interim_Reclaim_20171214111056.pdf

Drainage/Erosion control construction: To control and prevent potentially contaminated precipitation from leaving the pad site, a perimeter berm and settlement pond will be installed. Contaminated water will be removed from pond, stored in waste tanks, and disposed of at a state approved facility. Standing water or puddles will not be allowed. Drainage ditches would be established and maintained on the pad and along access roads to divert water away from operations. Natural drainage areas disturbed during construction would be re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured, and reclaimed to near original condition to re-establish natural drainage.

Drainage/Erosion control reclamation: All disturbed and re-contoured areas would be reseeded according to specifications. Approved seed mixtures would be certified weed free and consist of grasses, forbs, or shrubs similar to the surrounding area. Compacted soil areas may need to be obliterated and reclaimed to near natural conditions by re-contouring all slopes to facilitate and re-establish natural drainage.

Well pad proposed disturbance (acres): 6.875	Well pad interim reclamation (acres): 3.519	Well pad long term disturbance (acres): 3.356
Road proposed disturbance (acres): 3.47	Road interim reclamation (acres): 0	Road long term disturbance (acres): 3.47
Powerline proposed disturbance (acres): 3.835	Powerline interim reclamation (acres): 0	Powerline long term disturbance (acres): 3.835
Pipeline proposed disturbance (acres): 0	Pipeline interim reclamation (acres): 0	Pipeline long term disturbance (acres): 0
Other proposed disturbance (acres): 9.9	Other interim reclamation (acres): 0	Other long term disturbance (acres): 9.9
Total proposed disturbance: 24.08	Total interim reclamation: 3.519	Total long term disturbance: 20.561

Disturbance Comments: Flowline: 781', Gas lift: 781', Power: 5567' , Road: 5039', SWD: 14223' Temp fresh water line: 34,380'

Reconstruction method: After well plugging, all disturbed areas would be returned to the original contour or a contour that blends with the surrounding landform including roads unless the surface owner requests that they be left intact. In consultation with the surface owners it will be determined if any gravel or similar materials used to reinforce an area are to be removed, buried, or left in place during final reclamation. Salvaged topsoil, if any, would be re-spread evenly over the surfaces to be re-vegetated. As necessary, the soil surface would be prepared to provide a seedbed for re-establishment of desirable vegetation. Site preparation may include gouging, scarifying, dozer track-walking, mulching, or fertilizing. Reclamation, Re-vegetation, and Drainage: All disturbed and re-contoured areas would be reseeded using techniques outlined under Phase I and II of this plan or as specified by the land owner. Approved seed mixtures would be certified weed free and consist of grasses, forbs, or shrubs similar to the surrounding area. Compacted soil areas may need to be obliterated and reclaimed to near natural conditions by re-contouring all slopes to facilitate and re-establish natural drainage. **Topsoil redistribution:** Salvaged topsoil, if any, would be re-spread evenly over the surfaces to be re-vegetated.

Soil treatment: As necessary, the soil surface would be prepared to provide a seedbed for re-establishment of desirable vegetation. Site preparation may include gouging, scarifying, dozer track-walking, mulching or fertilizing.

Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

Existing Vegetation at the well pad:

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road:

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline:

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances:

Existing Vegetation Community at other disturbances attachment:

Non native seed used?

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project?

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation?

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Seed Summary

Seed Type	Pounds/Acre
------------------	--------------------

Total pounds/Acre:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name:

Last Name:

Phone:

Email:

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: N/A

Weed treatment plan attachment:

Monitoring plan description: N/A

Monitoring plan attachment:

Success standards: N/A

Pit closure description: N/A

Pit closure attachment:

Section 11 - Surface Ownership

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Section 12 - Other Information

Right of Way needed? YES

Use APD as ROW? YES

ROW Type(s): 281001 ROW - ROADS,285003 ROW – POWER TRANS,288100 ROW – O&G Pipeline,288101 ROW – O&G Facility Sites,288103 ROW – Salt Water Disposal Pipeline/Facility,288104 ROW – Salt Water Disposal ApIn/Fac-FLPMA,289001 ROW- O&G Well Pad,FLPMA (Powerline),Other

ROW Applications

SUPO Additional Information:

Use a previously conducted onsite? YES

Previous Onsite information: Onsite with BLM (Jeff Robertson) and Cimarex (Barry Hunt) on Sept 12, 2017.

Other SUPO Attachment

Dos_Equis_11_14__12_13_Fed_Com_SWD_ROW_20180116104127.pdf

Dos_Equis_11_14_Fed_Com_5H_Flow_Gas_Lift_ROW_20180116104128.pdf

Dos_Equis_11_14_Fed_Com_5H_Public_Access_20180116104129.pdf

Dos_Equis_11_14_Fed_Com_5H_SUPO_20180116104131.pdf

Dos_Equis_11_14_Fed_Com_5H_Temp_Fresh_Water_Route_20180116104132.pdf

Dos_Equis_11_14_Fed_Com_5H_Road_Description_20180116104131.pdf

Dos_Equis_11_14_Fed_Com_Power_ROW_20180116104134.pdf



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report

11/25/2018

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

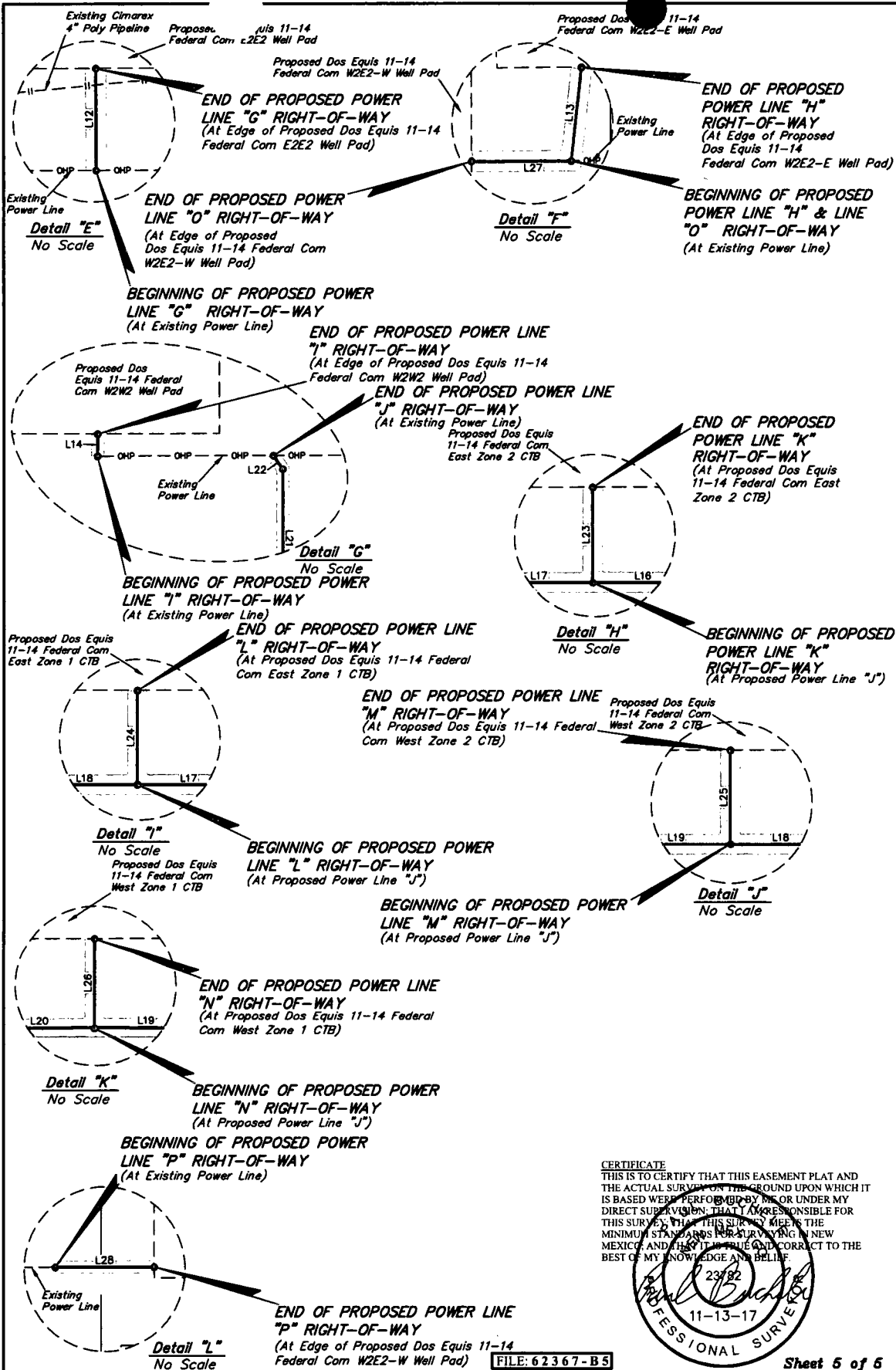
Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

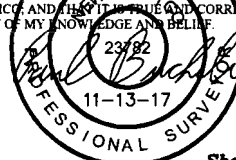
Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:



CERTIFICATE
THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Sheet 6 of 6

NOTES:
• Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00"

CIMAREX ENERGY CO.

DOS EQUIS 11-12 FEDERAL POWER LINE NETWORK
SECTION 11, T24S, R32E, N.M.P.M.
LEA COUNTY, NEW MEXICO



UELS, LLC
Corporate Office • 85 South 200 East
Vernal, UT 84078 • (435) 789-1017

SURVEYED BY	J.A.V., R.D.	09-20-17	SCALE
DRAWN BY	L.W.	11-13-17	N/A
POWER LINE R-O-W		EXHIBIT I	

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number:

Injection well name:

Assigned injection well API number?

Injection well API number:

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:



**U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT**

Bond Info Data Report

11/25/2018

Bond Information

Federal/Indian APD: FED

BLM Bond number: NMB001188

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
PPP Leg #1	264 0	FSL	141 9	FWL	24S	32E	11	Aliquot SESW	32.23192 78	- 103.6494 139	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 000288 9	- 712 2	128 00	107 54
EXIT Leg #1	0	FNL	141 9	FWL	24S	32E	14	Aliquot NENW	32.22478 33	- 103.6494 666	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 000288 9	- 713 6	154 00	107 68
BHL Leg #1	330	FSL	136 0	FWL	24S	32E	14	Aliquot SESE	32.21126 4	- 103.6495 69	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 003350 3	- 716 3	203 18	107 95



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

SUPO Data Report

11/25/2018

APD ID: 10400025349

Submission Date: 01/17/2018

Operator Name: CIMAREX ENERGY COMPANY

Well Name: DOS EQUIS 11-14 FEDERAL COM

Well Number: 5H

Well Type: OIL WELL

Well Work Type: Drill



[Show Final Text](#)

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Dos_Equis_11_14__12_13_Fed_Com_Existing_Road_20171214110748.pdf

Existing Road Purpose: ACCESS

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

Dos_Equis_11_14_Fed_Com_Road_ROW_20171214110822.pdf

New road type: COLLECTOR

Length: 5039

Feet

Width (ft.): 30

Max slope (%): 20

Max grade (%): 6

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 18

New road access erosion control: The side slopes of any drainage channels or swales that are crossed will be re-contoured to original grade and compacted and mulched as necessary to avoid erosion. Where steeper slopes cannot be avoided, water bars or silt fence will be constructed, mulch/rip-rap applied, or other measures employed as necessary to control erosion. Hay bales, straw waddles or silt fence may also be installed to control erosion as needed. All disturbed areas will be seeded with a mix appropriate for the area unless specified otherwise by the landowner.

New road access plan or profile prepared? NO

New road access plan attachment:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

11/25/2018

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Aricka Easterling

Signed on: 01/17/2018

Title: Regulatory Analyst

Street Address: 202 S. Cheyenne Ave, Ste 1000

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Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address: