Submit 1 Copy To Appropriate Distric Office	t State of New M Energy, Minerals and Na		Form C-103 Revised August 1, 2011
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8824		turar Resources	WELL API NO.
<u>District II</u> – (575) 748-1283			20.025.22200
811 S. First St., Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	5. Indicate Type of Lease STATE STATE
District III - (505) 334-6178	1220 South St. En	ancis Dr.S UU	STATE \boxtimes FEE \square
1000 Rio Brazos Rd., Aztec, NM 874	¹⁰ Santa Fe, NM	2505	STATE FEE
District IV – (505) 476-3460	-		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		DEC 17 2018	
SUNDRY N	INTICES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name State Land Section 32
(DO NOT USE THIS FORM FOR PR	OPOSALS TO DRILL OR TO DEEPEN OR P	UGRADINEWE	State L and Section 22
DIFFERENT RESERVOIR USE "A	PPLICATION FOR PERMIT" (FORM C-101)	FORMER	State Land Section 32
PROPOSALS.)			8. Well Number: 9
1. Type of Well: Oil Well	Gas Well 🔲 Other:		
2. Name of Operator	<u> </u>		9. OGRID Number: 16696
Oxy USA Inc			
3. Address of Operator			10. Pool name or Wildcat
Oxy USA Inc. PO Box 4294, I	Jouston TX 77210		Hobbs, Paddock
			110003, 1 uddotk
4. Well Location			
Unit Letter J :	2130 feet from the South line	e and <u>1980</u> 1	feet from the <u>East</u> Line
Section 32	Township 18-S		E NMPM Lea County
	11. Elevation (Show whether D	5	
	3637' (GL)	$\mathbf{n}, \mathbf{n}, \mathbf{n}$	
	3037 (OL)		
12. Che	ck Appropriate Box to Indicate	Nature of Notice.	Report or Other Data
	rr r		1
	FINTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON		COMMENCE DRI	
PULL OR ALTER CASING		CASING/CEMEN	I JOB
DOWNHOLE COMMINGLE			
	_		_
OTHER:		OTHER:	<u>U</u>
13. Describe proposed or c	ompleted operations. (Clearly state al	l pertinent details, and	d give pertinent dates, including estimated date
of starting any propose	d work). SEE RULE 19.15.7.14 NM/	AC. For Multiple Con	mpletions: Attach wellbore diagram of
proposed completion o	r recompletion.	-	
F	· · · · · · · · · · · · · · · · · · ·		
1. POOH with Injection equip	ment		and we plan to USA
2. Clean out to 5750'		During this	procedure we plan to use
	• •	the closed-	loop system with a steel
3. RU WL Set CIBP $@\sim$ 5700', the closed			aul contents to the required
Perf the following interval:		tank and n	aul contents to the required
Dump Bail 5 sxs of cment of		disposal pe	er ODC Rule 19.15.17
4. Acid treat new perfs with ~			
5. RIH with production equip	ment		
6. Return well to production			
····· F			
Spud Date:	Rig Release I	Date:	
Spud Date.	Kig Kelease I	Date.	
L		L	
I hereby certify that the informa	tion above is true and complete to the	best of my knowledg	e and belief.
			,
	· / _		
SIGNATURE	TITLE Dead	ction Engineer	DATE 12/13/2018
SIGNATURE		enon Englicer	DATE <u>12/13/2010</u>
-			
Type or print nameCa	rlos Restrepo E-mail address	s carlos restrepo@ox	<u>y.com</u> PHONE: <u>713-366-5147</u>
For State Use Only			
	36 -	Petroleum En	giner.
APPROVED BY:	Cana TITLE	Petroleum Da	DATE 12/18/18
Conditions of Approval (if any)		3	
Additional Data that would no			
	of fit on the form.		
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