

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	HOBBBS DEC 14 2018 RECEIVED	State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Bell Lake Unit South
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	6. Well Number: 330H

8. Name of Operator Kaiser-Francis Oil Company	9. OGRID 12361
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10. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468	11. Pool name or Wildcat Bell Lake; Bone Spring, South
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	6	24S	34E	-	2130	South	620	East	Lea
BH:	A	31	23S	34E	-	331	North	539	East	Lea

13. Date Spudded 5/6/18	14. Date T.D. Reached 6/29/18	15. Date Rig Released 7/3/18	16. Date Completed (Ready to Produce) 11/16/18	17. Elevations (DF and RKB, RT, GR, etc.) 3602 GR
18. Total Measured Depth of Well 19455/11566	19. Plug Back Measured Depth 19398	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run PE-AI, PE-CN-3DLD	

22. Producing Interval(s), of this completion - Top, Bottom, Name 11870 - 19356 Bone Spring

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13 3/8	54	1312	17 1/2	1150 sxs	-0-	
9 5/8	40	1190	12 1/4	1620 sxs	-0-	
DV Tool	-	4976	12 1/4	1915 sxs	-0-	
5 1/2	20	19436	8 1/2	3530 sxs	-0-	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None	-	-	-	-	None	-	None

26. Perforation record (interval, size, and number) 11870 - 19356 .42 1905	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11870 - 19356	AMOUNT AND KIND MATERIAL USED 125264 g. 15% HCL + 437246 bbls fluid + 1770354# 100 M + 1894914# 40/70 sd.
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28. PRODUCTION

Date First Production 11/17/18	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 11/25/18	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period 24 hrs	Oil - Bbl 645	Gas - MCF 1753	Water - Bbl. 1007	Gas - Oil Ratio 2717
Flow Tubing Press. -	Casing Pressure 4550	Calculated 24-Hour Rate 645	Oil - Bbl. 645	Gas - MCF 1753	Water - Bbl. 1007	Oil Gravity - API - (<i>Corr.</i>) 44	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By -
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31. List Attachments C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Charlotte Van Valkenburg</i>	Printed Name Charlotte Van Valkenburg	Title Mgr., Regulatory Compliance
E-mail Address Charlotv@kfoc.net	Date 12/13/18	