

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. 30-025-44619 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. E-5898 5. Lease Name or Unit Agreement Name Bell Lake Unit South 6. Well Number: 430H
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER

8. Name of Operator Kaiser-Francis Oil Company	9. OGRID 12361
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10. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468	11. Pool name or Wildcat Bell Lake; Wolfcamp, South K2
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	6	24S	34E	-	2160	South	620	East	Lea
BH:	A	31	23S	34E	-	87	North	618	East	Lea

13. Date Spudded 7/3/18	14. Date T.D. Reached 7/28/18	15. Date Rig Released 8/3/18	16. Date Completed (Ready to Produce) 11/14/18	17. Elevations (DF and RKB, RT, GR, etc.) 3601 GR
18. Total Measured Depth of Well 19877/11830	19. Plug Back Measured Depth 19785	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name 12123 - 19777 Wolfcamp
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5	1305	14 3/4	940 sxs	-0-
7 5/8	29.7	11129	9 7/8	1035 sxs	-0-
5 1/2	20	19862	6 3/4	1335 sxs	-0-

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None	-	-	-	-	None	-	None

26. Perforation record (interval, size, and number) 12123 - 19777 .42 1950	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12123 - 19777 210500 g. 15% HCL + 464163 bbls fluid + 1831425# 100M + 19543755# 40/70 sd
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28. PRODUCTION							
Date First Production 11/16/18		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 11/26/18	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period 24 hrs	Oil - Bbl 383	Gas - MCF 1105	Water - Bbl. 1258	Gas - Oil Ratio 2885
Flow Tubing Press. -	Casing Pressure 4050	Calculated 24-Hour Rate	Oil - Bbl. 383	Gas - MCF 1105	Water - Bbl. 1258	Oil Gravity - API - (<i>Corr.</i>) 45	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By -
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31. List Attachments C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:  Printed Name: Charlotte Van Valkenburg Title: Mgr., Regulatory Compliance E-mail Address: Charlotv@kfoc.net	Latitude _____ Longitude _____ NAD83 Date 12/13/18
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