Form	3160-5
(June	2015)

1

32

4.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and BBS OC 1. Lease Attached Both on use this form for proposals to drill or to re-enter and BBS OC 1. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on page 2 DEC 1 2 2018 Type of Well Gas Well 0. Other Soli Well Gas Well Other Name of Operator Contact: JENNIFER ELROD CHISHOLM ENERGY OPERATING LIECMail: jelrod@chisholmenergy.com 9. API Well No. Address 3b. Phone No. (include area code) PORT WORTH, TX 76102 3b. Phone No. (include area code) Port WORTH, TX 76102 11. County or Parish, State Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T21S R32E 150FNL 1240FWL 11. County or Parish, State LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION		FORM APPROVED DMB NO. 1004-0137 Dires: January 31, 2018	OME	os	NTERIOR OCD Hobb	UNITED STATES PARTMENT OF THE IN JREAU OF LAND MANAG	
Submit in TRIFLICATE - Other instructions on page 2 DEC 1 2 2010 Multiple—See Attached Type of Well © Oil Well Gas Well Other RECEIVED 8. Well Name and No. MINIS 1 FED COM WCA 12H Name of Operator Contact: JENNIFER ELROD 9. API Well No. 30-025-44852-00-X1 CHISHOLM ENERGY OPERATING LIESMail: jelrod@chisholmenergy.com 9. API Well No. 30-025-44852-00-X1 Address Bb. Phone No. (include area code) Ph: 817-953-3728 10. Field and Pool or Exploratory Area HAT MESA Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 1 T21S R32E 150FNL 1240FWL 32.521942 N Lat, 103.632889 W Lon 11. County or Parish, State LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		See Attached	MultipleSee	soc	RTS ON WELLS drill or to re-enter an BB D) for such proposals	NOTICES AND REPOI is form for proposals to ii. Use form 3160-3 (API	SUNDRY Do not use th abandoned we
RECEIVED MINIS 1 FED COM WCA 12H Name of Operator Contact: JENNIFER ELROD 9. API Well No. CHISHOLM ENERGY OPERATING LLEGMail: jelrod@chisholmenergy.com 30-025-44852-00-X1 Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area FORT WORTH, TX 76102 Ph: 817-953-3728 11. County or Parish, State Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 1 T21S R32E 150FNL 1240FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	r No.			2 2018	tructions on page 2 DEC $f 1$	TRIPLICATE - Other inst	SUBMIT IN
CHISHOLM ENERGY OPERATING LLEGMail: jelrod@chisholmenergy.com 30-025-44852-00-X1 Address 801 CHERRY STREET SUITE 1200 UNIT 20 FORT WORTH, TX 76102 3b. Phone No. (include area code) Ph: 817-953-3728 10. Field and Pool or Exploratory Area HAT MESA Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 1 T21S R32E 150FNL 1240FWL 32.521942 N Lat, 103.632889 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	~	nd No. D COM WCA 12H	8. Well Name and MINIS 1 FED	EIVED	RECI	er	21
801 CHERRY STREET SUITE 1200 UNIT 20 FORT WORTH, TX 76102 Ph: 817-953-3728 HAT MESA Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 1 T21S R32E 150FNL 1240FWL 32.521942 N Lat, 103.632889 W Lon LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
Sec 1 T21S R32E 150FNL 1240FWL LEA COUNTY, NM 32.521942 N Lat, 103.632889 W Lon LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						E 1200 UNIT 20	801 CHERRY STREET SUIT
32.521942 N Lat, 103.632889 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		Parish, State	11. County or Pari)	, R., M., or Survey Description,	Location of Well (Footage, Sec.,
		NTY, NM	LEA COUNT				
TYPE OF SUBMISSION TYPE OF ACTION		COTHER DATA	CE, REPORT, OR C	F NOTICE,	TO INDICATE NATURE OF	PPROPRIATE BOX(ES)	12. CHECK THE A
			1	ACTION	TYPE OF		TYPE OF SUBMISSION
X Notice of Intent		U Well Integrity			-		

New Construction

Plug and Abandon

Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

□ Recomplete

U Water Disposal

Temporarily Abandon

🛛 Other

PD

Change to Original A

CHANGE BOTTOM HOLE/LAST TAKE POINT LOCATION FROM: 330 FSL & 460 FWL

CHANGE LANDING POINT/ FIRST TAKE POINT LOCATION

Casing Repair

Change Plans

Convert to Injection

TO: 330 FSL & 890 FWL

FROM: 330 FNL & 460 FWL TO: 330 FNL & 890 FWL

Final Abandonment Notice

ALSO ATTACHED IS A REQUEST TO BEGIN DRILLING OPERATIONS WITH A SPUDDER RIG DRILL AND SET CASING. PLEASE SEE ATTACHMENT.

BOPE will be tested as approved in original APD.

determined that the site is ready for final inspection.

14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #445462 verifie For CHISHOLM ENERGY OPER Committed to AFMSS for processing by PRI	ATING	LC. sent to the Hobbs	
Name (Printed/Typed)	JENNIFER ELROD	Title	SENIOR REGULATORY TECH	
Signature	(Electronic Submission)	Date	11/28/2018	
	THIS SPACE FOR FEDERA	LOR	STATE OFFICE USE	
certify that the applicant hol	y, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease		ETROLEUM ENGINEER	Date 12/04/2018
	icant to conduct operations thereon.	<u> </u>	Hobbs	C - L I'
	and Title 43 U.S.C. Section 1212, make it a crime for any peor fraudulent statements or representations as to any matter w			or the United
(Instructions on page 2)	BLM REVISED ** BLM REVISED ** BLM RI	EVISE	D ** BLM REVISED ** BLM REVISED **	P

Additional data for EC transaction #445462 that would not fit on the form

5. Lease Serial No., continued

NMNM060777 NMNM62924

•

32. Additional remarks, continued

BOP Testing Procedure
Nipple up the rig's BOP. Use 3rd party testers to perform the following:
1. Test the pipe rams, blind rams, floor valves (IBOP and/or upper Kelly valve), choke lines and manifold to 250 psi/5000 psi with a test plug and test pump.
2. Test the Hydril Annular to 250 psi/2500 psi with the same as above.

Our procedure is to nipple up BOP's to the surface casing and test surface casing. BOP's will also be tested on intermediate casing after the spudder rig moves off and when the new rig moves on prior to completing drilling operations.

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax: (575) 393-0720 State of New Mexico Energy, Minerals and Natural Resources Department DISTRICT II 811 S. First St., Artesia, NM 88210 Phone (575) 748-1283 Far: (575) 748-9720 OIL CONSERVATION DIVISION DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (605) 334-8178 Faz: (505) 334-6170 DISTRICT IV 1226 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Pax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

Pool Code **API** Number Pool Name 30-025-44852 WC-025 G-08 S213201D; WOLFCAMP 98282 **Property** Name Well Number **Property** Code MINIS 1 FED COM WCA 12H OGRID No. **Operator** Name Elevation 3702' 372137 CHISHOLM ENERGY OPERATING, LLC Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/South line	FEET from the	East/West line	County
LOT 4	1	21 S	32 E		150	NORTH	1240	WEST	LEA

Bottom Hole Location If Different From Surface

• • • •				Lot Idn	FEET from the	North/South line	FEET from the	East/West line	County
M	1	21 S	32 E		330	SOUTH	890	WEST	LEA
Dedicated Acres	Joint or	Infill	Consolidation	Code Or	der No.	*		· · · · · · · · · · · · · · · · · · ·	
238.85									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>Dennifer Elved 11/15/18</u> Signature Date
JENNIFER ELROD
Printed Name
jelrod@chisholmenergy.com
Email Address
SURVEYOR CERTIFICATION
I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my supervison and that the same is true and
correct to the base-of my belief.
MAX 5. 201
Signature & Sen of Professional Surveyor
1 m (7977) g
I HALL > CAR
Certificate Vor Gorv L. Vores 7977
<u>' 1000' 2000' 3000' 4000'</u> N
SCALE: 1" = 1000'
WO Num.: 32886

Submit one copy to appropriate District

1226 South St. Francis Dr. Santa Fe. New Mexico 87505

Chisholm Energy Holdings, LLC

APD ATTACHMENT: SPUDDER RIG DATA

OPERATOR NAME / NUMBER: <u>Chisholm Energy Operating LLC</u> BLM LEASE: NMNM60777/ MINIS 1 FED COM WCA 12H

1. SUMMARY OF REQUEST:

Chisholm Energy respectfully request approval for the following operations for the surface and intermediate holes in the drill plan:

1. Utilize a spudder rig to pre-set surface and intermediate casing for time savings to avoid operations continuing into the Lesser Prairie-Chicken Time Stipulations.

2. DESCRIPTION OF OPERATIONS:

- 1. Spudder rig will move in to drill the surface and intermediate holes and pre-set surface and intermediate casing on the well.
 - After drilling the surface and intermediate hole sections, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs, and NMOCD regulations).
 - b. The spudder rig will utilize fresh water-based mud to drill the surface hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.
 - c. The spudder rig will utilize saturated brine mud to drill the intermediate hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.
- 2. The wellhead will be installed and tested as soon as the surface casing is cut off and the WOC time has been reached. A mandrel hanger (speed head) will be used to set the intermediate casing in the wellhead.
- 3. A blind flange at the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wing valves.
 - a. A means for intervention will be maintained while the drilling rig is not over the well.
- 4. Spudder rig operations are expected to take 7 10 days per well.
- 5. The BLM and other appropriate regulatory agencies will be contacted and notified 24 hours prior to commencing spudder rig operations.

- 6. Drilling operations will begin with a larger rig and a BOP stack equal to or greater than the pressure rating that was permitted will be nippled up and tested on the wellhead before drilling operations resume on the well.
 - a. The larger rig will move back onto the location within 60 days from the point at which the well is secured and the spudder rig is moved off location.
 - b. The BLM and other appropriate regulatory agencies will be contacted/notified 24 hours before the larger rig moves back on the pre-set locations.
- 7. Chisholm will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
- 8. Once the rig is removed, Chisholm will secure the wellhead area by placing a guard rail around the cellar area.



.

1

.

÷ ·· ..