

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

|                                         |                                   |
|-----------------------------------------|-----------------------------------|
| Operator Name<br><i>Art Hill Energy</i> | API Number<br><i>30-025-36432</i> |
| Property Name<br><i>Shelly 34 STATE</i> | Well No.<br><i>3</i>              |

7. Surface Location

|                       |                      |                        |                     |                         |                      |                          |                      |                      |
|-----------------------|----------------------|------------------------|---------------------|-------------------------|----------------------|--------------------------|----------------------|----------------------|
| UL - Lot<br><i>B2</i> | Section<br><i>34</i> | Township<br><i>19S</i> | Range<br><i>37E</i> | Feet from<br><i>990</i> | N/S Line<br><i>N</i> | Feet From<br><i>1700</i> | E/W Line<br><i>E</i> | County<br><i>Lea</i> |
|-----------------------|----------------------|------------------------|---------------------|-------------------------|----------------------|--------------------------|----------------------|----------------------|

Well Status

|                  |    |                |    |     |                        |     |                 |                         |
|------------------|----|----------------|----|-----|------------------------|-----|-----------------|-------------------------|
| TA'D WELL<br>YES | NO | SHUT-IN<br>YES | NO | INJ | INJECTOR<br><i>SWD</i> | OIL | PRODUCER<br>GAS | DATE<br><i>12/18/18</i> |
|------------------|----|----------------|----|-----|------------------------|-----|-----------------|-------------------------|

OBSERVED DATA

|                      | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Csg | (E)Tubing     |
|----------------------|------------|--------------|--------------|-------------|---------------|
| Pressure             | <i>0</i>   |              |              | <i>0</i>    | <i>05</i>     |
| Flow Characteristics |            |              |              |             | <i>VAC</i>    |
| Puff                 | <i>Y/N</i> | Y / N        | Y / N        | <i>Y/N</i>  | CO2 —         |
| Steady Flow          | <i>Y/N</i> | Y / N        | Y / N        | <i>Y/N</i>  | WTR —         |
| Surges               | <i>Y/N</i> | Y / N        | Y / N        | <i>Y/N</i>  | GAS —         |
| Down to nothing      | <i>Y/N</i> | Y / N        | Y / N        | <i>Y/N</i>  | Type of Fluid |
| Gas or Oil           | <i>Y/N</i> | Y / N        | Y / N        | <i>Y/N</i>  | Injected for  |
| Water                | <i>Y/N</i> | Y / N        | Y / N        | <i>Y/N</i>  | Waterflood if |
|                      |            |              |              |             | applies.      |

Remarks -- Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

|                                |                              |
|--------------------------------|------------------------------|
| Signature:<br><i>M. Amador</i> | OIL CONSERVATION DIVISION    |
| Printed name:                  | Entered into RBDMS           |
| Title:                         | Re-test                      |
| E-mail Address:                | <i>RR</i>                    |
| Date: <i>12/18/18</i>          | Witness: <i>Rick Rickman</i> |

INSTRUCTIONS ON BACK OF THIS FORM