Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-42070

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Vacuum Abo Unit Tract 006

1. Type of Well: Oil Well [X] Gas Well [ ] Other

8. Well Number ~~087~~ 687

2. Name of Operator ConocoPhillips Company

HOBBS OCD

9. OGRID Number 217817

3. Address of Operator P. O. Box 51810 Midland, TX 79710

DEC 19 2018

10. Pool name or Wildcat: Vacuum; Abo Reef

4. Well Location
Unit Letter F : 2216 feet from the North line and 2539 feet from the West line
Section 26 Township 17S Range 35E NMPM County Lea

RECEIVED

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| PERFORM REMEDIAL WORK [ ] | PLUG AND ABANDON [ ] | REMEDIAL WORK [ ] | ALTERING CASING [ ] |
| TEMPORARILY ABANDON [ ] | CHANGE PLANS [ ] | COMMENCE DRILLING OPNS. [ ] | P AND A [ ] |
| PULL OR ALTER CASING [ ] | MULTIPLE COMPL [ ] | CASING/CEMENT JOB [ ] | |
| DOWNHOLE COMMINGLE [ ] | | | |
| OTHER: TA wellbore ✓ [X] | | OTHER: [ ] | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. ND GT6 wellhead. NU BOPE. Function test.
2. MIRU spooler for ESP cable.
3. POOH with ESP. Send ESP to Baker Hughes for pit testing.
4. PU bit/scraper for 5-1/2" 17# casing. RIH to 8500'. Move in required tubing as necessary. POOH.
5. RIH with CIBP. Set plug at 8400'.
6. Circulate packer fluid.
7. Dump bail 35 ft of cement on plug.
8. Pressure test wellbore/plug to 500 psi.
9. If pressure holds, notify NMOCD for official pressure test to T&A wellbore. If pressure does not hold, notify engineer for path forward.
10. ND BOPE. NU wellhead. Leave well is TA status.
11. RDMO

Attached is a Current/Proposed wellbore schematic.

Conditions of Approval
Notify Hobbs OFFice 24 hrs Prior to Running mit + Chart
George Bower

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 12/18/2018

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

**For State Use Only**

APPROVED BY: George Bower TITLE Compliance Supervisor DATE 12/19/18

Conditions of Approval (if any):

# CURRENT DOWNHOLE WELL PROFILE REPORT-Tubing Job

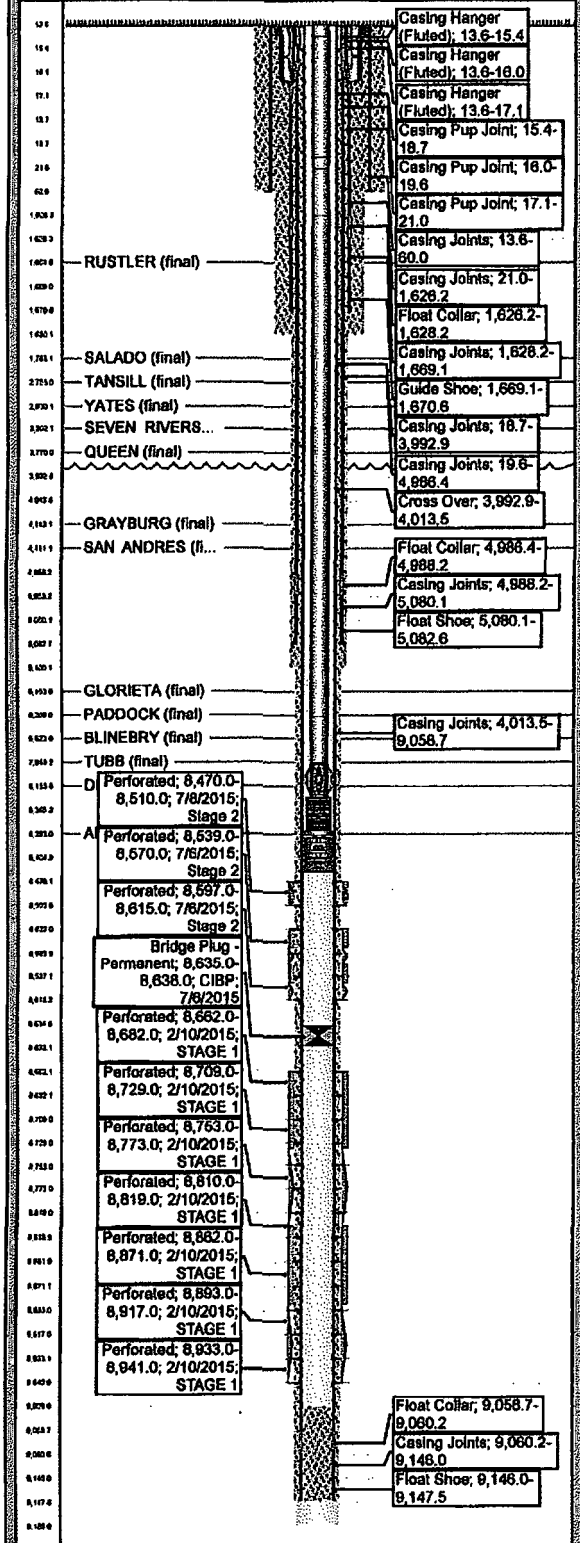
ConocoPhillips

**Well Name: VACUUM ABO UNIT 006-087**

| API / UWI | Surface Legal Location | Field Name | License No. | State/Province | Well Configuration Type |
|---|---|---|---|---|---|
| 3002542070 | Sec 26-17S-R35E | VACUUM | | NEW MEXICO | VERTICAL |

| Ground Elevation (ft) | Original KB/RT Elevation (ft) | KB-Ground Distance (ft) | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft) |
|---|---|---|---|---|
| 3,913.00 | 3,926.60 | 13.60 | 13.60 | |

VERTICAL - Original Hole, 1/15/2019




Errors occurred loading data block. The data presented may not be correct.
Field defined in template not found in data model: wvwellheadcomp.ringgaskettop
The parent-child relationship is incorrect between two tables."Well Header" and "Stimulation Intervals"
Field defined in template not found in data model: wvstimtreat.idrecjob
Field defined in template not found in data model: wvstimtreat.idreczone
Field defined in template not found in data model: wvstimtreatstg.depthtop
Field defined in template not found in data model: wvstimtreatstg.depthbtm

## Wellhead and Christmas Tree Systems

**MBU-T 5M, CACTUS on 12/20/2014 17:00**

Type: MBU-T 5M

**Vertical Components**

| Des | Make | MAOP (psi) | Service | WP Top (psi) | Bore Min (in) |
|---|---|---|---|---|---|
| LANDING RING | CACTUS | | | | 15.250 |
| 2" 5M BALL VALVE | CACTUS | | | | |
| CASING HEAD ASSEMBLY | CACTUS | | | | |
| 7-5/8" CASING HANGER | CACTUS | | | | 6.972 |
| TUBING HEAD ADAPTER | CACTUS | | | | |
| TUBING HEAD ASSEMBLY | CACTUS | | | | 6.770 |
| 2 1/16 5M GATE VALVE | CACTUS | | | | |

**CASING HANGER, CACTUS WELLHEAD on 12/26/2014 08:00**

Type: CASING HANGER

**Vertical Components**

| Des | Make | MAOP (psi) | Service | WP Top (psi) | Bore Min (in) |
|---|---|---|---|---|---|
| | | | | | |

**CASING HANGER, CACTUS WELLHEAD on 1/4/2015 02:00**

Type: CASING HANGER

**Vertical Components**

| Des | Make | MAOP (psi) | Service | WP Top (psi) | Bore Min (in) |
|---|---|---|---|---|---|
| | | | | | |

## Casing Strings

**Conductor, 60.0ftKB**

| Casing Description | MAOP (psi) | Run Date | Set Depth (ftKB) | Length (ft) |
|---|---|---|---|---|
| Conductor | | 12/16/2014 | 60.0 | 46.40 |

| Item Des | Jts | OD Nominal (in) | Nominal ID (in) | Wt (lb/ft) | Grade | Top Thread | Section Length (ft) | Model |
|---|---|---|---|---|---|---|---|---|
| Casing Joints | 1 | 16.000 | 15.250 | 65.00 | H-40 | | 46.40 | |

**Surface, 1,670.6ftKB**

| Casing Description | MAOP (psi) | Run Date | Set Depth (ftKB) | Length (ft) |
|---|---|---|---|---|
| Surface | | 12/20/2014 | 1,670.6 | 1,656.99 |

| Item Des | Jts | OD Nominal (in) | Nominal ID (in) | Wt (lb/ft) | Grade | Top Thread | Section Length (ft) | Model |
|---|---|---|---|---|---|---|---|---|
| Casing Pup Joint | 0 | 9.625 | 8.921 | 36.00 | J-55 | | 0.00 | |
| Casing Hanger (Fluted) | 1 | 9.625 | 8.921 | 36.00 | J-55 | | 3.48 | |
| Casing Pup Joint | 1 | 9.625 | 8.921 | 36.00 | J-55 | | 3.92 | |
| Casing Joints | 0 | 9.625 | 8.921 | 36.00 | J-55 | | 0.00 | |
| Casing Joints | 40 | 9.625 | 8.921 | 36.00 | J-55 | | 1,605.16 | |
| Float Collar | 1 | 9.625 | 8.921 | 36.00 | J-55 | | 2.00 | |
| Casing Joints | 1 | 9.625 | 8.921 | 36.00 | J-55 | | 40.93 | |
| Guide Shoe | 1 | 9.625 | 8.921 | 36.00 | J-55 | | 1.50 | |

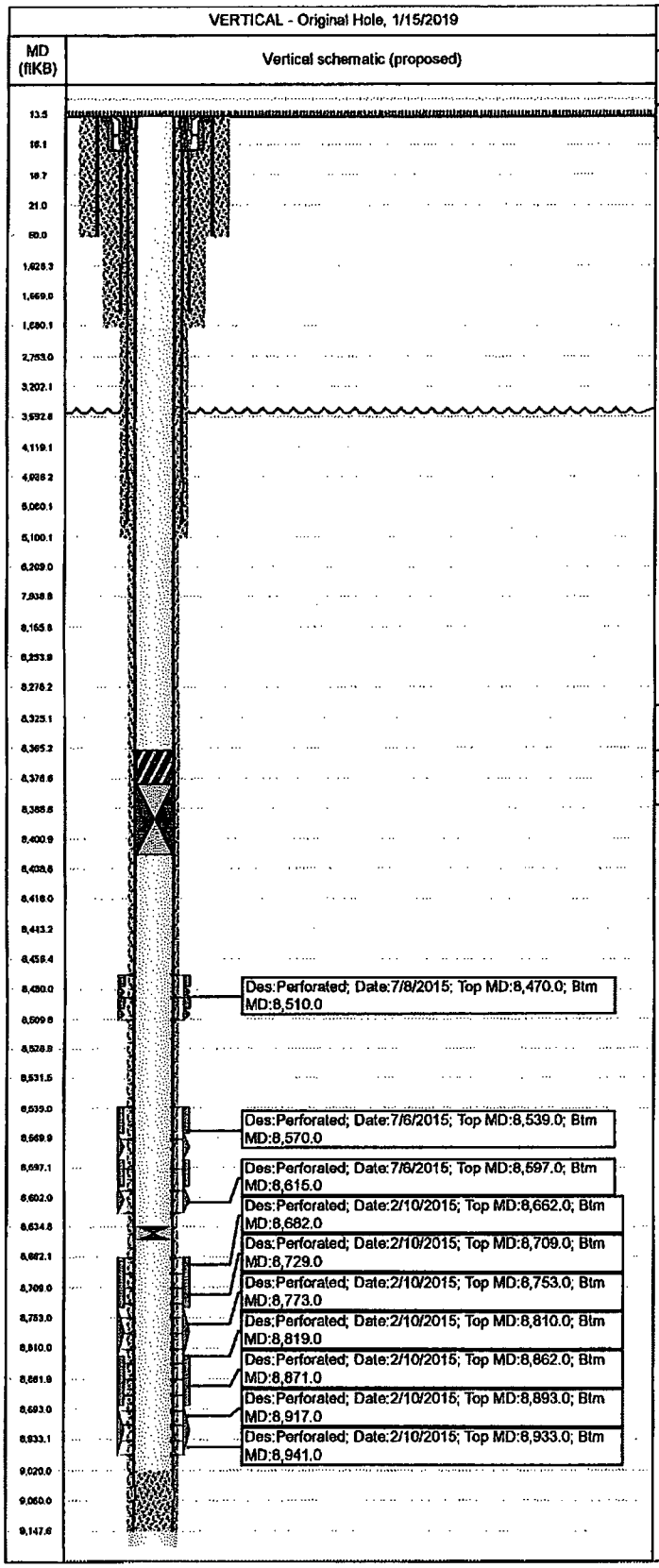
**Intermediate1, 5,082.6ftKB**

| Casing Description | MAOP (psi) | Run Date | Set Depth (ftKB) | Length (ft) |
|---|---|---|---|---|
| Intermediate1 | | 12/24/2014 | 5,082.6 | 5,068.99 |



Report Printed: 12/12/2018

# Proposed Rod and Tubing Configuration
# VACUUM ABO UNIT 006-087




**Tubing Description** — **Set Depth (ftKB)**

| Jts | Item Des | OD Nominal (in) | Nominal ID (in) | Wt (lb/ft) | Grade | Len (ft) | Btm (ftKB) |
|---|---|---|---|---|---|---|---|
| | | | | | | | |

**Rod Description** — **Set Depth (ftKB)**

| Jts | Item Des | OD (in) | API Grade | Len (ft) | Btm (ftKB) |
|---|---|---|---|---|---|
| | | | | | |