

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBBS, OCD
DEC 18 2018
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO. **30-025-44972**
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
SAVAGE 2 STATE COM
 6. Well Number:
201H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC

9. OGRID
7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
WC025 G07 S243225C; LOWER BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	2	25S	32E		616'	NORTH	408'	WEST	LEA
BH:	M	2	25S	32E		110'	SOUTH	555'	WEST	LEA

13. Date Spudded **09/01/2018** 14. Date T.D. Reached **09/25/2018** 15. Date Rig Released **09/25/2018** 16. Date Completed (Ready to Produce) **11/19/2018** 17. Elevations (DF and RKB, RT, GR, etc.) **3513' GR**

18. Total Measured Depth of Well **MD 14,222 TVD 9,325'** 19. Plug Back Measured Depth **MD 14,184' TVD 9,325'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **None**

22. Producing Interval(s), of this completion - Top, Bottom, Name
BONE SPRING 9560-14,184'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,029'	17 1/2"	915 SXS CL C/CIRC	
9 5/8"	40# J-55	4,751'	12 1/4"	1360 SXS CL C/CIRC	
5 1/2"	20 ICPY -110	14,222'	8 3/4"	1703 SXS CL C & H	4610' CBL

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
9,560-14,184' 3 1/8" 960 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9,560-14,184' Frac w/ 12,252,879 Lbs proppant; 196,451 bbls load fld

28. PRODUCTION

Date First Production **11/19/2018** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **FLOWING** Well Status (*Prod. or Shut-in*) **PRODUCING**

Date of Test **12/04/2018** Hours Tested **24** Choke Size **64** Prod'n For Test Period Oil - Bbl **1796** Gas - MCF **4689** Water - Bbl. **3166** Gas - Oil Ratio **2611**

Flow Tubing Press. Casing Pressure **641** Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (*Corr.*) **44**

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **SOLD** 30. Test Witnessed By

31. List Attachments **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **12/17/2018**
 E-mail Address **kay_maddox@eogresources.com**

