

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88211 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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HOBBS OCD
 DEC 20 2018
 RECEIVED

1. WELL API NO. 30-025-26375	2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
3. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
	6. Well Number: 300

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Occidental Permian LTD	9. OGRID 157984
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10. Address of Operator P.O. Box 4294 Houston, TX 77210	11. Pool name or Wildcat Hobbs; Grayburg - San Andres
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	34	18S	38E		1990	N	511	W	LEA
BH:										

13. Date Spudded 07/13/2018	14. Date T.D. Reached	15. Date Rig Released 08/23/2018	16. Date Completed (Ready to Produce) 08/23/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3306' GL
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18. Total Measured Depth of Well 7050	19. Plug Back Measured Depth 5050	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Compensated Neutron Log
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22. Producing Interval(s), of this completion - Top, Bottom, Name
4092 - 4310 San Andres CBL, USIT

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	410	17 1/2	Cl. C 450 sx	0
9 5/8	36	4401	12 1/4	Cl. C 1250 sx	0
7	26	7050	8 3/4	Cl. C 600 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3972'	

26. Perforation record (interval, size, and number) 4092 - 4310 with 380 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4092 - 4310</td> <td>acid job w/ 7500 gals 15% FEAS</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4092 - 4310	acid job w/ 7500 gals 15% FEAS
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4092 - 4310	acid job w/ 7500 gals 15% FEAS				

28. PRODUCTION

Date First Production 09/11/2018	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Lift	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test 09/11/2018	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 61.2	Gas - MCF 188.6	Water - Bbl 4246	Gas - Oil Ratio 3082
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 61.2	Gas - MCF 188.6	Water - Bbl 4246	Oil Gravity - API - (<i>Corr.</i>)
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>		
Signature April Hood	Name April Hood	Title Regulatory Specialist
		Date 12/17/2018
E-mail Address april_hood@oxy.com		