

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Hobbs, NM 87505

WELL API NO. 30-025-32496
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B F HARRISON B
8. Well Number #15
9. OGRID Number 4323
10. Pool name or Wildcat Teague; Drinkard-Abo N ; Teague; Tubb N
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3326 GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
 Unit Letter P : 500 feet from the SOUTH line and 500 feet from the EAST line
 Section 05 Township 23S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Recompletion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS RECOMPETED THE ABOVE WELL AS FOLLOWS:

05/07/2018 MIRU SURFACE EQUIPMENT AND RIG OVER WELL, UNSEAT PUMP AND LD RODS.
05/09/2018 LAY DOWN RODS, BD WELL, PUMPING "T: IS GAULDED, SET OFF H2S MONITORS, SHUT DOWN, WAIT FOR DXP, KEY SAFETY TECH, DXP CLEARED LOCATION. KEY TECH CHECKED OUT THE RIG ALARMS, BD WELL KILL W/75 BBLS BRINE. SWFN.
05/10/2018 BD/KILL WELL, ND WH, INSERT SPEAR, PULL TUBING INTO SLIPS, REMOVE SPEAR, ND B-1 ADAPTER, FUNCTION TEST & NU BOP. TEST 250-500, GOOD TESTS, PERFORM ADDT. TOH SCANNINE TUBING, 210 Y,6 B, 5-G, 1-IPC, 1 MAJ, PICK UP 7" CIBP AND TIH W/80 JTS, EOT @2588' TUBING DISPL. 2.6 BBLS, PUMPED 4 BBLS. SWFN.

CONTINUED ON NEXT PAGE.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 12/18/2018

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431
For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 12-20-18
 Conditions of Approval (if any):

RECOMPLETION PROCEDURE**HOBBS OCD**
DEC 19 2018
RECEIVED

05/11/2018 BD/KILL WELL, TIH W/TOTAL OF 190 JTS SET CIBP @ 6100'. LAY DOWN JT EOT AT 6098', ATTEMPTED TO LOAD CASING FOR BALANCED PLUG. LOSING FLUID WELL ON VAC. SPOTTED 25 SXS CLASS H CEMENT W/2% CALCUIM CHLORIDE. DISPLACED W/18 BBLS FW. WOC, PSI TEST CASING PUMPED 250 BBLS BRINE.

05/12/2018 BD/KILL WELL, PICK UP 7" - 32A TENSION PKR, TIH TAG CIPB @ 6100', PUMPED 28 BBLS DOWN TUBING TO CHECK PLUG, WELL ON VAC. PRESSURED UP ON CASING. LOADED W/137 BBLS PRESURED UP 500#. HELD 5 MIN RELEASED PACKER, TOH LAY DOWN PACKER. PICK UP 7" CIBP, TIH & SET @ 6062 W/188 JIH. MIRU CEMENTERS, LOAD WELL W/173 BBLS, TEST TO 450#, CASING/PLUG HOLDING, PUMP BALANCED PLUG 20 SXS 4.2 BBLS CLASS H CEMENT W/1% CALCUIM. LAY DOWN 5 JTS REVERSE CIRC 40 BBLS. LAY DOWN 20 JOINTS. SWFN.

05/13/20018 CREW OFF

05/14/2018 TIH W/23 JTS TAG TOC AT 6020'. 42 OF CEMENT ON TOP OF PLUG. PSI TEST CASING TO 500# PASSED. REVERSE 23 BBLS, SAW TRACE OF CEMENT. LAY DOWN 62 JTS. STAND BACK 62 STANDS, PD 10.4 BBLS LOADED WELL W/11 BBLS. MIRU WL/ WIRELINES, MADE CBL RUN. SWFN.

05/15/2018 CHECK WELL, PSI BUILD, BAILER FOR CEMENTING. MADE 5 RUNS W/BAILER TO DROP 60' CEMENT ON PLUG, LAY DOWN BAILER, MAKE UP PERF GUN AND MAKE 2 TRIPS TO PERF WELL. TOC @ 5940'. RDMO WL. TIH W/60 JTS 2 3/8" TUBING W 7" RBP AND PACKER EOF @ 1938'. PD 3.35 WELL RUNNING OVER FROM PIPE DISPLACEMENT.

05/16/2018 CONTINUE TIH W/2 3/8" TUBING, SET RBP 20' IN ON JT 125. (4023'). PD 7.00 BBLS. LAY DOWN JT AND SET PACKER AT 4013. PSI TEST TO 500# FOR 5 MIN. PASSED. LAY DOWN 124 JTS ON RACK, CHANGE OUT PIPE RAMS TO 3 1/2", TEST PIPES, 250/500.PASSED, OFFLOAD 2 3/8" TUBING RACK & TALLY 3 1/2", MIRU HYDROTESTERS, PICK UP FRAC PKR AND TEST IN HOLE. TIH W/110 JTS, EOT AT 3515', RDMO HYDROTESTERS. SWFN.

05/17/2018 N/D BIRDBATH, NU Lfv W/HANGER, SET PACKER W/20 POINT COMP. N/U UFV AND GOAT HEAD, TEST TO 6K, R/D SERVICE UNIT, BUILD WORKING PLATFORM AROUND WELL HEAD.

05/21/2018 MIRU CUDD FRACK CREW. CONDUCT 1 STAGE FRACK ON WELL SCREENED OUT WITH 15 BBLS TO GO ON LIST STATE OF STAND. RDMO CUDD.

05/25/2018 CHECK PRESSURE, 0 PSI TUBING AN CASING, RU APOLLO SLICKLINE, PU LUBRICATOR, TEST LUBRICATOR TO 1000 PSI (GOOD) RIH W/2.21" GUAGE RING, TAG SAND @ 480' FROM SURFACE.

05/31/2018 RU COIL UNIT, RU FLOWBACK, TEST LINES AND LUBRICATOR.

06/1/2018 ESTABLISH CIRCULATION, CLEAN OUT SAND TO 4022'. POOH.

06/2/2018 RD COIL UNIT

06/05/2018 MOVED UNIT TO LOCATION, SPOTTED IN ALL SURFACE EQUIPMENT. PACKER 4013' RBP 4023'

06/06/2018 RUWO UNIT, CHECKED PRESSURES 0 TUBING, 0 CASING, MONITORED AND TESTED BOP, REMOVED FRAC VALVE, POOH LAYING DOWN 3 ½" 9.3 # L80, LEFT 25 JNTS OF KILLSTRING.

06/07/2018 CHECKED PRESSURES 3.5" TUBING 0 PSI, 7" CASING 0 PSI, CALLIPERED ALL LIFTING EQUIPMENT. SET AND TESTED COFO, LAID DOWN 25 JNTS OF 3.0005" TUBING. PICKED RETRIEVING HEAD AND RIH W/123 JNTS OF TUBING TAGGED SAND @ 3990'. RIGGED UP STRIPPER AND TUBING SWIVEL CC OUT TO TOP OF PLUG W/240 BBLs, LATCHED ONTO PLUG, RELEASED PLUG POOH W/35 JNTS OF TUBING LEFT KILLSTRING., EOT 3365'.

06/08/2018 CHECKED PRESSURES, TUBING AND CASING ON A VACUUM. CALLIPERED ALL LIFTING EQUIPMENT. POOH W/TUBING AND LAID DOWN PLUG, PICKED UP BHA AND RIH W/PRODUCTION TUBING, ND BOP, SET TAC @ 3360' 20" OF STRETCH 18K, NU WH, PICK UP PUMP, SINKER BARS AND RODS.

06/09/2018 CALLIPERED ALL LIFTING EQUIPMENT, SET AND TESTED COFO, PICKED UP 7/8" RODS, AND SUBS, TAGGED PUMP, SPACED OUT PUMP 12" OFF BOTTOM. LOAD AND TESTED TUBING AND STUFFING BOX W/500 PSI GOOD TEST NO LEAKS. RIGGED WO UNIT, CLEANED LOCATION, PREPPED TOOLS FOR RIG MOVE. MOVE OFF LOCATION.