

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**HOBBS OCD**  
Oil Conservation Division  
1220 South St. Francis Dr  
Santa Fe, NM 87505  
DEC 19 2018  
**RECEIVED**

Form C-105  
Revised April 3, 2017  
1. WELL API NO.  
30-025-32496  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
B F HARRISON B  
6. Well Number: #15

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
CHEVRON USA INC

9. OGRID  
4323

10. Address of Operator  
6301 DEAUVILLE BLVD MIDLAND, TX 79706

11. Pool name or Wildcat  
LANGLIE, MATTIZ;7RVS-Q-GRAYBURG

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface:     | P        | 05      | 23S      | 37E   |     | 500           | SOUTH    | 500           | EAST     | LEA    |
| BH:          | P        | 05      | 23S      | 37E   |     | 500           | NORTH    | 500           | EAST     | LEA    |

13. Date Spudded 06/13/1994  
14. Date T.D. Reached  
15. Date Rig Released 06/09/2018  
16. Date Completed (Ready to Produce) 06/09/2018  
17. Elevations (DF and RKB, RT, GR, etc.) 3326'

18. Total Measured Depth of Well 7800'  
19. Plug Back Measured Depth 7544'  
20. Was Directional Survey Made? NO  
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
3758' - 3846' LANGLIE, MATTRIX;7RVS-Q-GRAYBURG

**23. CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 9 5/8       | 36 # K-55      | 1180'     | 12 1/4    | 158 SX CLASS H   |               |
| 7           | 26 # J-55      | 7800'     | 8 3/4     | 20 SX CLASS H    |               |

**24. LINER RECORD**      **25. TUBING RECORD**

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE  | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|-------|-----------|------------|
|      |     |        |              |        | 2 7/8 | 4061      |            |

26. Perforation record (interval, size, and number)  
3758' - 3846' (16 PERFS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
6100'      250 BBLs 2% CALCIUM CHLORIDE

**28. PRODUCTION**

| Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) | Well Status (Prod. or Shut-in) |                        |           |              |                             |                 |
|-----------------------|---|--------------------------------|------------------------|-----------|--------------|-----------------------------|-----------------|
| 06/20/2018            | PUMP  | PROD                           |                        |           |              |                             |                 |
| Date of Test          | Hours Tested  | Choke Size                     | Prod'n For Test Period | Oil - Bbl | Gas - MCF    | Water - Bbl.                | Gas - Oil Ratio |
| 07/07/2018            | 24 HR   |                                |                        | 8         | 18           | 207                         |                 |
| Flow Tubing Press.    | Casing Pressure   | Calculated 24-Hour Rate        | Oil - Bbl.             | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Test Witnessed By

31. List Attachments  
C102, C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 06/09/2018

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude      Longitude      NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Cindy Herrera Murillo*      Printed Name Cindy Herrera-Murillo      Title Permitting Specialist      Date 12/18/2018

E-mail Address Cherreramurillo@chevron.com

