

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS, NM
OIL & GAS
RECEIVED
DEC 19 2018

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35125
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name F B DAVIS
8. Well Number 10
9. OGRID Number 4323
10. Pool name or Wildcat FEATHERSTONE; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location

Unit Letter C : 330 feet from the NORTH line and 2310 feet from the WEST line
Section 08 Township 23S Range 3SE NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3338" GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: RECOMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. HAS RECOMPLETED THE ABOVE WELL AS FOLLOWS:

08/01/2017 MIRU SERVICE UNIT AND ASSOCIATED EQUIPMENT, UNSEAT PUMP. LD RODS.
08/02/2017 LD ROD STRING, ND WELLHEAD. NU BOP, TEST BOP, POOH PRODUCTION EQUIPMENT.
08/03/2017 RIH SET CIBP 5900', CIRCULATE 130 FW, POOH, LD 4900; TUBING, STAND BACK 1000' - IN DERRICK,
RU APOLLO WIRELINE TRUCK DUMP BAIL CEMENT ON TOP FOR PLUG (2 RUNS)
08/04/2017 PRESSURE TEST CASING 2100 PSI 25 MIN GOOD TEST, DUMP BAIL CEMENT ON PLUG.
08/07/2017 RUN CBL, RIH WITH RBP TEST PLUG 500 GOOD TEST, POOH, ND BOP AND WELL HEAD, NU NEW
5K TUBING HEAD AND BOP TSET VOID 5000 PSI GOOD TEST.

CONTINUED ON NEXT PAGE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera - Murillo TITLE PERMITTING SPECIALIST DATE 12/19/2018

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY Karen Sharp TITLE Staff Mgr DATE 12-20-18
Conditions of Approval (if any):

RECOMPLETION PROCEDURE

08/08/2017 RU FLOOR, RIH WASH SAND OFF PLUG, RELEASE RBP, POOL LD TUBING AND RPB, RD TONGS AND FLOOR, TEST CASING 45000 PSI GOOD TES, ND BOP, NU FRAC STACK TEST 4500 PSI UNSUCCESSFULL.

08/09/2017 TEST FRAC VALVES AND GOAT HEAD, RU WIRELINE, PERFORATE WELL, RD WIRELINE.

08/10/2017 RD SERVICE UNIT AND ASSOCIATED EQUIPMENT, STAGE IN FRAC TANKS.

08/14/2017 RU FRAC CREW, TREAT LINES, FRAC WELL, RD FRAC.

08/15/2017 RU SERVICE UNIT AND ASSOCIATED EQUIPMENT, BLEED WELL TO TANK, UNABLE TO BLEED DOWNNM KILL AND SHUT WELL IN.

08/16/2017 SET WIRELINE AND GOAT HEAD AND FRAC VALVES, NU BOP, TEST BOP, PU BIT AND TUBING.

08/17/2017 CLEAN OUT TO TD, POOH LD 59 JOINTS.T

08/18/2017 POOH WITH BIT, RIH PRODUCTION BHA, ND BOP, NU WELLHEAD, PU 7/8 RODS.

08/19/2017 RUN RODS AND HANG OFF WELL, TEST FUNCTION OF SUB PUMP.

08/20/2017 RDMO C&J UNIT. MOVE OFF LOCATION.