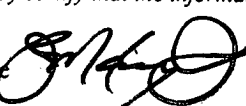


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-005-27936</b>  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. <b>B-10411</b>
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  <b>Caprock 12 State Com</b>
2. Name of Operator <b>Read &amp; Stevens, Inc.</b>		8. Well No. <b>1</b>
3. Address of Operator <b>P. O. Box 1518 Roswell, NM 88202</b>		9. Pool name or Wildcat <b>Wildcat, Wolfcamp</b>
4. Well Location Unit Letter <b>L</b> <b>1980</b> Feet From The <b>South</b> Line and <b>990</b> Feet From The <b>West</b> Line Section <b>12</b> Township <b>12S</b> Range <b>31E</b> NMPM <b>Chaves</b> County		
10. Date Spudded <b>7-1-05</b>	11. Date T.D. Reached <b>8-29-05</b>	12. Date Compl. (Ready to Prod.) <b>1-12-06</b>
13. Elevations (DF& RKB, RT, GR, etc.) <b>4,432' GL</b>		14. Elev. Casinghead
15. Total Depth <b>11,177'</b>	16. Plug Back T.D. <b>10,236'</b>	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By <b>All</b>		19. Producing Interval(s), of this completion - Top, Bottom, Name <b>8,652'-60' Wolfcamp</b>
20. Was Directional Survey Made <b>No</b>		21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>
22. Was Well Cored <b>No</b>		23. <b>CASING RECORD (Report all strings set in well)</b>
CASING SIZE <b>13 3/8"</b>	WEIGHT LB./FT. <b>48#</b>	DEPTH SET <b>385'</b>
<b>8 5/8"</b>	<b>32#</b>	<b>3,598'</b>
<b>5 1/2"</b>	<b>17#</b>	<b>11,177'</b>
HOLE SIZE <b>17 1/2"</b>		CEMENTING RECORD <b>355 sx</b>
<b>11"</b>		<b>1,175 sx</b>
<b>7 7/8"</b>		<b>1,805 sx</b>
		<b>TOC 2,430' CBL</b>
24. <b>LINER RECORD</b>		
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
25. <b>TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
<b>2 3/8"</b>	<b>8,560'</b>	<b>8,560'</b>
26. Perforation record (interval, size, and number)  <b>See Attached</b>		
27. <b>ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>		
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
		<b>See Attached</b>
28. <b>PRODUCTION</b>		
Date First Production <b>1/12/06</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>	
Well Status (Prod. or Shut-in) <b>Producing</b>		
Date of Test <b>2/06/06</b>	Hours Tested <b>24</b>	Choke Size <b>16/64</b>
Prod'n For Test Period	Oil - Bbl <b>210</b>	Gas - MCF <b>217</b>
Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>1,033</b>	
Flow Tubing Press. <b>240</b>	Casing Pressure <b>0</b>	Calculated 24-Hour Rate
Oil - Bbl. <b>210</b>	Gas - MCF <b>217</b>	Water - Bbl. <b>0</b>
Oil Gravity - API - (Corr.) <b>43</b>		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>		Test Witnessed By <b>Will Palmer</b>
30. List Attachments <b>Deviation Survey</b>		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name <b>John C. Maxey, Jr</b>	Title <b>Operations Manager</b>
E-mail Address <b>read@lookingglass.net</b>	Date <b>2/06/06</b>	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka <b>10140</b>	T. Pictured Cliffs	T. Penn. "D"
Yates <b>2272</b>	T. Miss <b>11020</b>	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	T. Menefee	T. Madison
Queen <b>2990</b>	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Mancos	T. McCracken
San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
Glorieta	T. McKee	Base Greenhorn	T. Granite
Paddock	T. Ellenburger	T. Dakota	T.
Blinebry	T. Gr. Wash	T. Morrison	T.
Tubb	T. Delaware Sand	T.Todilto	T.
Drinkard	T. Bone Springs	T. Entrada	T.
Abo <b>7268</b>	T. <b>Morrow 10604</b>	T. Wingate	T.
Wolfcamp	T.	T. Chinle	T.
Penn	T.	T. Permian	T.
Cisco (Bough C)	T.	T. Penn "A"	T.

1, from ..... to ..... No. 3, from ..... to .....  
2, from ..... to ..... No. 4, from ..... to .....

clude data on rate of water inflow and elevation to which water rose in hole.

1, from.....to.....feet.....  
2, from.....to.....feet.....  
3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
8652	8660		

Form C-105 Line 26 & 27 Attachment

Caprock 12 State Com #1  
API 30-005-27936  
Section 12 T12S-R31E  
Chaves County, New Mexico

CONFIDENTIAL

Perforation Record/Acid, Shot, Fracture, Cmt, Squeeze, Etc.

10,970'-78', 10,998'-11,002' 50 holes 4 spf 500 gal 7 ½% NEFe HCl

CIBP @ 10,950'

10,808'-24' 33 holes 2 spf

10,534'-40 25 holes 4 spf

10,256'-65' 37 holes 4 spf 500 gal 7 ½% NEFe HCl

CIBP @ 10,236'

8,652'-60' 33 holes 4 spf Natural