

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23330
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: State "B"
8. Well Number 6
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Tubb (Gas) & Hobbs; Drinkard

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

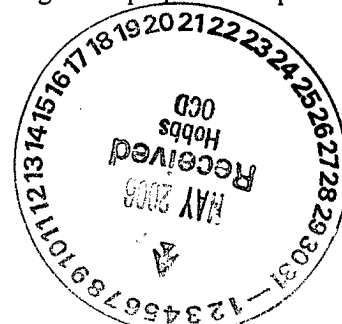
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: State "B"
2. Name of Operator Occidental Permian Limited Partnership	8. Well Number 6
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 157984
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>33</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Hobbs; Tubb (Gas) & Hobbs; Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3645' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Downhole Commingle Tubb & Drinkard Pools <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 5/2/06
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature] PETROLEUM ENGINEER DATE MAY 08 2006
Conditions of Approval, if any:

Downhole commingle the Hobbs; Tubb (Gas) and Hobbs; Drinkard Pools in accordance with Administrative Order DHC-3667 (3/15/06) and per the following procedure:

- 1) MI x RU. NU BOP.
- 2) RIH with 6-1/8" bit on 2-7/8" workstring. Drill out CIBP at 6600' (isolating the Drinkard) and push to approximately 7090'. Circulate hole clean with fresh water.
- 3) RU WL and perf additional pay in the Drinkard at 6621', 27'-28', 33', 40', 61', 67', 85', 6743', 50', 57'-58', 70', 80', 87', 91', 6800'-01', 08', 6925', & 6930' (120 degree phasing, 2 JSPF, 39 shots).
- 4) Acidize Drinkard perfs at 6621' - 6931' with 2520 gal. 15% HCL.
- 5) Reverse out excess acid and swab or flow back load until fluid cleans up.
- 6) RIH with 2-7/8" production tubing and rods x pump to allow for downhole production of the Tubb and Drinkard.
- 7) ND BOP. RD x MO and clean location.
- 8) Test well and turn over to production.