State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-32812 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE  $\square$ FEE XX 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A West Lovington Strawn Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number Energen Resources Corporation 162928 3. Address of Operator 10. Pool name or Wildcat 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705 Lovington, Strawn, West 4. Well Location 660 South 1200 West Unit Letter feet from the line and feet from the line Section 34 Township **15S** Range 35E **NMPM** Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3968' GR or Closure Pit or Below-grade Tank Application \_\_\_\_\_ Depth to Groundwater \_\_\_ Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data ĺΩ NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON 🔯 PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** CASING TEST AND **PULL OR ALTER CASING MULTIPLE** COMPLETION **CEMENT JOB** OTHER: OTHER: Recomplete additional Strawn pay 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/24/05-6/23/05 - MIRU PU. Dug out bradenhead & NU to surface. Pmpd 60 bbls 2% KCLW dn annulus. POOH & LD 347jts 2-7/8" tbg. RIH w/gauge ring to 10,110'. RIH w/CBL to 6500'. Run GR/CCL/CBL from 9500-8600'. Found top of cmt at 8980'. Run micro-vertilog from 9500-4500'.NU X-Mas Tree. Pmpm chemical squeeze via tbg w/40 bbls Strawn oil mixed w/10 gals baker DMO. Well went on vacuum. Made 15 swab runs. Recovered 100 BLW. Rig up Baker wireline - Perforate Strawn 11,532-38', 11,512-24' w/2" RTG gun,4 JSPF w/120 degree phasing for a total of 72 holes. Made 8 swab runs, recvd 50 BLW. Acidized perfs w/5000 gals 15% HCL acid. Swabbed several days. Put well to battery. Turned over to Production. I hereby certify that the information above in true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan Regulatory Analyst SIGNATURE \_ TITLE\_\_\_ \_DATE \_\_ E-mail address: clarson@energen.com Type or print name Carolyn Larson Telephone No. 432 684-3693 For State Use Only

TITLE

APPROVED BY

Conditions of Approval, if any:

PETROLEUM ENGINEER

DATEMAY 0 8 2005