

<div>Submit To Appropriate District Office</div> <div>State Lease - 6 copies</div> <div>Fee Lease - 5 copies</div> <div>District I</div> <div>1625 N. French Dr., Hobbs, NM 88240</div> <div>District II</div> <div>1301 W. Grand Avenue, Artesia, NM 88210</div> <div>District III</div> <div>1000 Rio Brazos Rd., Aztec, NM 87410</div> <div>District IV</div> <div>1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 South St. Francis Dr.</div> <div>Santa Fe, NM 87505</div>		<div>Form C-105</div> <div>Revised June 10, 2003</div> <div>WELL API NO.</div> <div>30-025-37402</div> <div>5. Indicate Type of Lease</div> <div>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></div> <div>State Oil &amp; Gas Lease No.</div> <div>VO-6168</div>	
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>					
<div>1a. Type of Well:</div> <div>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u></div> <div>b. Type of Completion:</div> <div>NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/></div> <div>WELL OVER BACK RESVR.</div>				<div>7. Lease Name or Unit Agreement Name</div> <div>Ike State Unit</div>	
<div>2. Name of Operator</div> <div>Yates Petroleum Corporation</div>				<div>8. Well No.</div> <div>1</div>	
<div>3. Address of Operator</div> <div>105 South Fourth Street, Artesia, NM 88210 (505) 748-1471</div>				<div>9. Pool name or Wildcat</div> <div>Ranger Lake; Morrow, North (Gas)</div>	
<div>4. Well Location</div> <div>Unit Letter <u>E</u> : <u>1750</u> Feet From The <u>North</u> Line and <u>900</u> Feet From The <u>West</u> Line</div> <div>Section <u>30</u> Township <u>12S</u> Range <u>35E</u> NMPM <u>Lea</u> County</div>					
<div>10. Date Spudded</div> <div>8-31-05 RH</div> <div>9-3-05 RT</div>		<div>11. Date T.D. Reached</div> <div>11-12-05</div>		<div>12. Date Compl. (Ready to Prod.)</div> <div>1-16-06</div>	
<div>13. Elevations (DF&amp; RKB, RT, GR, etc.)</div> <div>4126' GR, 4144' KB</div>		<div>14. Elev. Casinghead</div>			
<div>15. Total Depth</div> <div>12886'</div>		<div>16. Plug Back T.D.</div> <div>12500'</div>		<div>17. If Multiple Compl. How Many Zones?</div>	
<div>18. Intervals Drilled By</div>		<div>Rotary Tools</div> <div>40-12886'</div>		<div>Cable Tools</div>	
<div>19. Producing Interval(s), of this completion - Top, Bottom, Name</div> <div>12284-12356' Morrow</div>				<div>20. Was Directional Survey Made</div> <div>No</div>	
<div>21. Type Electric and Other Logs Run</div> <div>BCS, CNL, Laterolog, CBL</div>				<div>22. Was Well Cored</div> <div>No</div>	
<div>23. CASING RECORD (Report all strings set in well)</div>					
<div>CASING SIZE</div> <div>13-3/8"</div>		<div>WEIGHT LB./FT.</div> <div>48#</div>		<div>DEPTH SET</div> <div>427'</div>	
<div>9-5/8"</div>		<div>36#, 40#</div>		<div>4366'</div>	
<div>7"</div>		<div>26#</div>		<div>12886'</div>	
<div>24. LINER RECORD</div>		<div>25. TUBING RECORD</div>			
<div>SIZE</div> <div>TOP</div> <div>BOTTOM</div> <div>SACKS CEMENT</div> <div>SCREEN</div>		<div>SIZE</div> <div>DEPTH SET</div> <div>PACKER SET</div>			
<div>26. Perforation record (interval, size, and number)</div> <div>12687-12770' w/76 .42" holes</div> <div>12284-12299' (90) and 12342-12356' (84) for total of 174 .42" holes</div>		<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</div> <div>DEPTH INTERVAL</div> <div>AMOUNT AND KIND OF MATERIAL USED</div>			
<div>12687-770'</div>		<div>3500 gal 15% NEFE w/80 balls</div>			
<div>12284-356'</div>		<div>4000 gal 7-1/2% Morrow acid</div>			
<div>12284-356'</div>		<div>Frac w/58000 gal PureGel III &amp; 40# 600 foam w/57800# 16/30 Versaprop</div>			
<div>28. PRODUCTION</div>					
<div>Date First Production</div> <div>1-18-06</div>		<div>Production Method (Flowing, gas lift, pumping - Size and type pump)</div> <div>Flowing</div>		<div>Well Status (Prod. or Shut in)</div> <div>Producing</div>	
<div>Date of Test</div> <div>1-6-06</div>		<div>Hours Tested</div> <div>24</div>		<div>Choke Size</div> <div>3/8"</div>	
<div>Prod'n For Test Period</div> <div>Oil - Bbl</div> <div>Gas - MCF</div> <div>Water - Bbl.</div> <div>Gas - Oil Ratio</div>		<div>0</div> <div>384</div> <div>0</div> <div></div>			
<div>Flow Tubing Press.</div> <div>100#</div>		<div>Casing Pressure</div>		<div>Calculated 24-Hour Rate</div> <div>Oil - Bbl.</div> <div>Gas - MCF</div> <div>Water - Bbl.</div> <div>Oil Gravity - API - (Corr.)</div>	
<div>0</div> <div>384</div> <div>0</div> <div></div>					
<div>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</div> <div>Sold</div>				<div>Test Witnessed By</div> <div>Noel Gomez</div>	
<div>30. List Attachments</div> <div>Deviation Report, Logs</div>					
<div>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</div>					
<div>Signature: <u>Stormi Davis</u></div>		<div>Printed Name: <u>Stormi Davis</u></div>		<div>Title: <u>Regulatory Compliance Technician</u> Date: <u>2-20-06</u></div>	
<div>E-mail Address: <u>stormid@ypcnm.com</u></div>					

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn 11167'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka 11726'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2899'		T. L. Miss Lm 12578'	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres 4264'		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5713'		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T
T. Blinebry		T. Gr. Wash	T. Morrison	T
T. Tubb 7147'		T. Delaware	T. Todilto	T
T. Drinkard		T. Bone Springs	T. Entrada	T
T. Abo 7852'		T. Rustler 2095'	T. Wingate	T
T. Wolfcamp Lm 9350'		T. Morrow 12158'	T. Chinle	T
T. Penn		T. Austin 12357'	T. Permian	T
T. Cisco (Bough C)		T. Chester Lm 12450'	T. Penn "A"	T

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology