

Submit To Appropriate District Office • State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. 30-025-37422
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. VO-5868
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name  Lacy J State Unit
2. Name of Operator Yates Petroleum Corporation		8. Well No. 5
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Bagley; Morrow, East (Gas)
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>12S</u> Range <u>34E</u> NMPM <u>Lea</u> County		
10. Date Spudded 10-10-05 RH 10-12-05 RT	11. Date T.D. Reached 11-27-05	12. Date Compl. (Ready to Prod.) 1-15-06
13. Elevations (DF& RKB, RT, GR, etc.) 4197' GR, 4217' KB		14. Elev. Casinghead
15. Total Depth 12414'	16. Plug Back T.D. 12367'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 40-12414' Cable Tools N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name 12116-12145' Morrow		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, BCS, Laterolog, CBL		22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	425'
9-5/8"	36#, 40#	4224'
5-1/2"	17#	12414'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
2-7/8"	11880'	11906'
26. Perforation record (interval, size, and number)  12116-18' (12), 12120-26' (36) and 12135-45' (60) for total of 108 .42" holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12116-12145' AMOUNT AND KIND MATERIAL USED 1000 SCF N2/bbl 12116-12145' Frac w/36000 gal 40# Medallion, 40Q CO2 foam and 36000# 18/40 Versa prop
<b>28. PRODUCTION</b>		
Date First Production 1-27-06	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Producing		
Date of Test 1-28-06	Hours Tested 24	Choke Size 16/64"
Flow Tubing Press. 350#	Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 7	Prod'n For Test Period Oil - Bbl. 7
Gas - MCF 312		Water - Bbl. 0
Gas - Oil Ratio		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Frank Moreno
30. List Attachments Logs, DV Report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Stormi Davis</u>		Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 2-6-06
E-mail Address: stormid@ypcnm.com		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11080'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Shale	11590'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	2762'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson	4052'	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	5516'	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T
T. Blinebry	T. Gr. Wash		T. Morrison	T
T. Tubb	T. Delaware Sand	6968'	T. Todilto	T
T. Drinkard	T. Rustler	2022'	T. Entrada	T
T. Abo	T. Morrow	11969'	T. Wingate	T
T. Wolfcamp Lm	T. Austin	12146'	T. Chinle	T
T. Penn	T. Chester Lm	12283'	T. Permian	T
T. Cisco (Bough C)	T. L. Miss Lm	12388'	T. Penn "A"	T

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology