


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37469 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-5470
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER CONFIDENTIAL b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name Willie State Unit
2. Name of Operator Yates Petroleum Corporation		8. Well No. 4
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Four Lakes; Mississippian (Gas)
4. Well Location Unit Letter <u>C</u> : <u>860</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>12S</u> Range <u>35E</u> NMPM <u>Lea</u> County		
10. Date Spudded 10-13-05 RH 10-20-05 RT	11. Date T.D. Reached 11-29-05	12. Date Compl. (Ready to Prod.) 1-16-06
13. Elevations (DF& RKB, RT, GR, etc.) 4139' GR, 4156' KB		14. Elev. Casinghead
15. Total Depth 12830'	16. Plug Back T.D. 12784'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 40-12830'
19. Producing Interval(s), of this completion - Top, Bottom, Name 12269-12366' Austin Cycle		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, BCS, Laterolog		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	430'
9-5/8"	36#, 40#	4387'
7"	26#	12830'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 12269-78' (9), 12281-89' (8), 12293-96' (3), 12298-312' (14), 12324' 30', 33', 36', 42' (5) and 12346-66' (20) for total of 59.42" holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
28. PRODUCTION		
Date First Production 1-24-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status: (Prod. or Shut-in) Producing		
Date of Test 1-29-06	Hours Tested 24	Choke Size 18/64"
Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 536
Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press. 250#	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl. 3	Gas - MCF 536	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Noel Gomez
30. List Attachments Logs, Deviation Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: 		Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 2-6-06
E-mail Address: stormid@ypcnm.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn 11138'		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka Shale 11658'		T. Pictured Cliffs		T. Penn. "D"	
T. Yates 2892'		T. L. Miss Lm 12602'		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres 4228'		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta 5657'		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T	
T. Blinebry		T. Gr. Wash		T. Morrison		T	
T. Tubb 7106'		T. Delaware Sand		T. Todilto		T	
T. Drinkard		T. Bone Springs		T. Entrada		T	
T. Abo 7888'		T. Rustler 2152'		T. Wingate		T	
T. Wolfcamp 9352'		T. Morrow 12106'		T. Chinle		T	
T. Penn		T. Austin 12264'		T. Permian		T	
T. Cisco (Bough C)		T. Chester Lm 12490'		T. Penn "A"		T	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology