Submit 3 Copies To Appropriate Distric Office <u>District I</u>	State of New M Energy, Minerals and Na	tural Resources	Form C-103 May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API	NO. 30-025-37855			
1301 W. Grand Ave., Artesia, NM 8821 District III		3 Indicate	Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr	ancis Dr. STA				
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	6. State Oil	& Gas Lease No.			
87505			;			
(DO NOT USE THIS FORM FOR PRO	TICES AND REPORTS ON WELI POSALS TO DRILL OR TO DEEPEN OR P LICATION FOR PERMIT" (FORM C-101)	PLUG BACK TO A Hugh FOR SUCH	ame or Unit Agreement Name			
1. Type of Well: Oil Well X	Gas Well Other	8. Well Nu	mber 17			
2. Name of Operator Chesapeak	e Operating Inc.	9. OGRID	147179			
	ox 11050 d, TX 79702-8050		me or Wildcat kelly;Grayburg			
4. Well Location	1129					
Unit Letter D	feet from the North		eet from the West line			
Section 14		Range 37E NMPM	CountyLea			
Pit or Below-grade Tank Application	11. Elevation (Show whether D 3375 GR	R, RKB, RT, GR, etc.)				
Pit type Depth to Groun		water well Distance from near	ect curface water			
	nil Below-Grade Tank: Volume	bbls; Construction Mate				
100						
	Appropriate Box to Indicate	Nature of Notice, Report or C	otner Data			
	INTENTION TO:	SUBSEQUENT	REPORT OF:			
PERFORM REMEDIAL WORK	_	REMEDIAL WORK	☐ ALTERING CASING ☐			
	☐ CHANGE PLANS ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	COMMENCE DRILLING OPNS CASING/CEMENT JOB	_			
	3 MOETH LE COMPE	CASING/CEMENT JOB				
OTHER:Change location	X	OTHER:				
of starting any proposed or recompletion.	npleted operations. (Clearly state al work). SEE RULE 1103. For Multi	I pertinent details, and give pertinent ple Completions: Attach wellbore	nt dates, including estimated date diagram of proposed completion			
Please, change the surface location	on from 990' FNL and 245' FWL to I	1129' FNL and 782' FWL with a bo	ttom hole location of 990'			
	s oom the surface rocation and both		319202122232			
		9.01.12.13.14.15.16.12.12.12.12.12.12.12.12.12.12.12.12.12.	Br.			
		1151	Pa 5000 B			
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			B 8/			
		5				
			234547			
grade tank has been/will be constructed	on above is true and complete to the or closed according to NMOCD guidelines	best of my knowledge and belief. I □, a general permit □ or an (attached)	further certify that any pit or below- alternative OCD-approved plan			
SIGNATURE SALVOLO	offman TITLER	egulatory Analyst	DATE 05/05/2006			
Type or print name Brenda Coffin For State Use Only	an E-mail a	address:bcoffman@chkenergy.com	Telephone No. (432)687-2992			
APPROVED BY:	TITLE	angar 1988a	DAMAY 0 8 2006			
Conditions of Approval (If any):		PETROLEUM ENGINEER				

PETROLEUM ENGINEE

State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 86240

Energy, Minerals and Natural Resources Department

Form C-102

Revised October 12, 2005

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT IV

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87505

DISTRICT IV 1220 S. ST. PRANCIS DR., SANTA PR, NM 8750	WELL LOCATION AND	ACREAGE DEDICATION PLAT	□ AMENDED REPORT
API Number 30-025-37855	Pool Code 50350	Penrose Skelly, Grayburg	
301470	•	Perty Name EAKE HUGH	Well Number
OGRID No. 147179		ator Name OPERATING, INC.	Elevation 3364

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	14	22-S	37-E		1129	NORTH	782	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	14	22-S	37-E		990	NORTH	330	WEST	LEA	
Dedicated Acre	Dedicated Acres Joint or Infill Consolidation Code Order No.									
40										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY	THE DIVISION
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY BOTTOM HOLE Y=509944.1 N X=868076.4 E GEODETIC COORDINATES NAD 27 NME SURFACE Y=509810.9 N X=868530.5 E LAT.=32.395928* N LONG.=103.139383* W	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date Brenda Coffman Printed Name Regulatory Analyst SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the west of my belief.
	Date Surveyed MR Signature & Scal of 41 Professional Surveyor DATE OF SURVEYOR O6. 110632 Certificate No. GARY EIDSON 12641



2105 market Street Midland, TX 79703 Ph. (432)694-9517 Fax. (432)694-5648

Directional/Horizontal Plan Report

Chesapeake Operating Inc.

Hugh #17

Lea County, NM

Plan #1



Prepared By Oscar Gomez Friday, May 05, 2006 CHESAPEAKE OPERATING, INC.
Hugh #17,slot #1
UNKNOWN,LEA COUNTY, NEW MEXICO

PROPOSAL LISTING Page 1 Your ref : Plan 1 Last revised : 5-May-2006

Measured	Inclin.	Azimuth	True Vert	R	E	С	T	A	N	G	υ	L	A	R		Dogleg	Vert	
Depth	Degrees	Degrees	Depth	С	0	0	R	D	I	N	A	T	E	s		Deg/100ft	Sect	
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2500.00	3.00	90.00	2499.95			0	. 00) 2	1		-		2	. 62	E	3.00	2.62	
2600.00	6.00	90.00	2599.63			0	. 00	1	1			:	10	. 46	E	3.00	10.46	
2651.06	7.53	90.00	2650.34			0	. 00	1	1			:	16	. 48	E	3.00	16.48	
2922.38	7.53	90.00	2919.32			0	. 00	1	1			:	52	.04	E	0.00	52.04	
2924.51	7.50	90.00	2921.43			0	. 00) 1	1				52	. 32	E	1.50	52.32	
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4000.00	0.00	90.00	3995.49			0	. 00	1	1							0.00	85.00	
4384.51	0.00	90.00	4380.00		1 1 2 2	0	. 00	1	1	•			williams	.00		0.00	85.00	TD

All data is in feet unless otherwise stated.

Coordinates from slot #1 and TVD from rotary table.

Bottom hole distance is 85.00 on azimuth 90.00 degrees from wellhead.

Vertical section is from wellhead on azimuth 90.00 degrees.

Calculation uses the minimum curvature method.

Presented by Baker Hughes INTEQ

CHESAPEAKE OPERATING, INC.
Hugh #17,slot #1
UNKNOWN,LEA COUNTY, NEW MEXICO

PROPOSAL LISTING Page 2 Your ref : Plan 1 Last revised : 5-May-2006

Comments in wellpath

MD	TVD	Rectangular	Coords.	Comment
2400.00	2400.00	0.00 ท	0.00 E	KOP
3424.51	3420.00	0.00 ท	85.00 E	TGT 1
4384.51	4380.00	0.00 N	85.00 E	TD

Targets associated with this wellpath

Target name	et name Geographic Location		Rectangular Coor		Revised	
TGT 1		3420.00	0.00N	85.00E	5-May-2006	



CHESAPEAKE OPERATING, INC.

Structure : Hugh #17

Slot : slot #1

Field: UNKNOWN

Location : LEA COUNTY, NEW MEXICO

INTEQ

