Submit 1 Copy To Appropriate District	State of New M			Form C-103				
District 1 - (575) 393-6161	Energy, Minerals and Nat	ural Resources	Revised July 18, 2013 WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCERNATION	A DIVICION	30-041-00087					
811 S. First St., Artesia, NM 88210	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Le					
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE					
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Le NMCL062178	ase No.						
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	7. Lease Name or Unit Agreement Name Milnesand SA Unit							
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other 🖊		8. Well Number 36	/				
2. Name of Operator			9. OGRID Number	/				
EOR Operating Company 3. Address of Operator			257420 10. Pool name or Wile	deat				
777 N Eldridge Parkway, Suite 15	0, Houston, TX 77079		Milnesand San Andres					
4. Well Location								
/ Unit LetterN:_660_fe	et from the _South_ line and _1980	_feet from the _Wes	t_line					
Section 18	Township 8S	Range 35E	NMPM Rooseve	lt County				
	11. Elevation (Show whether Di	R, RKB, RT, GR, etc.,						
12. Check	Appropriate Box to Indicate 1	Nature of Notice,	Report or Other Dat	a				
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPO	RT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WOR		TERING CASING				
TEMPORARILY ABANDON		COMMENCE DRI		ND A				
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CASING/CEMENT	TJOB 📙					
CLOSED-LOOP SYSTEM				,				
OTHER:	· ;	OTHER: /						
	pleted operations. (Clearly state all rork). SEE RULE 19.15.7.14 NMA completion.							
0/0/10 0/11	13 1 11 00 37 01 11 54	IDOD . I C	11 1 1 1 1 1 1 1 1 1					
8/9/18 RU hook vacuum truck to cs new PC 4'x2 1/16" sub. Waited on @ 12 jts. ND BOP, flanged well up	kill truck, hooked kill truck to csg	and hook vacuum tru	ck to tbg, circulated 40 l	bbls pkr fluid. Set pkr				
truck, returned well to production.								
	NOT AUTHORIZED TO IN S WELL UNTIL YOU HAVE S FROM SANTA FE	IECT						
	TED TO IN	C108						
	AUTHORIZED HAVE	. 0 .						
ARE	NOT AUNTIL TO FE							
YOUATH	S WELL SANTA	DLL	1.					
- INTO	NOT AUTHORIZED TO IN IS WELL UNTIL YOU HAVE VAL FROM SANTA FE	nec no	My.					
Spud Date: APPTO	NOT AUTIL YOU IS WELL UNTIL YOU IS WELL WANTA FE VAL FROM SANTA FE	Date: 08/09/18						
				-				
The decided to the second		1						
I hereby certify that the information	Partowe is true and complete to the	best of my knowledg	e and belief.					
SIGNATURE X	TITLE_Office	ce Manager_DATE_0	08/17/18					
Type or print name _Lauri M. Stan	field_ E-mail address: _lstanfield@	@hunteroil.com_ PH	ONE: _832-485-8522_					
For State Use Only	>	, ((),				
Esta S	ave TITLE om	nliance.	DOLLIE DATE	8/20/10				
Conditions of Approval (if any):	for gecor	Similar Co	UNI TOUP DATE	0/00/18				
	Go docor	D ON	14					
	FUR TIESDA	-	4					
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Co. Rep	0		
Well Name	Milnesand Unit	Well No.	36
Field	Milnesand San Andres	•	
County	Roosevelt	•	
State	NM		
Date	8/9/2018	•	
Date Comp	8/9/2018	-	
KB		_	

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	8 5/8	0	0	437	450	Surface
Inter Csg	0	0	0	0_	0	0
Prod Csg	4 1/2	0	10 1/2	4751	300	0
Liner O.D.	2 7/8	J55	6 1/2	4463	250	Surface

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		П			Unit	Nam	e & S													
:					Perforations															
11					TBG	Data Loc D	er. M	in I	· -	I C to a	aka I	ength		Pump S		Nipp	<u></u>			
11			1		Tens		61. 18	"": -	Rods	s String					- Cat		per 2	-		
11					TAC				Grade			per 3			Ť		er 4			
11		11					e Loa		==	2 3 2 11		Actua			75					
8 5/8'	LIST DATES, REASON FOR FAILURES & MEASURES TAKEN TP PREVENT SA												SAID							
	78' FAILURES & NON FAILURE PULLS. 8/9/18 RUP Hook Vacuum truck to csg, bled well off. Unflange well, NU BOP u											Pun	set pkr							
4				•	found	d hole	e in 45	x2 1/6'	sub, l	ayed de	own :	sub, PU	new	PC 41x2	1/16	3" sut	o. Wai	ited o	on kill tr	uck.
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														order ps to produ				psi, i	neid 60	Upsi tor
		П			33 11	1111. 13	D KIII (uck E	and vac	200111 (1	uon,	TOLUTTO	u HCII	to proce	JOHO	11. 02	<u></u>			
i					9/6/1	2 We	ell faile	ed MIT	in Feb	ruary 2	2009	- Wate	was	coming	out o	of cas	sing a	t sur	face.	
1			4 1/2		1 joint of tubing w/valve in slips. Bad Casing from 1275' to surface.															
1		1									09/2	1/12. ce	ment	ed w/25	0 sx	Clas	s "C"	- circ	. 5 sx to	o pit
l	-11				MIT (condu	ucted	on 09/	23/12	- Passe	ed						=			
l	111	1			BLM	RFO	(Kevir	n Buss	sel) wa	s notific	ed of	MIT on	09/25	/12 - No	Sh	ow!				
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4'x2 1/16" ADI tension Pkr 3978'					⊩															
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Tbg 4425.45-	→	L	Ι.																	
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Tension pkr	<u> </u>		ŀ	_																
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1			4462.	71 2 3/8"	x 4 1/2	? Asix f	Pkr													
Open Perfs			F	PBTC	@_		4729		=	ET	D @		0		-					
			l	TD @			4751		=											