

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

AUG 20 2018

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-00131
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other - Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EOR Operating Company, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 777 N. Eldridge Parkway, Suite 150, Houston, TX 77079		7. Lease Name or Unit Agreement Name Milnesand SA Unit
4. Well Location Unit Letter <u>D</u> : <u>660'</u> feet from the <u>North</u> line and <u>660'</u> feet from the <u>South</u> line Section <u>18</u> Township <u>8S</u> Range <u>35E</u> NMPM Roosevelt County		8. Well Number <u>182</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 257420
		10. Pool name or Wildcat Milnesand-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/7/18 Hooked up vacuum truck to csg. RU, unset 4 1/2" packer, NU BOP, laid down 6'x2 1/16" sub and 10'x2 1/16" sub. TOH with 137 jts. 2 1/16" laid down 1 bad jt. With hole and 4 1/2" packer, closed BOP and SD. 8/8/18 Hooked up vacuum truck to csg, opened BOP, bled well down. Testers show up with wrong tools, waited 6 hours for testers. RU, testers PU new 4 1/2" packer, tested 136 jts 2 1/16" tbh in hole, PU 1 new jt., 2 1/16" tbh to replace bad jt. All tbh tested good @ 5000#, closed BOP, rig down testers and vacuum truck, SD. 8/9/18 RU vacuum truck to tbh. RU kill truck to csg., circulated 70 bbls packer fluid around, ND BOP, set packer @ 15 jts., flange well up. Hook up chart recorder, psi up to 400 psi. Held 400psi for 35 min. RD kill truck and vacuum truck, returned well to production. RD, cleaned location, moved to next well.

Spud Date:

Rig Release Date:

08/09/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Office Manager DATE 08/17/18

Type or print name Lauri M. Stanfield E-mail address: lstanfield@hunteroil.com PHONE: 832-485-8522

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Supervisor DATE 12/27/18

Conditions of Approval (if any):

