Submit One Copy To Appropriate Por BS OCD Office District I Epergy, Minerals and Natural Resou	Form C-103
Submit One Copy To Appropriate Jenter State of New Mexico Office District I 1625 N. French Dr., Hobbs, NM 88240 District II District II District II District II OIL CONSERVATION DIVISI	rces Revised November 3, 2011
1625 N French Dr. Hobbs NM 882405 C 1 9 LUIS	WELL API NO.
811 S. First St., Artesia, NM 88210 QIL CONSERVATION DIVISI	ON 30-025-21625
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410RECEI District IV Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	0. State Off & Gas Lease NO.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T	O A HUGH
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	8
2. Name of Operator	9. OGRID Number
Chevron USA Inc.	4323 10. Pool name or Wildcat
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79705	BLINEBERRY OIL & GAS
4. Well Location:	1
Unit Letter E : 2030 feet from the NORTH line and 560	feet from the WEST line
	County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT,	
3,524' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS	NCE DRILLING OPNS P AND A
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING	
	- Jpri
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APPROVED BY: Kerry Forther	TITLE	Compliance	Officer	A	DATE	12-27-18
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