

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00019
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No. E1311
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name State BL
4. Well Location Unit Letter <u>E</u> : <u>2006</u> feet from the <u>north</u> line and <u>300</u> feet from the <u>west</u> line Section <u>14</u> Township <u>10S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4329'</u>		9. OGRID Number 16696
		10. Pool name or Wildcat <u>Mescalero San Andres</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-10631' PBD-8139' Perfs-4115-4194' CIBP-8175'  
 13-3/8" 48# csg @ 396' w/ 375sx, 17" hole, TOC-Surf-Circ  
 8-5/8" 24-32# csg @ 3443' w/ 1610sx, 11" hole, TOC-Surf-Circ  
 5-1/2" 15.5-17# csg @ 8866', DVT @ 4514' w/ 600sx, 7-7/8" hole, TOC-3000'-TS  
 1. M&P 25sx cmt @ 7160-7010' WOC-Tag  
 2. M&P 25sx cmt @ 6325-6175' WOC-Tag  
 3. M&P 65sx cmt @ 4565-4065' WOC-Tag  
 4. M&P 25sx cmt @ 3518-3368' WOC-Tag  
 5. Perf @ 2860' sqz 30sx cmt to 2760' WOC-Tag  
 6. Perf @ 1635' sqz 30sx cmt to 1535' WOC-Tag  
 7. Perf @ 446' sqz 135sx cmt to Surface

10# MLF between plugs - Above ground steel tanks will be utilized  
**INSTALL 4' ABOVE GROUND MARKER**

**See Attached  
 Conditions of Approval**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 12/11/18

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12-26-18  
 Conditions of Approval (if any):

OXY USA Inc. - Proposed  
State BL #1  
API No. 30-025-00019

135sx @ 446'-Surface

30sx @ 1635-1535' WOC-Tag

30sx @ 2860-2760' WOC-Tag

25sx @ 3518-3368' WOC-Tag

65sx @ 4565-4065' WOC-Tag

25sx @ 6325-6175' WOC-Tag

25sx @ 7160-7010' WOC-Tag

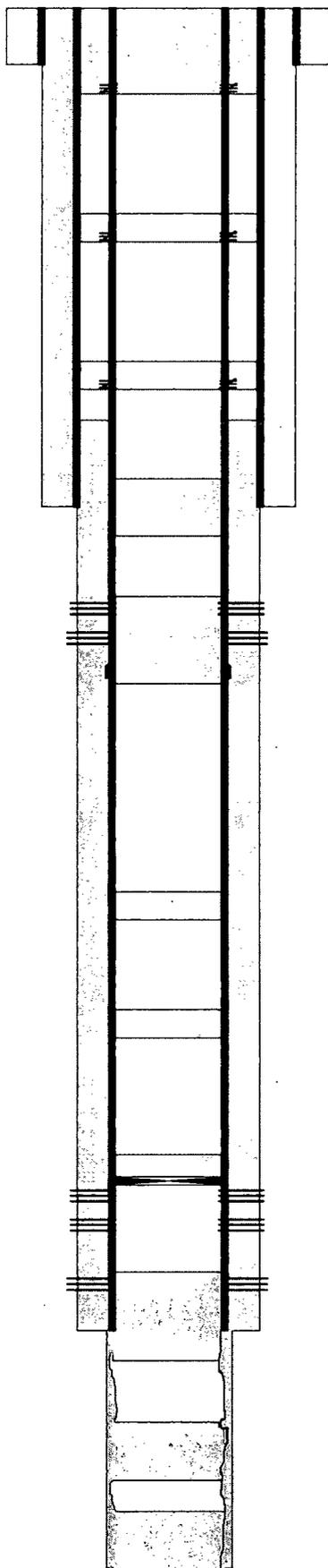
CIBP @ 8175' w/ 4sx to 8139'

PB-8750'

15sx @ 9000-8950'

25sx @ 10236-10148'

25sx @ 10631-10543'



Perf @ 446'

Perf @ 1635'

Perf @ 2860'

Perfs @ 4115-4194'  
Perfs @ 4324-4330' sqz w/ 100sx cmt

Perfs @ 8226-8604'

Perfs @ 8761-8811' sqz w/ 150sx cmt

OH @ 8867-10631'

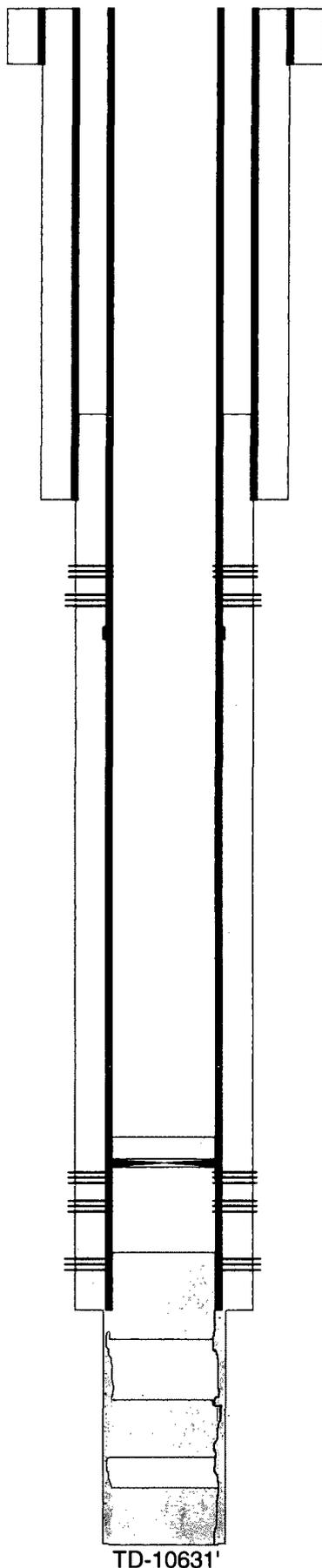
17" hole @ 396'  
13-3/8" csg @ 396'  
w/ 375sx-TOC-Surf-Circ

11" hole @ 3443'  
8-5/8" csg @ 3443'  
w/ 1610sx-TOC-Surf-Circ

7-7/8" hole @ 10631'  
5-1/2" csg @ 8866'  
w/ 600sx-TOC-3000'-TS  
DVT @ 4514'

TD-10631'

OXY USA Inc. - Current  
State BL #1  
API No. 30-025-00019



17" hole @ 396'  
13-3/8" csg @ 396'  
w/ 375sx-TOC-Surf-Circ

11" hole @ 3443'  
8-5/8" csg @ 3443'  
w/ 1610sx-TOC-Surf-Circ

Perfs @ 4115-4194'  
Perfs @ 4324-4330' sqz w/ 100sx cmt

CIBP @ 8175' w/ 4sx to 8139'

Perfs @ 8226-8604'

PB-8750'

Perfs @ 8761-8811' sqz w/ 150sx cmt

15sx @ 9000-8950'

7-7/8" hole @ 10631'  
5-1/2" csg @ 8866'  
w/ 600sx-TOC-3000'-TS  
DVT @ 4514'

25sx @ 10236-10148'

25sx @ 10631-10543'

OH @ 8867-10631'

TD-10631'

## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.