Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	8-1283 OIL CONGEDIVATION DIVIGION		30-025-03563
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr		5. Indicate Type of Lease STATE ☐ FEE ☒
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8'	7505	6. State Oil & Gas Lease No.
87505			7 1 N 11-2 4 21
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Merrell
PROPOSALS.)			8. Well Number
Type of Well: Oil Well			9. OGRID Number
EOG Y Resources, Inc.			025575
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat SWD; Bough C
4. Well Location			
Unit Letter H : 1980 feet from the North line and 330 feet from the East line			
Section 10 Township 9S Range 36E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	4070		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORTEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	A Section 1
DOWNHOLE COMMINGLE			1 10 1
CLOSED-LOOP SYSTEM OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
11/14/18 – MIRU and NU BOP. RIH with GR/JB to 7838'. Tagged solid at 7838'.			
11/17/18 – Loaded casing with 105 bbls fresh water. Pressure tested to 500 psi for 5 min, held good. Pumped 45 bbls fresh water ahead of cement.			
Balance spotted 100 sx Class "H" Neat cement from 7838'-6935' calc TOC. 11/19/18 - Tagged TOC at 7594'. Kerry Fortner Hobbs NMOCD approved tag.			
11/20/18 – Loaded casing with 126 bbls fresh water. Pressure tested to 500 psi for 5 min, good. Circulated hole with 160 bbls plugging mud. Tagged solid on cement plug at 5305'. Perforated at 5600'. Loaded casing with 16 bbls plugging mud. Pressured up on perfs at 5600'. Tested to 500 psi, no rate			
or bleed off.			
11/21/18 – Spotted a 25 sx Class "C" cement plug from 5658'-5408' calc TOC. Displaced with 31 bbls plugging mud. WOC. Tagged TOC at 5291'. Perforated at 4380'. Pressured up to 750 psi and held, could not get injection rate into perfs. Spotted a 25 sx Class "C" cement plug from 4432'-4182'			
calc TOC. Displaced with 24 bbls plugging mud. 11/24/18 – Tagged TOC at 4189'. Perforated at 4150'. Tried to get an injection rate into perfs, pressured up to 750 psi and held for 5 min. Spotted a 25 sx			
Class "C" cement plug from 4175'-3924' calc TOC. Displaced with 22 bbls plugging mud. WOC. Tagged TOC at 3905'. Perforated at 2900'. Tried to get an injection rate into perfs, pressured up to 750 psi and held for 5 min. Spotted a 25 sx Class "C" cement plug from 2954'-2704' calc TOC.			
11/25/18 - Tagged TOC at 2670'. Perforated at 450'. Loaded casing with plugging mud. Pressured up on perfs to 1000 psi 3 times. Established injection			
rate. 11/26/18 – Circulated 135 sx Class "C" cement through squeeze perfs at 450' up 5-1/2" x 8-5/8" annulus. Cement standing full.			
12/17/18 – Cut off wellhead and install dry hole marker. Cut off anchors and clean location. WELL IS PLUGGED AND ABANDONED.			
,		-	
Spud Date:	Rig Release Da	nte:	
Therefore and Guide the information		ant of much and a dec	and half of
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Specialist DATE December 19, 2018			
Type or print name Tina Huerta E-mail address:tina_huerta@eogresources.com PHONE:PHONE:			
APPROVED BY: Yeary Forther TITLE Compliance Officer & DATE 12-26-18			
Conditions of Approval (if any):			