

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20627
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E 1311
7. Lease Name or Unit Agreement Name State BL
8. Well Number 3
9. OGRID Number 16696
10. Pool name or Wildcat Mesquero San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA Inc.	
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>14</u> Township <u>10S</u> Range <u>32E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4330'</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-4496' PBD-4443' Perfs-4076-4161'

8-5/8" 24# csg @ 389' w/ 325sx, 11" hole, TOC-Surf-Circ
4-1/2" 9.5# csg @ 4495' w/ 250sx, 7-7/8" hole, TOC-3358'-Calc

1. RIH & set CIBP @ 4026' w/ 25sx cmt to 3776'
2. Perf @ 3420' sqz 35sx cmt to 3320' WOC-Tag
3. Perf @ 2855' sqz 35sx cmt to 2755' WOC-Tag
4. Perf @ 1640' sqz 35sx cmt to 1540' WOC-Tag
5. Perf @ 439' sqz 145sx cmt to Surface

10# MLF between plugs - Above ground steel tanks will be utilized

INSTALL 4' Above ground MARKER

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE

Sr. Regulatory Advisor

DATE

12/11/18

Type or print name

David Stewart

E-mail address:

david_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:

Kenny Fortner

TITLE

Compliance Officer A

DATE

12-24-18

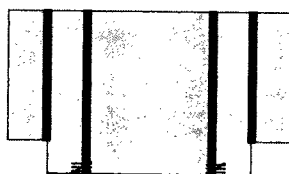
Conditions of Approval (if any):

See Attached
Conditions of Approval

OXY USA Inc - Proposed
State BL #3
API No. 30-025-20627

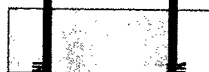
145sx @ 439'-Surface

11" hole @ 389'
8-5/8" csg @ 389'
w/ 325sx-TOC-Surf-Circ



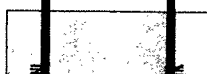
Perf @ 439'

35sx @ 1640-1540' WOC-Tag



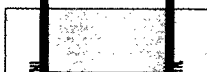
Perf @ 1640'

35sx @ 2855-2755'-WOC-Tag



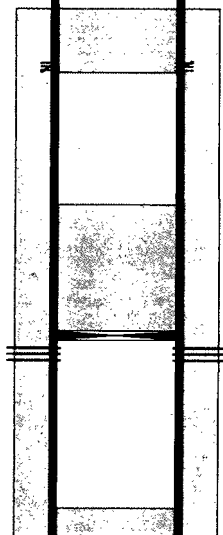
Perf @ 2855'

35sx @ 3420-3320'-WOC-Tag



Perf @ 3420'

CIBP @ 4026' w/ 25sx to 3776'



Perfs @ 4076-4161'

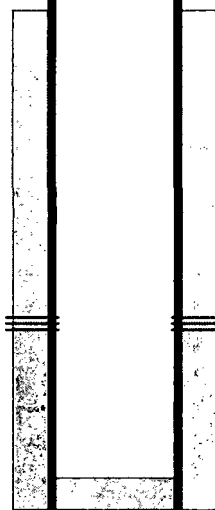
7-7/8" hole @ 4496'
4-1/2" csg @ 4495'
w/ 250sx-TOC-3358'-Calc

PB-4443'

TD-4496'

OXY USA Inc - Current
State BL #3
API No. 30-025-20627

11" hole @ 389'
8-5/8" csg @ 389'
w/ 325sx-TOC-Surf-Circ



Perfs @ 4076-4161'

7-7/8" hole @ 4496'
4-1/2" csg @ 4495'
w/ 250sx-TOC-3358'-Calc

PB-4443'

TD-4496'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.**
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.**
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.**
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.**
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.**
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.**
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.**
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.**